အဆိုပြုလွှာအသစ်ဆောင်ရွက်မှုမှတ်တမ်း

လုပ်ငန်းအမည် C၊ (ရှင်းတော်-ရုံး:ဖေဘာ)

သက်သေခံပစ္စည်း

စဉ်	ရက်စွဲ	စာအမှတ် /ရက်စွဲ	အကြောင်းအရာ	မှတ်ချက်
၁။	၁၄.၇.၂၀၁၄	၀၀၈/၈၈၂/ထ (၅၄၀/ ၂၀၁၄) (၂၆.၆.၂၀၁၄)	သက်သေခံပစ္စည်း	ဖော်ခန်း/မြင့် အိမ် သို့ပေးပို့ထားသည်။
၂။		ရက-၅(စ)/၀၀၁-၀၀၇/ ၂၀၁၄(၆၀၁) (၁၈.၇.၂၀၁၄)	ကာင နာရင်း ...ငွေ တာင်	၁၉/၂၀၁၄ ... ဖြောက် ... (DG ... ချုပ်...) DMTZ နှင့် D... တို့က လမ်း... ပြီး PAT မ... ကာင တင် ...။
၃။		ရက-၅(စ)/၀၀၁-၀၀၄/ ၂၀၁၄(၂၈၃-စ)-[illegible] (၂၃.၇.၂၀၁၄)	စစ်ကိုင်း တိုင်း ဒေသကြီး ... ရ ... သို့ သဘော တော်... ချော်ခြင်း	
၄။		ရက-၅(စ)/၀၀၁-၀၀၇/ ၂၀၁၄ (၂၈၃.င) (၂၃.၇.၂၀၁၄)	ပဟာရန်းကျွန်း တိုင်း သို့ ရေ:နှင့် ၁၁ ... ရေ:ရုပ်ပြီး ရှာဖွေသို့ သဘောတော်: ချောင်း ချော်ခြင်း	
၅။		ရက-၅(စ)/၀၀၁-၀၀၇/ ၂၀၁၄(၂၈၃.ဆ) (၂၃.၇.၂၀၁၄)	လျှပ်စစ်ရွှေ အား ရပ်ပြီး ရှာဖွေ တို့ သဘောတော် ချောင်း ချော်ခြင်း	
၆။	၅.၈.၂၀၁၄	၁၁၀ / (သဘောတော်) (၉၂၉၈/၂၀၁၄) (၁.၈.၂၀၁၄)	လျှပ်စစ်ရွှေ အား ရပ်ပြီး ရှာဖွေ မှ သဘောတော် မှတ်ချက် ပြော: လာခြင်း	
၇။		၂/၂၂၀(၁)(ဖ)/(ခုခံ)/ ၂၀၁၄) ၉-၈-၂၀၁၄	ပဟန်းကျွန်းမှ သဘောတော်: ပြန်ပို့ခြင်း	
၈။		ရက-၅(စ)/၀၀၁-၀၀၇/ ၂၀၁၄(၁၆) ၁၂-၈-၂၀၁၄	လျှပ်စစ် သဘောတော်အား ရွှေ: အင်ဝန်ကြီး ဌာနသို့ ပြန်ကြား:ခြင်း	
၉။		ရက-၅(စ)/၀၀၁-၀၀၇/ ၂၀၁၄(၁၈) ၁၈-၈-၂၀၁၄	ပဟာရန်းကျွန်း သဘောတော်: အား: ရွှေ: အင်ဝန်ကြီး ဌာနသို့ ပြန်ကြား:ခြင်း	

စဉ်	လက်ခံရရှိသည့်ရက်စွဲ	စာအမှတ်/ ရက်စွဲ	အကြောင်းအရာ	မှတ်ချက်
၁၀။		DICA-5(E)/004/2014	Permit & Decision	
		(31) 23-8-2014		

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18.9.14
M-067
19.9.14

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်
တိုင်းဒေသကြီးအစိုးရအဖွဲ့
စစ်ကိုင်းတိုင်းဒေသကြီး၊ မုံရွာမြို့

စာအမှတ်၊ ၂/ ၃ - ၁၂၄ (၈၇၈) /ဦး ၆
ရက်စွဲ ၂၀၁၄ ခုနှစ်၊ စက်တင်ဘာလ ၁၅ ရက်

သို့

မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်
ရုံးအမှတ်(၃၂)
နေပြည်တော်

အကြောင်းအရာ။ **သဘောထားပြန်ကြားခြင်း**

ရည် ညွှန်း ချက်။ မြန်မာနိုင်ငံရင်းနှီးမြှုပ်မှုကော်မရှင်၊ နေပြည်တော်၏ ၂၃. ၇. ၂၀၁၄ ရက်စွဲပါစာအမှတ်၊ ရက-၅(စ)/၀၀၁၀၀၄/၂၀၁၄(၂၈၃-၀)

၁။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်းသည် အိန္ဒိယနိုင်ငံ Videsh Limited မှ ၉၇%နှင့် မြန်မာနိုင်ငံ Machinery and Solutions Co.,Ltd မှ ၃% ထည့်ဝင်၍ ကုန်းပိုင်းလုပ်ကွက် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)တွင်လည်းကောင်း၊ ကနေဒါနိုင်ငံ Pacific Hunt Energy Corp.,မှ ၇၅%နှင့် မြန်မာနိုင်ငံYoung Investment Co.,Ltd မှ ၂၅% ထည့်ဝင်၍ ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ) တွင်လည်းကောင်း ရေနံနှင့်သဘာဝ ဓါတ်ငွေ့ရှာဖွေတူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန် အတွက် ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ်များ (Production Sharing Contracts-PSC)ချုပ်ဆိုပြီး နိုင်ငံခြား ရင်းနှီးမြှုပ်နှံမှု ဥပဒေအရ ဆောင်ရွက်ခွင့်ပြုပါရန် မြန်မာနိုင်ငံ ရင်းနှီးမြှုပ်နှံမှုကော်မရှင်သို့ အဆိုပြုလွှာတင်ပြလာ၍ စစ်ကိုင်းတိုင်းဒေသကြီး အစိုးရအဖွဲ့၏ သဘောထားပြန်ကြားပေးပါရန် ရည်ညွှန်းစာဖြင့် ညှိနှိုင်းမေတ္တာရပ်ခံလာ ပါသည်။

၂။ အဆိုပါကိစ္စနှင့်ပတ်သက်၍ (၁၂. ၉. ၂၀၁၄)ရက်နေ့တွင် ကျင်းပပြုလုပ်သော စစ်ကိုင်းတိုင်းဒေသကြီးအစိုးရအဖွဲ့၏ Cabinet အစည်းအဝေး(၂၇/၂၀၁၄)ဆုံးဖြတ်ချက်(၅၆)အရ အောက်ပါအတိုင်း သဘောထား ပြန်ကြားအပ်ပါသည်-

(က) ရင်းနှီးမြှုပ်နှံမှု ပြုလုပ်မည့်နေရာသည် နောင်ပြုလုပ်မည့်(သို့မဟုတ်)လက်ရှိ မြို့ပြစီမံကိန်းကို ထိခိုက်ခြင်းမရှိပါ။

(ခ) စီမံကိန်းအကောင်အထည်ဖော်မည့်ဒေသခံပြည်သူများ၏ လုပ်အကိုင် အခွင့်အလမ်းနှင့် ဒေသစီးပွားရေးဖွံ့ဖြိုးတိုးတက်မှုအတွက် အထောက်အကူ ဖြစ်နိုင်ပါသည်။

(ဂ) မော်လိုက်မြို့နယ်နှင့် ခန္တီးမြို့နယ်တို့တွင် အဆိုပြုလုပ်ငန်း ဆောင်ရွက်ခြင်းအပေါ် ဒေသခံပြည်သူများက လူမှုရေး၊ သဘာဝပတ်ဝန်းကျင် ထိန်းသိမ်းမှုတို့အရ လက်ခံ နိုင်ပါသည်။

(ဃ) ရေနံနှင့်သဘာဝဓါတ်ငွေ့ရှာဖွေတူးဖော်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရာတွင် ဒေသခံများ၏ လယ်ယာမြေစိုက်ခင်း၊ စားကျက်မြေများအား ထိခိုက်မှုနည်းနိုင်သမျှ နည်းအောင် ဆောင်ရွက်ခြင်း၊ ဒေသခံပြည်သူများ၏ SIA လုပ်ငန်းများ ဆောင်ရွက်ပေးခြင်း၊ ကျွမ်းကျင်ပညာရှင်များမှအပ ကျန်လုပ်သား ဝန်ထမ်းများအား ဒေသခံများ၏ အလုပ်အကိုင် အခွင့်အလမ်းရရှိရေး ဆောင်ရွက်ပေးခြင်းဖြင့် ဒေသလူမှုစီးပွားဘဝဖွံ့ဖြိုးတိုးတက်ရေး အထောက်အကူဖြစ်စေနိုင်မည်ဖြစ်သဖြင့် စီမံကိန်းအကောင်အထည်ဖော်မှုအပေါ် ကန့်ကွက်ရန်မရှိကြောင်း သဘောထားပေးပို့အပ်ပါသည်။

(signature) ၁၅.၉.၂၀၁၄

(သာအေး)

ဝန်ကြီးချုပ်

မိတ္တူကို

ရုံးလက်ခံ/မျှောစာတွဲ

အထွေထွေ အရပ်ရပ် -၁၆
(ရုံးတွင်း စာအကျဉ်းချုပ် (သို့မဟုတ်) စာကြမ်းရေးရန်အတွက်)

PI.၁၀၉
၂၉/၇
၁၁၆/၃၁/၁၄/၁၆

ရက်စွဲ၊ ၂၀၁၄ ခုနှစ် ဇူလိုင်လ ၂၈ ရက်

အကြောင်းအရာ။ **စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်း နှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ ခုအား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ EP-3(သဲကုန်း -ရွှေကူဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ C-1(အင်းတော် -ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ) နှင့် EP-4 (မရမန်ဒေသ) တို့၌ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေး စာချုပ်များ (Production Sharing Contracts- PSC) အရ ရင်းနှီးမြှုပ်နှံမှု ပြုလုပ်ရန် အဆိုပြု တင်ပြခြင်းကိစ္စ**

၁။ ၁၈-၇-၂၀၁၄ ရက်နေ့တွင် ကျင်းပပြုလုပ်သည့် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှု ကော်မရှင်၏ (၁၉/၂၀၁၄) ကြိမ်မြောက် အစည်းအဝေး ဆုံးဖြတ်ချက်အရ ကုမ္ပဏီသို့ ထုတ်ပေးမည့် ခွင့်ပြုမိန့် (Permit) နှင့် ဆုံးဖြတ်ချက် (Decision) များကို လက်မှတ်ရေးထိုးပေးနိုင်ပါရန် ပြုစုတင်ပြအပ်ပါသည်။

[signature] 28/7/14
(အေးငြိမ်းကျော်)

ဦးစီးအရာရှိ

၂။ ခွင့်ပြုမိန့် (Permit) နှင့် ဆုံးဖြတ်ချက် (Decision) များ အား သက်လက် တင်ပြအပ်ပါသည်။

[signature] 28.7.2014
(သင်းကောင်း)

လက်ထောက်ညွှန်ကြားရေးမှူး

၃။ MIC (19/2014) (18.7.2014) အစည်းအဝေးမှ ခွင့်ပြုခဲ့သော နိုင်ငံခြား ရေနံ (၅) ခုနှင့် ကုန်းပိုင်းလုပ်ကွက် (၇) ခုတို့ PSC စာချုပ်ဖြင့် ချုပ်ဆိုသည့် လုပ်ငန်းများ၏ ခွင့်ပြုမိန့် (Permit) နှင့် ဆုံးဖြတ်ချက် (Decision) (မူကြမ်း) များ အား တင်ပြအပ်ပါသည်။

[signature] 28/7
(အေးမိုးအောင်)

ဒုတိယညွှန်ကြားရေးမှူး

၄။ ၂၀၁၄ ခုနှစ် ဇူလိုင်လ ၁၈ ရက်နေ့တွင်ကျင်းပခဲ့သော MIC (၁၉/၂၀၁၄) အစည်းအဝေးမှ ခွင့်ပြုခဲ့သည့် ကုန်းပိုင်းလုပ်ကွက် (၇) ခုအတွက်

အထွေထွေ အရပ်ရပ် -၁၆

(ရုံးတွင်း စာအကျဉ်းချုပ် (သို့မဟုတ်) စာကြမ်းရေးရန်အတွက်) [illegible]

[illegible] / P.L [illegible]

[illegible]

28.7.14

([illegible])

[illegible]

၂။ [illegible]

၂၈/၇ ([illegible])

[illegible] (P.L)

[illegible]

၆။ MIC Permit & Decision [illegible]

29.7.2014

Thida Aung

[illegible]

၇။ [illegible]

[illegible]

၃၀/၇

([illegible])

[illegible]

၈။ [illegible]

၆.၈ ([illegible])

[illegible]

၉။ [illegible]

ရုံးတွင်းစာအကျဉ်းချုပ်
သို့မဟုတ် စာကြမ်းရေးရန်အတွက်

တွေ့ရှိချက်များ -

၁၀။ [illegible] ပါသည်။

အကြံပြုချက်များ -

[illegible]

အထွေထွေ အရပ်ရပ် -၁၆
(ရုံးတွင်း စာအကျဉ်းချုပ် (သို့မဟုတ်) စာကြမ်းရေးရန်အတွက်)

ရက်စွဲ၊၂၀၁၄ ခုနှစ် ဩဂုတ်လ ၇၉ ရက်

အကြောင်းအရာ။ **စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်း၊ ကနေဒါနိုင်ငံ Pacific Hunt Energy Corp. နှင့် မြန်မာနိုင်ငံ Young Investment Group Co., Ltd. တို့သည် ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ)တွင် ရေနံနှင့်သဘာဝဓါတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေး လုပ်ငန်းများဆောင်ရွက်ရန်အတွက် ထုတ်လုပ်မှုအပေါ်ခွဲဝေခံစားရေး စာချုပ် (Production Sharing Contract- PSC) အရ ရင်းနှီးမြှုပ်နှံမှု ပြုလုပ်ရန် အဆိုပြု တင်ပြလာခြင်းကိစ္စ**

၁။ ၁၈-၇-၂၀၁၄ ရက်နေ့တွင် ကျင်းပပြုလုပ်သည့် မြန်မာနိုင်ငံ ရင်းနှီးမြှုပ်နှံမှုကော်မရှင်၏ (၁၉/၂၀၁၄) ကြိမ်မြောက် အစည်းအဝေး ဆုံးဖြတ်ချက်အရ ကုမ္ပဏီသို့ ထုတ်ပေးမည့် ခွင့်ပြုမိန့် (Permit) နှင့် ဆုံးဖြတ်ချက် (Decision) များကို လက်မှတ်ရေးထိုးပေးနိုင်ပါရန် ပြုစုတင်ပြအပ်ပါသည်။

(အောင်နိုင်ဦး)
အတွင်းရေးမှူး

ဥက္ကဋ္ဌ

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REPUBLIC OF THE UNION OF MYANMAR
MYANMAR INVESTMENT COMMISSION
No.(1), Thitsar Road, Yankin Township, Yangon

Our ref : DICA-5(E)/004/ 2014(31) Tel: 95-1-657892
Date : 23rd August 2014. Fax: 95-1-657825

Subject: **Decision of the Myanmar Investment Commission on the Proposal for "Exploration and Production of Crude Oil & Natural Gas for Onshore Block C-1 (Indaw- Yenan Area) in Sagaing Region" under the name of "Pacific Hunt Energy Corp. & Young Investment Group Company Limited"**

Reference: Ministry of Energy, Letter No. 008/882/ Hta (540/2014) dated (26-6-2014).

1. The Myanmar Investment Commission, at its meeting (19 /2014) held on dated 18th July 2014 had reviewed the proposal and resolved to permit for investment in "Exploration and Production of Crude Oil & Natural Gas for Onshore Block C-1 (Indaw- Yenan Area) in Sagaing Region" under the name of "Pacific Hunt Energy Corp. & Young Investment Group Company Limited" pursuant to the Production Sharing Contract to be signed between Myanma Oil and Gas Enterprise and Pacific Hunt Energy Corp. & Young Investment Group Company Limited with the approved of the Cabinet of the Union Government, at its meeting (11/2014) held on dated 4th June 2014.

2. Hence, the "Permit" is herewith issued in accordance with Chapter VII, Section 13(b) of the Foreign Investment Law and Chapter VIII, Rule 49 of the Foreign Investment Rules relating to the said Law. Terms and conditions to the "Permit" are stated in the following paragraphs.

3. Subject to the provision of the Memorandum of Understanding, dated 30th January 2013, the participating interests of the parties in respect of the Production Sharing Contract (PSC) shall be as follows:

Pacific Hunt Energy Corp.	(Canada)	75%
Young Investment Group Company Limited	(Myanmar)	25%

4. The permitted duration of the project shall be 20 (twenty) years. An initial preparation period shall be 6 (six) months and exploration period shall be 3(three) consecutive years and extendable 2(two) years one time for first extension and 1 (one) year for second extension period.

5. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall pay royalty to the Government equal to 12.5% of the value of Available Petroleum from the Contract Area.

6. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall pay to Myanma Oil & Gas Enterprise to the amount of US $ 4.5 Million (United States Dollar four million, five hundred thousand only) as Signature Bonus within 30 days after getting permit from Myanmar Investment Commission.

7. Production Split between Myanma Oil and Gas Enterprise and Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall be allocated for Development and Production Area as follows:-

Crude Oil

BOPD	MOGE(%)	CONT (%)
0 - 10,000	60	40
10,001 - 20,000	65	35
20,001 - 50,000	70	30
50,001 - 100,000	80	20
100,001 - 150,000	85	15
Above 150,000	90	10

Natural Gas

MMCFD	MOGE(%)	CONT (%)
Up to 60	60	40
61 - 120	65	35
121 - 300	70	30
301 - 600	80	20
601 - 900	85	15
Above 900	90	10

8. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall pay Production Bonus to Myanma Oil and Gas Enterprise with respect to each Crude Oil and Natural Gas development and production area as follows:

Production Bonus

Crude Oil

At BOPD	US $(MILLION)
Upon approval of Development Plan	0.50
10,000(for 90 consecutive days production)	1.50
20,000 (for 90 consecutive days production)	2.00

50,000(for 90 consecutive days production)	3.00
100,000(for 90 consecutive days production)	4.00
150,000(for 90 consecutive days production)	6.00

Natural Gas

At MMCFD	**US $(MILLION)**
Upon approval of Development Plan	0.50
60(for 90 consecutive days production)	1.50
120(for 90 consecutive days production)	2.00
300(for 90 consecutive days production)	3.00
600(for 90 consecutive days production)	4.00
900(for 90 consecutive days production)	6.00

9. After the commencement of commercial production of Crude Oil, shall fulfil as its obligation 20%(twenty) percent of Crude Oil and 25% (twenty five) percent of Natural Gas toward the supply of the domestic Crude Oil and Natural Gas market in Myanmar. Myanma Oil and Gas Enterprise shall pay the price equivalent of 90%(ninety) percent of the Fair Market Price.

10. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall provide Training Fund to the amount of US $ 25,000 (United States Dollar twenty five thousand only) per contract year for Exploration Period and US $ 50,000 (United States Dollar fifty thousand only) per contract year for Development and Production Period shall also provide Research and Development Fund to the amount of 0.5% (zero point five) percent of its share of profit Petroleum in favour of Myanma Oil and Gas Enterprise.

11. Myanma Oil and Gas Enterprise shall have the right to demand from Pacific Hunt Energy Corp. & Young Investment Group Company Limited that up to 15% (fifteen) percent after commercial discovery and up to 25% (twenty five) percent undivided interest.

12. Pacific Hunt Energy Corp. & Young Investment Group Company Limited is liable to pay the Government the following tranches out of the net profit made on the sale or transfer of the shares in the Company.

(a)	If the amount of Net Profit is up to and including US$ 100 million (United States Dollars one hundred million only)	40%

(b)	If the amount of Net Profit is between US$ 100 million and US$ 150 million (United States dollar one hundred million only and United States Dollar one hundred and fifty million only)	45%
(c)	If the amount of Net Profit is over US$ 150 million (United States Dollar one hundred and fifty million only)	50%

13. In issuing this "Permit," the Commission has granted, the followings, exemptions and reliefs as per section 27(a),(h) and (i) of the Foreign Investment Law. Other exemptions and reliefs under Chapter XII, section 27 shall have to be applied upon the actual performance of the project;

(a) As per section 27(a), income tax exemption for a period of five consecutive years including the year of commencement on commercial operation;

(b) As per section 27(h), exemption or relief from custom duty or other internal taxes or both on machinery, equipment, instruments, machinery components, spare parts and materials used in the business which are imported as they are actually required for use during the period of construction of business;

(c) As per section 27(i), exemption or relief from customs duty or other internal taxes or both on raw materials imported for production for the first three-year after the completion of construction of business;

14. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall have to sign the Production Sharing Contract with Myanma Oil and Gas Enterprise. After signing the Agreement, (5) copies shall have to be forwarded to the Commission.

15. Pacific Hunt Energy Corp. in consultation with the Department of Company Registration, Directorate of Investment and Company Administration shall have to be registered. After registration, (5) copies of Certificate of Incorporation and Memorandum and Articles of Association shall have to be forwarded to the Commission.

16. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall use its best efforts for timely realization of works stated in the Proposal. If none of such works has been commenced within one year from the date of issue of this "Permit", it shall become null and void.

17. The commercial date of operation shall be reported to the Commission.

18. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall endeavour to meet the targets for Exploration and Production of Crude Oil & Natural Gas stated in the proposal as the minimum target.

19. The Commission approves periodical appointments of foreign experts and technicians from abroad as per proposal Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall have to consult with Directorate of Labour, Ministry of Labour, Employment and Social Security for appointment of such foreign experts and technicians.

20. In order to evaluate foreign capital and for the purpose of its registration in accordance with the provisions under Chapter XV, section 37 of the Foreign Investment Law, it is compulsory to report as early as possible in the following manner:-

(a) the amount of foreign currency brought into Myanmar, attached with the necessary documents issued by the respective bank where the account is opened and defined under Chapter XVI, Rules 134 and 135 of the Foreign Investment Rules;

(b) the detailed lists of the type and value of foreign capital defined under Chapter I, section 2(i) of the Foreign Investment Law, other than foreign currency.

21. Whenever Pacific Hunt Energy Corp. & Young Investment Group Company Limited brings in foreign capital defined under Chapter I, section 2(i) of the Foreign Investment Law, other than foreign currency in the manner stated in paragraph 20(b) mentioned above, the Inspection Certificate endorsed and issued by an internationally recognized Inspection Firm with regard to quantity, quality and price of imported materials shall have to be attached.

22. Pacific Hunt Energy Corp. & Young Investment Group Company Limited has the right to make account transfer and expend the foreign currency from his bank account in accordance with Chapter XVI, Rule 136 of the Foreign Investment Rules and for account transfer of local currency generated from the business to the local currency account opened at the bank by a citizen-owned business in the Union and right to transfer back the equivalent amount of foreign currency from the foreign currency bank account of citizen or citizen-owned business by submitting the sufficient document in accordance with Chapter XVII, Rule 145 of the Foreign Investment Rules.

23. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall report to the Commission of any alteration in the physical and financial plan of the project. Cost over run, over and above the investment amount

pledged in both local and foreign currency shall have to be reported as early as possible.

24. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall be responsible for the preservation of the environment at and around the area of the project site. In addition to this, it shall carry out as per instructions made by Ministry of Environmental Conservation and Forestry in which to conduct Environmental Impact Assessment (EIA) and to report the Social Impact Assessment (SIA) which describe the measure to be taken for preventing, mitigation and monitoring significant environmental impacts resulting from the implementation and operation of proposed project or business or activity has to be prepared and submitted and to perform activities in accordance with these reports and to abide by the environmental policy, Environmental Conservation Law and other environmental related rules and regulations.

25. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall contribute Corporate Social Responsibility (CSR) activities in Myanmar

26. Pacific Hunt Energy Corp. & Young Investment Group Company Limited shall have to abide by the Fire Services Department's rules, regulations, directives and instructions.

27. Payment of principal and interest of the loan(if any) as well as payment for import of raw materials and spare parts etc. shall only be made out of the income of Pacific Hunt Energy Corp. & Young Investment Group Company Limited.

28. Pacific Hunt Energy Corp. & Young Investment Group Company Limited in consultation with Myanma Insurance, shall effect such types of insurance defined under Chapter XII , Rules 79 and 80 of the Foreign Investment Law.

(Zay Yar Aung)
Chairman

Director General
Energy Planning Department

cc:
1. Office of the Union Government of the Republic of the Union of Myanmar
2. Ministry of National Planning and Economic Development
3. Ministry of Finance
4. Ministry of Commerce
5. Ministry of Industry

6. Ministry of Foreign Affairs
7. Ministry of Home Affairs
8. Ministry of Energy
9. Ministry of Immigration and Population
10. Ministry of Labour, Employment and Social Security
11. Ministry of Environmental Conservation and Forestry
12. Ministry of Electric Power
13. Office of the Sagaing Region Government
14. Director General, Directorate of Investment and Company Administration
15. Director General, Directorate of Human Settlement and Housing Development
16. Director General, Directorate of Industrial Supervision and Inspection
17. Director General, Customs Department
18. Director General, Internal Revenue Department
19. Managing Director, Myanma Foreign Trade Bank
20. Managing Director, Myanma Investment and Commercial Bank
21. Managing Director, Myanma Insurance
22. Director General, Directorate of Trade
23. Director General, Immigration and National Registration Department
24. Director General, Directorate of Labour
25. Director General, Department of Environmental Conservation
26. Chairman, Republic of the Union of Myanmar Federation of Chambers of Commerce and Industry (UMFCCI)
27. Pacific Hunt Energy Corp.
28. Young Investment Group Company Limited

DMT2 ... 13/8/14

(1)

Form (2)

THE REPUBLIC OF THE UNION OF MYANMAR

The Myanmar Investment Commission

PERMIT

Permit No. /2014 Date , August 2014

This Permit is issued by the Myanmar Investment Commission according to the section 13, sub - section (b) of the Republic of the Union of Myanmar Foreign Investment Law-

(a) Name of Investor/Promoter DIRECTOR GENERAL, ENERGY PLANNING DEPARTMENT, MINISTRY OF ENERGY

(b) Citizenship MYANMAR

(c) Address BUILDING NO. 6, NAY PYI TAW

(d) Name and Address of Principal Organization MINISTRY OF ENERGY, BUILDING NO. 6, NAY PYI TAW

(e) Place of incorporation BUILDING NO. 6, NAY PYI TAW

(f) Type of Investment Business EXPLORATION & PRODUCTION OF CRUDE OIL AND NATURAL GAS

(g) Place(s) at which investment is permitted ONSHORE BLOCK (C-1) INNTAW- YANANN AREA, SAGAING REGION

(h) Amount of Foreign Capital US$ 65.25 MILLION

(i) Period for Foreign Capital brought in YEAR 2014 TO YEAR 2021

(j) Total amount of capital (Kyat) EQUIVALENT IN KYAT OF US$ 65.25 MILLION

(k) Construction period YEAR 2014 TO YEAR 2021

(l) Validity of investment Permitted 6 YEARS AND 6 MONTHS

(m) Form of investment INVESTMENT UNDER PRODUCTION SHARING CONTRACT (PSC)

(n) Name of Company incorporated in Myanmar PACIFIC HUNT ENERGY CORP. & YOUNG INVESTMENT GROUP CO., LTD.

Chairman

The Myanmar Investment Commission

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

ခွင့်ပြုမိန့်

ခွင့်ပြုမိန့်အမှတ် /၂၀၁၄ ၂၀၁၄ ခုနှစ် ဩဂုတ်လ ရက်

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော် နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှုဥပဒေပုဒ်မ ၁၃၊ ပုဒ်မခွဲ (ခ) အရရှိခွင့်ပြုမိန့်ကိုမြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်ကထုတ်ပေးလိုက်သည်-

(က) **ရင်းနှီးမြှုပ်နှံသူ/ကမကထပြုသူအမည်** ညွှန်ကြားရေးမှူးချုပ်၊ စွမ်းအင်စီမံရေးဦးစီးဌာန၊ စွမ်းအင်ဝန်ကြီးဌာန

(ခ) **နိုင်ငံသား** မြန်မာ

(ဂ) **နေရပ်လိပ်စာ** ရုံးအမှတ် (၆)၊ နေပြည်တော်

(ဃ) **ပင်မအဖွဲ့အစည်းအမည်နှင့်လိပ်စာ** စွမ်းအင်ဝန်ကြီးဌာန၊ ရုံးအမှတ် (၆)၊ နေပြည်တော်

(င) **ဖွဲ့စည်းရာအရပ်** ရုံးအမှတ် (၆)၊ နေပြည်တော်

(စ) **ရင်းနှီးမြှုပ်နှံသည့်လုပ်ငန်းအမျိုးအစား** ရေနံနှင့် သဘာဝဓါတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်း

(ဆ) **ရင်းနှီးမြှုပ်နှံသည့်အရပ်ဒေသ(များ)** ကုန်းတွင်းပိုင်းဒေသ၊ လုပ်ကွက်အမှတ် (C-1) အင်းတော်-ရနန်းဒေသ၊ စစ်ကိုင်းတိုင်းဒေသကြီး

(ဇ) **နိုင်ငံခြားမတည်ငွေရင်းပမာဏ** အမေရိကန်ဒေါ်လာ ၆၅.၂၅ သန်း

(ဈ) **နိုင်ငံခြားမတည်ငွေရင်းယူဆောင်လာရမည့်ကာလ** ၂၀၁၄ ခုနှစ် မှ ၂၀၂၀ ခုနှစ်အထိ

(ည) **စုစုပေါင်းမတည်ငွေရင်းပမာဏ(ကျပ်)** အမေရိကန်ဒေါ်လာ ၆၅.၂၅ သန်းနှင့် ညီမျှသောမြန်မာကျပ်ငွေ

(ဋ) **တည်ဆောက်မှုကာလ** ၂၀၁၄ ခုနှစ် မှ ၂၀၂၀ ခုနှစ်အထိ

(ဌ) **ရင်းနှီးမြှုပ်နှံခွင့်ပြုသည့် သက်တမ်း** ၆ နှစ် ၆ လ

(ဍ) **ရင်းနှီးမြှုပ်နှံမှုပုံစံ** ထုတ်လုပ်မှုအပေါ်ခွဲဝေခံစားရေးစာချုပ်ဖြင့် ရင်းနှီးမြှုပ်နှံမှု PRODUCTION SHARING CONTRACT

(ဎ) **မြန်မာနိုင်ငံတွင် ဖွဲ့စည်းမည့် ကုမ္ပဏီအမည်** PACIFIC HUNT ENERGY CORP. & YOUNG INVESTMENT GROUP CO., LTD.

ဥက္ကဋ္ဌ
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

REPUBLIC OF THE UNION OF MYANMAR
MYANMAR INVESTMENT COMMISSION
No.(1), Thitsar Road, Yankin Township, Yangon

Our ref : MIC-5/1/004/ 2014( ) Tel: 01-657892
Dated : August 2014. Fax: 01-657825

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Production Bonus

Crude Oil

At BOPD	US $(MILLION)
Upon approval of Development Plan	0.50
10,000(for 90 consecutive days production)	1.50
20,000 (for 90 consecutive days production)	2.00

50,000(for 90 consecutive days production)	3.00
100,000(for 90 consecutive days production)	4.00
150,000(for 90 consecutive days production)	6.00

Natural Gas

At MMCFD	**US $(MILLION)**
Upon approval of Development Plan	0.50
60(for 90 consecutive days production)	1.50
120(for 90 consecutive days production)	2.00
300(for 90 consecutive days production)	3.00
600(for 90 consecutive days production)	4.00
900(for 90 consecutive days production)	6.00

9. After the commencement of commercial production of Crude Oil, shall fulfil as its obligation 20%(Twenty) percent of Crude Oil and 25% (Twenty Five) percent of Natural Gas toward the supply of the domestic Crude Oil and Natural Gas market in Myanmar. Myanma Oil and Gas Enterprise shall pay the price equivalent of 90%(Ninety) percent of the Fair Market Price.

10. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. shall provide Training Fund to the amount of US $ 25,000 (United States Dollar Twenty Five Thousands Only) per contract year for Exploration Period and US $ 50,000 (United States Dollar Fifty Thousands Only) per contract year for Development and Production Period shall also provide Research and Development Fund to the amount of 0.5% (Zero Point Five) percent of its share of profit Petroleum in favour of Myanma Oil and Gas Enterprise.

11. Myanma Oil and Gas Enterprise shall have the right to demand from Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. that up to 15% (Fifteen) percent after commercial discovery and up to 25% (Twenty Five) percent undivided interest.

12. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. is liable to pay the Government the following tranches out of the net profit made on the sale or transfer of the shares in the Company.

(a) If the amount of Net Profit is up to and including US$ 100 million (United States Dollars One Hundred Million Only) — 40%

(b)	If the amount of Net Profit is between US$ 100 million and US$ 150 million (United States Dollar One Hundred Million Only and United States Dollar One Hundred and Fifty Million Only)	45%
(c)	If the amount of Net Profit is over US$ 150 million (United States Dollar One Hundred and Fifty Million Only)	50%

13. In issuing this "Permit," the Commission has granted, the followings, exemptions and reliefs as per section 27(a),(h),(i)and(k) of the Foreign Investment Law. Other exemptions and reliefs under Chapter XII, section 27 shall have to be applied upon the actual performance of the project;

(a) As per section 27(a), income tax exemption for a period of five consecutive years including the year of commencement on commercial operation;

(b) As per section 27(h), exemption or relief from custom duty or other internal taxes or both on machinery, equipment, instruments, machinery components, spare parts and materials used in the business which are imported as they are actually required for use during the period of construction of business;

(c) As per section 27(i), exemption or relief from customs duty or other internal taxes or both on raw materials imported for production for the first three-year after the completion of construction of business;

(d) As per section 27(k), exemption or relief from commercial tax on the goods produced for export.

14. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. shall have to sign the Production Sharing Contract with Myanma Oil and Gas Enterprise. After signing such Agreement, (5) copies each of those shall have to be forwarded to the Commission.

15. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. in consultation with the Department of Company Registration, Directorate of Investment and Company Administration shall have to be registered. After registration, (5) copies each of Certificate of Incorporation and Memorandum and Articles of Association shall have to be forwarded to the Commission.

16. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. shall use its best efforts for timely realization of works stated in the Proposal. If none of such works has been commenced within one year from the date of issue of this "Permit", it shall become null and void.

17. The commercial date of operation shall be reported to the Commission.

18. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. shall endeavour to meet the targets for Exploration and Production of Crude Oil & Natural Gas stated in the proposal as the minimum target.

19. The Commission approves periodical appointments of foreign experts and technicians from abroad as per proposal Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. shall have to consult with Directorate of Labour, Ministry of Labour, Employment and Social Security for appointment of such foreign experts and technicians.

20. In order to evaluate foreign capital and for the purpose of its registration in accordance with the provisions under Chapter XV, section 37 of the Foreign Investment Law, it is compulsory to report as early as possible in the following manner:-

(a) the amount of foreign currency brought into Myanmar, attached with the necessary documents issued by the respective bank where the account is opened and defined under Chapter XVI, Rules 134 and 135 of the Foreign Investment Rules;

(b) the detailed lists of the type and value of foreign capital defined under Chapter I, section 2(i) of the Foreign Investment Law, other than foreign currency.

21. Whenever Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. brings in foreign capital defined under Chapter I, section 2(i) of the Foreign Investment Law, other than foreign currency in the manner stated in paragraph 20(b) mentioned above, the Inspection Certificate endorsed and issued by an internationally recognized Inspection Firm with regard to quantity, quality and price of imported materials shall have to be attached.

22. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. has the right to make account transfer and expend the foreign currency from his bank account in accordance with Chapter XVI, Rule 136 of the Foreign Investment Rules and for account transfer of local currency generated from the business to the local currency account opened at the bank by a citizen-owned business in the Union and right to transfer back the equivalent amount of foreign currency from the foreign currency bank account of citizen or citizen-owned business by submitting the sufficient document in accordance with Chapter XVII, Rule 145 of the Foreign Investment Rules.

23. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. shall report to the Commission of any alteration in the physical and financial plan of the project. Cost over run, over and above the investment amount pledged in both local and foreign currency shall have to be reported as early as possible.

24. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. shall be responsible for the preservation of the environment at and around the area of the project site. In addition to this, it shall carry out as per instructions made by Ministry of Environmental Conservation and Forestry in which to conduct Environmental Impact Assessment (EIA) and to report the Social Impact Assessment (SIA) which describe the measure to be taken for preventing, mitigation and monitoring significant environmental impacts resulting from the implementation and operation of proposed project or business or activity has to be prepared and submitted and to perform activities in accordance with these reports and to abide by the environmental policy, Environmental Conservation Law and other environmental related rules and regulations.

25. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. shall contribute Corporate Social Responsibility (CSR) activities in Myanmar

26. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd. shall have to abide by the Fire Services Department's rules, regulations, directives and instructions.

27. Payment of principal and interest of the loan(if any) as well as payment for import of raw materials and spare parts etc. shall only be made out of the ~~official foreign exchange earnings~~ income of Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd.

28. Pacific Hunt Energy Corp., & Young Investment Group Co., Ltd in consultation with Myanma Insurance, shall effect such types of insurance defined under Chapter XII , Rules 79 and 80 of the Foreign Investment Law.

(Zay Yar Aung)
Chairman

Director General
Energy Planning Department

cc: 1. Office of the Union Government of the Republic of the Union of Myanmar

2. Office of the Sagaing Region Government
3. Ministry of National Planning and Economic Development
4. Ministry of Finance
5. Ministry of Commerce
6. Ministry of Industry
7. Ministry of Foreign Affairs
8. Ministry of Home Affairs
9. Ministry of Energy
10. Ministry of Immigration and Population
11. Ministry of Labour, Employment and Social Security
12. Ministry of Environmental Conservation and Forestry
13. Ministry of Electric Power
14. Director General, Directorate of Investment and Company Administration
15. Director General, Directorate of Human Settlement and Housing Development
16. Director General, Directorate of Industrial Supervision and Inspection
17. Director General, Customs Department
18. Director General, Internal Revenue Department
19. Managing Director, Myanma Foreign Trade Bank
20. Managing Director, Myanma Investment and Commercial Bank
21. Managing Director, Myanma Insurance
22. Director General, Directorate of Trade
23. Director General, Immigration and National Registration Department
24. Director General, Directorate of Labour
25. Director General, Department of Environmental Conservation
26. Chairman, Republic of the Union of Myanmar Federation of Chambers of Commerce and Industry (UMFCCI)

27. Pacific Hunt Energy Corp.

27. Young Investment Group Co., Ltd.

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အထွေထွေ အရပ်ရပ် -၁၆
(ရုံးတွင်း စာအကျဉ်းချုပ် (သို့မဟုတ်) စာကြမ်းရေးရန်အတွက်)

ရက်စွဲ၊၂၀၁၄ ခုနှစ် ဩဂုတ်လ ၁၅ ရက်

အကြောင်းအရာ။ **စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြား ရေနံကုမ္ပဏီ ၅ ခုတို့အား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်- နန်တောဒေသ)၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ C-1 (အင်းတော်-ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ)နှင့် EP-4 (မရမန်ဒေသ)တို့၌ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ် (Production Sharing Contracts - PSC) အရ ရင်းနှီးမြှုပ်နှံမှု ပြုလုပ်ရန် အဆိုပြု တင်ပြလာခြင်းကိစ္စ**

၁။ အထက်အကြောင်းအရာပါကိစ္စနှင့်စပ်လျဉ်း၍ ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးနှင့် သစ်တောရေးရာဝန်ကြီးဌာန၏ သဘောထားမှတ်ချက်အား စွမ်းအင်ဝန်ကြီးဌာနသို့ ပြန်ကြားမည့် စာမူကြမ်းတွင် လက်မှတ်ရေးထိုးပေးနိုင်ပါရန် ပြုစုတင်ပြအပ်ပါသည်။

15/8/14
(အေးငြိမ်းကျော်)

ဦးစီးအရာရှိ

၂။ စွမ်းအင်ဝန်ကြီးဌာနသို့ ပြန်ကြားမည့် စာမူကြမ်းအား ဆက်လက် တင်ပြအပ်ပါသည်။

၁၅-၈-၂၀၁၄
(သန်းအောင်)

<u>လက်ထောက်ညွှန်ကြားရေးမှူး</u>

၃။ စွမ်းအင်ဝန်ကြီးဌာနသို့ ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးနှင့် သစ်တောရေးရာဝန်ကြီးဌာန၏ သဘောထားမှတ်ချက် ပြန်ကြားမည့် စာကြမ်းအား ဆက်လက်တင်ပြအပ်ပါသည်။

15/8
(ဇော်မိုးအောင်)

<u>ဒုတိယညွှန်ကြားရေးမှူး</u>

၄။ ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးနှင့် သစ်တောရေးရာဝန်ကြီးဌာန၏ သဘောထားမှတ်ချက်အား စွမ်းအင်ဝန်ကြီးဌာနသို့ ပြန်ကြားမည့် (စာကြမ်း) အားအတည်ပြုပေးနိုင်ပါရန် ဆက်လက်တင်ပြအပ်ပါသည်။

18-8-14
(ဆင်ဆင်သွင်)

အထွေထွေ အရပ်ရပ် -၁၆
(ရုံးတွင်း စာအကျဉ်းချုပ် (သို့မဟုတ်) စာကြမ်းရေးရန်အတွက်)

ညွှန်ကြားရေးမှူး

၅။ တင်ရန်

ဒု-ညွှန်မှူး(ပ)

၆။ တင်ရန်

ညွှန်-မကာဆတွင်း ရေးမှူး

၇။

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်
အမှတ်(၁)၊ သစ္စာလမ်း၊ ရန်ကင်းမြို့နယ်၊ ရန်ကုန်မြို့

စာအမှတ်၊ရက-၅(စ)/၀၀၁-၀၀၇/၂၀၁၄ (၇၈)
ရက်စွဲ၊ ၂၀၁၄ ခုနှစ် ဩဂုတ်လ ၁၈ ရက်

ပြည်ထောင်စုဝန်ကြီးရုံး
စွမ်းအင်ဝန်ကြီးဌာန

အကြောင်းအရာ။ **စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ ခုတို့အား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ C-1 (အင်းတော်-ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ)နှင့် EP-4 (မရမန်ဒေသ)တို့၌ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ် (Production Sharing Contracts - PSC) အရ ရင်းနှီးမြှုပ်နှံမှု ပြုလုပ်ရန် အဆိုပြုတင်ပြလာခြင်းကိစ္စ**

ရည် ညွှန်း ချက်။
(၁) မြန်မာနိုင်ငံ ရင်းနှီးမြှုပ်နှံမှု ကော်မရှင်၏ ၂၃-၇-၂၀၁၄ ရက်စွဲပါစာအမှတ် ရက-၅(စ)/ ၀၀၁-၀၀၇/၂၀၁၄ (၂၈၃-င)
(၂) ပတ်ဝန်းကျင် ထိန်းသိမ်းရေးနှင့် သစ်တောရေးရာ ဝန်ကြီးဌာန၊ ပြည်ထောင်စု ဝန်ကြီးရုံး၏ ၆-၈-၂၀၁၄ ရက်စွဲပါစာအမှတ် ၂/၂၂၀ (ခ)(၆)/ (၅၈၁၆/ ၂၀၁၄)

၁။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ ခုတို့အား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်- နန်တောဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ) ပဲခူးတိုင်းဒေသကြီး၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ) မကွေးတိုင်းဒေသကြီး၊ C-1 (အင်းတော်-ရနန်းဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ) ပဲခူးတိုင်းဒေသကြီး၊ MOGE-4 (မြင်သာဒေသ) ဧရာဝတီတိုင်းဒေသကြီးနှင့် EP-4 (မရမန်ဒေသ) ပဲခူးတိုင်းဒေသကြီးတို့တွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် Production Sharing Contract(PSC) ချုပ်ဆိုလုပ်ကိုင်နိုင်ရန် နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှုဥပဒေအရ ဆောင်ရွက်ခွင့်ပြုပါရန် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်သို့ အဆိုပြုတင်ပြလာခြင်းကိစ္စအတွက် ကော်မရှင်မှ ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးနှင့် သစ်တောရေးရာ ဝန်ကြီးဌာနသို့ ရည်ညွှန်းချက်(၁)ပါစာဖြင့် သဘောထားတောင်းခံခဲ့ရာ ရည်ညွှန်းချက် (၂)ပါစာဖြင့် တစ်ဖက်ပါအတိုင်းသဘောထားမှတ်ချက် ပြန်ကြားလာပါသည်-

(က) ဖော်ပြပါ ရေနံနှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော် ထုတ်လုပ်မည့် နေရာများသည် ရေဝေရေလဲဒေသ၊ သစ်တောကြိုးဝိုင်း၊ ကြိုးပြင်ကာကွယ်တောနှင့် သဘာဝနယ်မြေ အတွင်းကျရောက်ပါက မြေနေရာနှင့်စပ်လျဉ်း၍ သစ်တောဦးစီးဌာန၏ သဘောထား ရယူဆောင်ရွက်ရန်။

(ခ) အဆိုပြုလုပ်ငန်းကြောင့် ဖြစ်ပေါ်လာနိုင်သည့် ပတ်ဝန်းကျင်နှင့် လူမှုရေး ထိခိုက်မှု များကို ရှောင်ရှားနိုင်ရန်အတွက် ရေနံနှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရာတွင် ပတ်ဝန်းကျင်ထိခိုက်မှု အနည်းဆုံး ဖြစ်စေမည့် စက်ပစ္စည်းကိရိယာများနှင့် နည်းပညာများကို အသုံးပြုရန်။

(ဂ) အဆိုပြုလုပ်ငန်းကြောင့် ပတ်ဝန်းကျင်နှင့် လူမှုရေးထိခိုက်မှု မဖြစ်ပေါ်စေရေး (သို့မဟုတ်) ပတ်ဝန်းကျင်နှင့် လူမှုရေးထိခိုက်မှု အနည်းဆုံး ဖြစ်စေရေးတို့အတွက် လုပ်ငန်းမစတင်မီ သက်ဆိုင်ရာ ကုမ္ပဏီများမှ လုပ်ကွက်တစ်ခုချင်းစီအလိုက် ပတ်ဝန်းကျင်ထိခိုက်မှုနှင့် လူမှုရေးထိခိုက်မှုဆန်းစစ်ခြင်း (Environmental and Social Impact Assessment - ESIA) ဆောင်ရွက်ပြီး အစီရင်ခံစာများ တင်ပြရန်။

(ဃ) အထက်ပါ လေ့လာဆန်းစစ်မှုရလဒ်များကို အခြေခံ၍ ပတ်ဝန်းကျင်နှင့် လူမှုရေး ဆိုင်ရာ ထိခိုက်မှု အနည်းဆုံးဖြစ်စေသည့် လုပ်ငန်းဆောင်ရွက်မည့် အစီအစဉ်၊ စွန့်ပစ်ပစ္စည်း/ စွန့်ပစ်အရည်များ စီမံခန့်ခွဲမှုအစီအစဉ်၊ စောင့်ကြည့်လေ့လာမည့် အစီအစဉ်၊ ပတ်ဝန်းကျင် ထိခိုက်မှုလျော့ပါးရေး ဆောင်ရွက်မည့် လုပ်ငန်းများ အတွက် သုံးစွဲမည့်ရန်ပုံငွေစသည်တို့ ပါဝင်သည့် ပတ်ဝန်းကျင်ထိခိုက်မှု လျော့ပါး ရေး ဆောင်ရွက်မည့် လုပ်ငန်းများအတွက် သုံးစွဲမည့်ရန်ပုံငွေ စသည်တို့ ပါဝင်သည့် ပတ်ဝန်းကျင် စီမံခန့်ခွဲမှုစီမံချက် (Environmental Management Plan- EMP) ရေးဆွဲတင်ပြရန်နှင့် စီမံချက်ပါအတိုင်း ဆောင်ရွက်ရန်။

(င) ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဆိုင်ရာ ဥပဒေ၊ နည်းဥပဒေနှင့် စံသတ်မှတ်ချက်များ၊ ESIA နှင့် EMP တို့တွင် ဖော်ပြပါရှိသည့် အချက်များအား လိုက်နာမည်ဖြစ်ကြောင်း ကတိဝန်ခံချက်ကို ဖော်ပြရန်။

(စ) သက်ဆိုင်ရာ တိုင်းဒေသကြီး/ ပြည်နယ်အစိုးရအဖွဲ့နှင့် ဒေသခံပြည်သူများနှင့် ဆွေးနွေးညှိနှိုင်းမှုများ၊ သဘောထားရယူခြင်းများ ဆောင်ရွက်ရန်။

(ဆ) ပြဋ္ဌာန်းထားသည့် ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဆိုင်ရာ ဥပဒေ၊ နည်းဥပဒေ၊ လုပ်ထုံး လုပ်နည်း၊ စည်းမျဉ်းစည်းကမ်းနှင့်အညီ လိုက်နာ အကောင်အထည်ဖော် ဆောင်ရွက် ရန်။

၂။ သို့ဖြစ်ပါ၍ စွမ်းအင်ဝန်ကြီးဌာန အနေဖြင့် လိုအပ်သည့် ပြင်ဆင်မှုများ ပြုလုပ်နိုင်ပါရန် အကြောင်းကြားအပ်ပါသည်။

ဥက္ကဋ္ဌ(ကိုယ်စား)
(မြသူဇာ၊ တွဲဖက်အတွင်းရေးမှူး)

မိတ္တူကို

ညွှန်ကြားရေးမှူးချုပ်
စွမ်းအင်စီမံရေးဦးစီးဌာန

ဦးဆောင်ညွှန်ကြားရေးမှူး
မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်း

ရုံးလက်ခံ/ မျှောစာတွဲ

အထွေထွေ အရပ်ရပ် -၁၆
(ရုံးတွင်း စာအကျဉ်းချုပ် (သို့မဟုတ်) စာကြမ်းရေးရန်အတွက်)

ရက်စွဲ၊၂၀၁၄ ခုနှစ် ဩဂုတ်လ ၁၁ ရက်

အကြောင်းအရာ။ **စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြား ရေနံကုမ္ပဏီ ၅ ခုတို့အား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်- နန်တောဒေသ)၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ C-1 (အင်းတော်-ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ)နှင့် EP-4 (မရမန်ဒေသ)တို့၌ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ် (Production Sharing Contracts - PSC) အရ ရင်းနှီးမြှုပ်နှံမှု ပြုလုပ်ရန် အဆိုပြု တင်ပြလာခြင်းကိစ္စ**

၁။ အထက်အကြောင်းအရာပါကိစ္စနှင့်စပ်လျဉ်း၍ လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန၏ သဘောထားမှတ်ချက်အား စွမ်းအင်ဝန်ကြီးဌာနသို့ ပြန်ကြားမည့် စာမူကြမ်းတွင် လက်မှတ်ရေးထိုးပေးနိုင်ပါရန် ပြုစုတင်ပြအပ်ပါသည်။

၁၁/၈/၁၄
(အေးငြိမ်းကျော်)

ဦးစီးအရာရှိ

၂။ စိစစ်တင်ပြအပ်ပါသည်။

၁၁၊၈၊၁၄
(မေမိုးဦး)

လက်ထောက်ညွှန်ကြားရေးမှူး

၃။ လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန၏ သဘောထားမှတ်ချက်အား စွမ်းအင်ဝန်ကြီးဌာနသို့ ပြန်ကြားမည့် စာမူကြမ်းတွင် လက်မှတ်ရေးထိုးပေးနိုင်ပါရန် ဆက်လက်တင်ပြအပ်ပါသည်။

11/8
(ဒေါ်မိုးကောင်)

ဒုတိယညွှန်ကြားရေးမှူး

၄။ စွမ်းအင်ဝန်ကြီးဌာနသို့ ပြန်ကြားမည့် အကြောင်းကြားစာ(စာမူကြမ်း)အား ဆက်လက်တင်ပြအပ်ပါသည်။

11/8/14
(တင်တင်ဦး)

ညွှန်ကြားရေးမှူး

၅။ ဆက်လက်ရေးထိုးပေးနိုင်ရန် တင်ပြပါသည်။

၁၁.၈ လင်းထွဋ်

အထွေထွေ အရပ်ရပ် -၁၆
(ရုံးတွင်း စာအကျဉ်းချုပ် (သို့မဟုတ်) စာကြမ်းရေးရန်အတွက်)

Myanmar Investment Commission
☎-၀၁-၆၅၇၈၉၂
-၀၁-၆၅၇၈၂၅

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်
အမှတ်(၁)၊ သစ္စာလမ်း၊ ရန်ကင်းမြို့နယ်၊ ရန်ကုန်မြို့

စာအမှတ်၊ရက-၅/စ/၀၁၀-၀၀၇/၂၀၁၄ (၁၆)
ရက်စွဲ၊ ၂၀၁၄ ခုနှစ် ဩဂုတ်လ ၁၂ ရက်

သို့

ပြည်ထောင်စုဝန်ကြီးရုံး
စွမ်းအင်ဝန်ကြီးဌာန

အကြောင်းအရာ။ **စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ ခုတို့အား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ C-1 (အင်းတော်-ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ)နှင့် EP-4 (မရမန်ဒေသ)တို့၌ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ် (Production Sharing Contracts - PSC) အရ ရင်းနှီးမြှုပ်နှံမှု ပြုလုပ်ရန် အဆိုပြုတင်ပြလာခြင်းကိစ္စ**

ရည် ညွှန်း ချက်။ လျှပ်စစ်စွမ်းအား ဝန်ကြီးဌာန၏ ၁-၈-၂၀၁၄ ရက်စွဲပါ စာအမှတ်၊ ၁လစ/(သဘောထား) (၉၂၉၈)/ ၂၀၁၄

၁။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ ခုတို့အား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်- နန်တောဒေသ)၊ စစ်ကိုင်းတိုင်းဒေသကြီး၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ ပဲခူးတိုင်းဒေသကြီး၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ မကွေးတိုင်းဒေသကြီး၊ C-1 (အင်းတော်-ရနန်းဒေသ)၊ စစ်ကိုင်းတိုင်းဒေသကြီး၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ ပဲခူးတိုင်းဒေသကြီး၊ MOGE-4 (မြင်သာဒေသ)၊ ဧရာဝတီတိုင်းဒေသကြီးနှင့် EP-4 (မရမန်ဒေသ)၊ ပဲခူးတိုင်းဒေသကြီး တို့တွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် Production Sharing Contract(PSC) ချုပ်ဆိုလုပ်ကိုင်နိုင်ရန် နိုင်ငံခြား ရင်းနှီးမြှုပ်နှံမှုဥပဒေအရ ဆောင်ရွက်ခွင့်ပြုပါရန် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်သို့ အဆိုပြုတင်ပြလာခြင်း ကိစ္စအတွက် ကော်မရှင်မှ လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာနသို့ သဘောထားတောင်းခံခဲ့ရာ **"ကုန်းတွင်းပိုင်း ရေနံလုပ်ကွက်များတွင် လုပ်ကွက်များအတွင်း ကျရောက်နေသောနောက်ဆက်တွဲ (က)ပါ စီမံကိန်းဧရိယာများ လုပ်ငန်း ဆောင်ရွက်ရာ၌ လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာနနှင့်**

စွမ်းအင်ဝန်ကြီးဌာနတို့ ညှိနှိုင်း သဘောတူညီချက်များအတိုင်း ဆောင်ရွက်မည်ဆိုပါက ကန့်ကွက်ရန် မရှိပါကြောင်း" သဘောထား ပြန်ကြားလာခြင်းအား သိရှိနိုင်ပါရန် အကြောင်းကြား အပ်ပါသည်။

ဥက္ကဋ္ဌ(ကိုယ်စား)
(မြသူဇာ၊ တွဲဖက်အတွင်းရေးမှူး)

မိတ္တူ

ညွှန်ကြားရေးမှူးချုပ်
စွမ်းအင်စီမံရေးဦးစီးဌာန

ဦးဆောင်ညွှန်ကြားရေးမှူး
မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်း

ရုံးလက်ခံ/ မျှောစာတွဲ

NPT-595
8.8.14

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ
ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးနှင့်သစ်တောရေးရာဝန်ကြီးဌာန
ပြည်ထောင်စုဝန်ကြီးရုံး

စာအမှတ် ၂/၂၂၀(ခ)(၆)/(၅၈၃၆ /၂၀၁၄)
ရက်စွဲ ၂၀၁၄ခုနှစ်၊ဩဂုတ်လ ၄ ရက်

သို့
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

အကြောင်းအရာ။ **ရေနံနှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော် ထုတ်လုပ်ခြင်း လုပ်ငန်းနှင့် ပတ်သက်၍ သဘောထားမှတ်ချက်တင်ပြခြင်း**

ရည်ညွှန်းချက် ။ မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်၏ ၂၃-၇-၂၀၁၄ ရက်စွဲပါစာအမှတ်၊ ရက-၅(စ)/၀၁၁-၀၀၇/ ၂၀၁၄ (၂၈၃-င)

၁။ အထက်အကြောင်းအရာပါ ကိစ္စနှင့်ပတ်သက်၍ စွမ်းအင်ဝန်ကြီးဌာန ၊ မြန်မာ့ရေနံနှင့် သဘာဝ ဓာတ်ငွေ့လုပ်ငန်းနှင့် ကုမ္ပဏီ(၇)ခုတို့မှ ကုန်းပိုင်းလုပ်ကွက် (၇) ကွက်တွင် ရေနံနှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊တူးဖော်၊ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေး စာချုပ်များ (Production Sharing Contract-PSC) ချုပ်ဆိုဆောင်ရွက်ခွင့်ပြုပါရန် ကိစ္စနှင့်စပ်လျဉ်း၍ စိစစ်ပြီး ဌာနဆိုင်ရာ သဘောထားမှတ်ချက်ကို ပြန်ကြားအပ်ပါသည်။

၂။ အဆိုပြုလွှာတွင် အောက်ဖော်ပြပါ ကုမ္ပဏီများမှ လုပ်ကွက်(၇)ကွက်တွင် ဆောင်ရွက်မည်ဖြစ်ကြောင်း ဖော်ပြထားပါသည်-

စဉ်	လုပ်ကွက်အမှတ်	ကုမ္ပဏီအမည်	ထည့်ဝင်မှုအချိုး
(က)	B-2 (ဇီးဖြူတောင်နန်တောဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး	ONGC Videsh Ltd. (အိန္ဒိယနိုင်ငံ) နှင့် Machinery and Solutions Co., Ltd. (မြန်မာနိုင်ငံ)	၉၇ % နှင့် ၃ %
(ခ)	EP-3 (သဲကုန်း-ရွှေကူဒေသ) ပဲခူးတိုင်းဒေသကြီး	ONGC Videsh Ltd. (အိန္ဒိယနိုင်ငံ) နှင့် Machinery and Solution Co., Ltd. (မြန်မာနိုင်ငံ)	၉၇ % နှင့် ၃ %
(ဂ)	EP-1 (ကျောက်ကြီးမင်းတုန်းဒေသ) မကွေးတိုင်းဒေသကြီး	Brunei National Petroleum Co., Sdn. Bhd., (ဘရူနိုင်းနိုင်ငံ) နှင့် IGE Pte., Ltd. (စင်္ကာပူနိုင်ငံ)	၈၇.၂၅ % နှင့်၁၂.၇၅ %

(ဃ)	C-1 (အင်းတော်-ရန်နန်းဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး	Pacific Hunt Energy Corp., (ကနေဒါနိုင်ငံ) နှင့် Young Investment Group Co., Ltd. (မြန်မာနိုင်ငံ)	၇၅ % နှင့် ၂၅ %
(င)	PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ) ပဲခူးတိုင်းဒေသကြီး	Pacific Hunt Energy Corp., (ကနေဒါနိုင်ငံ) နှင့် Young Invest ment Group Co., Ltd. (မြန်မာနိုင်ငံ)	၇၅ % နှင့် ၂၅ %
(စ)	MOGE-4 (မြင်သာဒေသ) ဧရာဝတီတိုင်းဒေသကြီး	CAOG S.a r.l.,(လူဇင်ဘတ်နိုင်ငံ)နှင့် Apex Geo Services Co., Ltd. (မြန်မာနိုင်ငံ)	၉၅.၅ % နှင့် ၅.၅ %
(ဆ)	EP-4 (မရမန်ဒေသ) ပဲခူးတိုင်းဒေသကြီး	Bashneft International B.V., (နယ်သာလန်နိုင်ငံ) နှင့် Sun Apex Holdings Ltd. (British Virgin Islands)	၉၀ % နှင့် ၁၀ %

၃။ စီမံကိန်းအဆိုပြုလွှာတွင် စီမံကိန်းလုပ်ငန်းကို ၂၀၁၄ ခုနှစ်မှ စတင်၍ ဆောင်ရွက်မည်ဖြစ်ပြီး အဆိုပြု ရေနံ နှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေခြင်း ၊ ဖြစ်မြောက်နိုင်စွမ်း တိုင်းတာခြင်း၊ တွင်းတူးဖော်ခြင်း လုပ်ငန်းများဆောင်ရွက်မည့်ကာလမှာ ၆ နှစ်၊ ၆ လ ဖြစ်ကြောင်း၊ စီမံကိန်းတည်ဆောက်ရေးလုပ်ငန်းများ ဆောင်ရွက်ပြီးစီးပါက ထုတ်လုပ်ရေးလုပ်ငန်းများအား နှစ်(၂၀) ဆောင်ရွက်မည်ဖြစ်ကြောင်း၊ ထွက်ရှိလာသော ရေနံနှင့်သဘာဝဓာတ်ငွေ့များကို ပြည်ပသို့ တင်ပို့ရောင်းချခြင်း နှင့် မြန်မာ့ရေနံ နှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်းသို့ ရောင်းချသွားမည်ဖြစ်ကြောင်း ဖော်ပြပါရှိပါသည်။ ပတ်ဝန်းကျင် ထိန်းသိမ်းရေးဆိုင်ရာ ကိစ္စရပ်များ နှင့် ပတ်သက်၍ PSC စာချုပ်၏ အခန်း(၃) အပိုဒ် (၃.၂)တွင် ပတ်ဝန်းကျင်ထိခိုက်မှု ဆန်းစစ်ခြင်း (Environmental Impact Assessment-EIA)၊ လူမှုရေးထိခိုက်မှုဆန်းစစ်ခြင်း (Social Impact Assessment-SIA) နှင့် ပတ်ဝန်းကျင် စီမံခန့်ခွဲမှုအစီအစဉ် (Environmental Management Plan-EMP) တို့ကို ရေးဆွဲ ဆောင်ရွက်သွားမည်ဖြစ်ကြောင်း၊ ထို့အပြင် မြန်မာ့ရေနံ နှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့်ပူးပေါင်း၍ Extractive Industries Transparency Initiative- EITI ကိုလည်း အကောင်အထည်ဖော် ဆောင်ရွက်သွားမည်ဖြစ်ကြောင်း ဖော်ပြထားပါသည်။

၄။ ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေခြင်း၊ တူးဖော်ခြင်း နှင့် ထုတ်လုပ်ခြင်း လုပ်ငန်းများကို ဆောင်ရွက်မည်ဖြစ်သဖြင့် လမ်းဖောက်ခြင်း၊ စခန်းဆောက်ခြင်း၊ သစ်ပင်များ ခုတ်ထွင်ရှင်းလင်းဖယ်ရှားခြင်း ၊ မြေတူးဖော်ခြင်း ၊ တွင်းတူးခြင်း ၊ ယာဉ်ယန္တရားများ အသုံးပြုခြင်း ၊ ယာယီလူနေထိုင်ရန် အဆောက်အဦများနှင့် Project facilities များ တည်ဆောက်ခြင်း ၊ မိုင်းခွဲခြင်း၊ ရေနံထွက်ရှိလာပါက ၎င်းရေနံများကို ပိုက်လိုင်းသွယ်တန်း၍ ရေနံတွင်းမှ သိုလှောင်ကန်သို့ ပေးပို့ရန် ပိုက်လိုင်းနှင့် သိုလှောင်ကန်များတည်ဆောက်ခြင်းစသည့် လုပ်ငန်းများကို ဆောင်ရွက်

ရမည်ဖြစ်ပါသည်။ အဆိုပါလုပ်ငန်းများ ဆောင်ရွက်ခြင်းကြောင့် ဇီဝမျိုးစုံမျိုးကွဲများ၏နေရင်းဒေသများ ပျောက်ကွယ်နိုင်ခြင်း ၊ မျိုးသုဉ်းရန် ခြိမ်းခြောက်ခံနေရသည့် အပင် နှင့် တောရိုင်းတိရိစ္ဆာန်များအား ထိခိုက်စေနိုင်ခြင်း ၊ သစ်တောများ ပြုန်းတီးနိုင်ခြင်း ၊ လုပ်ငန်းသုံးယာဉ်၊ ယန္တရား၊ စက်ပစ္စည်းကိရိယာများမှ ထွက်ရှိမည့် အခိုးအငွေ့ နှင့် ဆူညံသံများကြောင့် လေထုညစ်ညမ်းမှုနှင့် အသံညစ်ညမ်းမှုများဖြစ်ပေါ်နိုင်ခြင်း၊ စွန့်ပစ်အရည်/အစိုင်အခဲများနှင့် ပိုက်လိုင်းနှင့် သိုလှောင်ကန်များမှ မတော်တဆ ယိုစိမ့်မှုများကြောင့် ပတ်ဝန်းကျင် မြေထု၊ ရေထုညစ်ညမ်းမှု၊ စီမံကိန်းဆောင်ရွက်မည့် နေရာတွင် အခြေချနေထိုင်သူများရှိပါက ဒေသခံလူထု၏ လူမှုစီးပွားရေးအပေါ် ထိခိုက်နိုင်မှု စသည့် ပတ်ဝန်းကျင်နှင့် လူမှုရေး ထိခိုက်မှုများ ဖြစ်ပေါ်နိုင်ပါသည်။

၅။ သို့ဖြစ်ပါ၍ ကုန်းတွင်းလုပ်ကွက်(၇)ခုတွင် ရေနံ နှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ခွင့်ပြုပါရန် အဆိုပြု တင်ပြလာခြင်း နှင့် ပတ်သက်၍ အောက်ပါအတိုင်း ဆောင်ရွက်ရန် လိုအပ်မည်ဖြစ်ပါကြောင်း သဘောထားမှတ်ချက်ကို ပြန်ကြားအပ်ပါသည်-

(က) ဖော်ပြပါ ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်ထုတ်လုပ်မည့် နေရာများသည် ရေဝေ ရေလဲဒေသ၊ သစ်တောကြိုးဝိုင်း ၊ ကြိုးပြင်ကာကွယ်တော နှင့် သဘာဝနယ်မြေအတွင်း ကျရောက်ပါက မြေနေရာနှင့်စပ်လျဉ်း၍ သစ်တောဦးစီးဌာန၏ သဘောထားရယူ ဆောင်ရွက်ပါရန်၊

(ခ) အဆိုပြုလုပ်ငန်းကြောင့် ဖြစ်ပေါ်လာနိုင်သည့် ပတ်ဝန်းကျင် နှင့် လူမှုရေး ထိခိုက်မှုများကို ရှောင်ရှားနိုင်ရန်အတွက် ရေနံ နှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေး လုပ်ငန်းများ ဆောင်ရွက်ရာတွင် ပတ်ဝန်းကျင်ထိခိုက်မှု အနည်းဆုံးဖြစ်စေမည့် စက်ပစ္စည်း ကိရိယာများ နှင့် နည်းပညာများကို အသုံးပြုရန်၊

(ဂ) အဆိုပြုလုပ်ငန်းကြောင့် ပတ်ဝန်းကျင် နှင့် လူမှုရေး ထိခိုက်မှု မဖြစ်ပေါ်စေရေး (သို့မဟုတ်) ပတ်ဝန်းကျင်နှင့် လူမှုရေးထိခိုက်မှု အနည်းဆုံးဖြစ်စေရေးတို့အတွက် လုပ်ငန်းမစတင်မီ သက်ဆိုင်ရာ ကုမ္ပဏီများမှ လုပ်ကွက် တစ်ခုချင်းစီ အလိုက် ပတ်ဝန်းကျင် ထိခိုက်မှု နှင့် လူမှုရေးထိခိုက်မှု ဆန်းစစ်ခြင်း (Environmental and Social Impact Assessment-ESIA) ဆောင်ရွက်ပြီး အစီရင်ခံစာများ တင်ပြရန်၊

(ဃ) အထက်ပါ လေ့လာဆန်းစစ်မှု ရလဒ်များကိုအခြေခံ၍ ပတ်ဝန်းကျင်နှင့် လူမှုရေးဆိုင်ရာ ထိခိုက်မှု အနည်းဆုံး ဖြစ်စေသည့် လုပ်ငန်းဆောင်ရွက်မည့် အစီအစဉ်၊ စွန့်ပစ်ပစ္စည်း / စွန့်ပစ်အရည်များ စီမံခန့်ခွဲမှု အစီအစဉ်၊ စောင့်ကြည့်လေ့လာမည့် အစီအစဉ်၊ ပတ်ဝန်းကျင် ထိခိုက်မှုလျော့ပါးရေး ဆောင်ရွက်မည့် လုပ်ငန်းများအတွက် သုံးစွဲမည့် ရန်ပုံငွေ စသည်တို့ ပါဝင်သည့် ပတ်ဝန်းကျင် စီမံခန့်ခွဲမှု စီမံချက် (Environmental Management Plan-EMP) ရေးဆွဲတင်ပြရန်နှင့် စီမံချက်ပါအတိုင်း ဆောင်ရွက်ရန်၊

(င) ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဆိုင်ရာ ဥပဒေ၊ နည်းဥပဒေနှင့် စံသတ်မှတ်ချက်များ၊ ESIA နှင့် EMP တို့တွင် ဖော်ပြပါရှိသည့် အချက်များအား လိုက်နာမည်ဖြစ်ကြောင်း ကတိခံဝန် ချက်ကို ဖော်ပြရန်၊

(စ) သက်ဆိုင်ရာ တိုင်းဒေသကြီး / ပြည်နယ်အစိုးရအဖွဲ့ နှင့် ဒေသခံပြည်သူများနှင့် ဆွေးနွေးညှိနှိုင်းမှုများ၊ သဘောထားရယူခြင်းများ ဆောင်ရွက်ရန်၊

(ဆ) ပြဋ္ဌာန်းထားသည့် ပတ်ဝန်းကျင် ထိန်းသိမ်းရေးဆိုင်ရာ ဥပဒေ ၊ နည်းဥပဒေ၊ လုပ်ထုံးလုပ်နည်း ၊ စည်းမျဉ်းစည်းကမ်းနှင့်အညီ လိုက်နာအကောင်အထည်ဖော် ဆောင်ရွက်ရန်။

ပြည်ထောင်စုဝန်ကြီး(ကိုယ်စား)
(မျိုးညွန့် ၊ ရုံး အ ဖွဲ့ မှူး)

မိတ္တူ -ညွှန်ကြားရေးမှူးချုပ်
ရင်းနှီးမြှုပ်နှံမှုနှင့်ကုမ္ပဏီများညွှန်ကြားမှုဦးစီးဌာန
-ညွှန်ကြားရေးမှူးချုပ်
ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဦးစီးဌာန

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ

လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန

စာအမှတ်၊ ၁လစ/(သဘောထား)(၉၂၉၈)/၂၀၁၄

ရက်စွဲ ၊ ၂၀၁၄ ခုနှစ် ၊ သြဂုတ်လ ၁ ရက်

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4.8.14

သို့

မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

အကြောင်းအရာ။ **သဘောထားမှတ်ချက်ပေးပို့ခြင်းကိစ္စ**

ရည်ညွှန်းချက် ။ (၁) မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်၏ (၂၃-၇-၂၀၁၄)ရက်စွဲပါ စာအမှတ်၊ ရက-၅(စ)/၀၀၁-၀၀၇/၂၀၁၄(၂၈၃၁၀)

(၂) လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန၏ (၁၅-၅-၂၀၁၄)ရက်စွဲပါ စာအမှတ်၊ ၁လစ(သဘောထား)(၅၇၀၅)/၂၀၁၄

၁။ စွမ်းအင်ဝန်ကြီးဌာန ၊ မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့်ကုမ္ပဏီများသည် ကုန်းပိုင်းလုပ်ကွက်(၇)ကွက်တွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေတူးဖော်ထုတ်လုပ်ရေးလုပ်ငန်းများဆောင်ရွက်ရန် ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ်များ (PSC)ချုပ်ဆို ဆောင်ရွက်ခွင့်ပြုပါရန် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်သို့ အဆိုပြုတင်ပြလာခြင်းနှင့်စပ်လျဉ်း၍ လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန၏ စီမံကိန်းများနှင့် လွတ်ကင်းမှု ရှိ/မရှိ သဘောထားမှတ်ချက်အား ပြန်ကြားပေးပါရန်ရည်ညွှန်း(၁)ပါစာဖြင့် အကြောင်းကြားခဲ့ပါသည်။

၂။ သို့ဖြစ်ပါ၍ ကုန်းတွင်းပိုင်း ရေနံလုပ်ကွက်များတွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော် ၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရာတွင် လုပ်ကွက်များအတွင်း ကျရောက်နေသော နောက်ဆက်တွဲ(က)ပါ စီမံကိန်းဧရိယာများ လုပ်ငန်းဆောင်ရွက်ရာ၌ လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာနမှ မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်သို့ ရည်ညွှန်း(၂)ပါစာဖြင့် ပေးပို့ထားသော လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာနနှင့် စွမ်းအင်ဝန်ကြီးဌာနတို့ ညှိနှိုင်းသဘောတူချက်များအတိုင်း ဆောင်ရွက်မည်ဆိုပါက ကန့်ကွက်ရန်မရှိပါကြောင်း အကြောင်းပြန်ကြားအပ်ပါသည်။

ပြည်ထောင်စုဝန်ကြီး([signature])

(မင်းသော်၊ ရုံးအဖွဲ့မှူး)

E/2014/ 24- Agree

မိတ္တူကို

စွမ်းအင်ဝန်ကြီးဌာန

ရင်နှီးမြှုပ်နှံမှုနှင့်ကုမ္ပဏီများ ညွှန်ကြားမှုဦးစီးဌာန

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ

လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန

စာအမှတ်၊ ၁လစ(သဘောထား)(၅၇၃၅)/၂၀၁၄

ရက်စွဲ ၊ ၂၀၁၄ ခုနှစ်၊ မေလ (၁၅) ရက်

သို့

ဥက္ကဋ္ဌ
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

အကြောင်းအရာ။ **ကုန်းပိုင်းရေနံလုပ်ကွက်များတွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန် Production Sharing Contract (PSC) ချုပ်ဆို လုပ်ကိုင်နိုင်ရေးကိစ္စ**

ရည်ညွှန်းချက်။ (၁) လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန၏ (၄-၄-၂၀၁၄)ရက်စွဲပါစာအမှတ်၊ ၁လစ (သဘောထား)(၄၁၆၁)/၂၀၁၄

(၂) လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန၏ (၄-၄-၂၀၁၄)ရက်စွဲပါစာအမှတ်၊ ၁လစ (သဘောထား)(၄၁၇၃)/၂၀၁၄

(၃) မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်၏ (၈-၅-၂၀၁၄)ရက်စွဲပါစာအမှတ်၊ ရက-၆(ခ)/န-၉၇၈/၂၀၁၄(၄၇၁၃)

(၄) မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်၏ (၈-၅-၂၀၁၄)ရက်စွဲပါစာအမှတ်၊ ရက-၆(ခ)/န-၉၇၉/၂၀၁၄(၄၇၁၉)

(၅) စွမ်းအင်ဝန်ကြီးဌာန၏ (၁၂-၅-၂၀၁၄)ရက်စွဲပါစာအမှတ်၊ ၀၀၈/၈၇၇/ထ (၄၀၅/၂၀၁၄)

၁။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းသည် ဖက်စပ်နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှုဖြင့် ကုန်းပိုင်းရေနံလုပ်ကွက်များဖြစ်သည့် PSC-K (ရမည်းသင်းဒေသ)၊ RSF-5 (အုန်းတဲ့ဒေသ)၊ MOGE-3(ပိတောက်ပင်-နတ်မီးဒေသ)တို့တွင် ရေနံနှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန် Production Sharing Contract (PSC) ချုပ်ဆို လုပ်ကိုင်နိုင်ရေးအတွက် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်သို့ အဆိုပြုတင်ပြလာမှုအပေါ် လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာနအား သဘောထားမှတ်ချက်တောင်းခံခဲ့သဖြင့် ယင်းရေနံလုပ်ကွက်များအတွင်း ကျရောက်နိုင်သော ဓာတ်အားလိုင်းများ၊ ဓာတ်အားခွဲရုံနှင့် ဓာတ်အားပေးစက်ရုံများ၏ အခြေအနေများကို ရည်ညွှန်းချက်(၁)၊ (၂)ပါစာများဖြင့် ပြန်ကြားခဲ့ပါသည်။

၂။ မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်မှ အဆိုပါကုန်းတွင်း ရေနံလုပ်ကွက်များ ဆောင်ရွက်နိုင်ရန်အတွက် လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာနနှင့် စွမ်းအင်ဝန်ကြီးဌာနတို့ ညှိနှိုင်းပြီးပြန်လည်တင်ပြ

ရန် ရည်ညွှန်းချက်(၃)၊ (၄) ပါစာများဖြင့် အကြောင်းကြားလာမှုအပေါ် စွမ်းအင်ဝန်ကြီးဌာနမှ ရည်ညွှန်းချက်(၅) ပါစာဖြင့် ညှိနှိုင်းမေတ္တာရပ်ခံလာပါသည်။

၃။ (၁၅-၅-၂၀၁၄)ရက်နေ့တွင် လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာနနှင့် စွမ်းအင်ဝန်ကြီးဌာနတို့မှ တာဝန်ရှိသူများ တွေ့ဆုံအစည်းအဝေး ပြုလုပ်ခဲ့ရာ ကုန်းတွင်းရေနံလုပ်ကွက်များ လုပ်ကိုင်ဆောင်ရွက်မည့် PSC-K (ရမည်းသင်း ဒေသ)၊ RSF-5 (အုန်းတွဲဒေသ)၊ MOGE-3(ပိတောက်ပင်-နတ်မီးဒေသ) များတွင် လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန၏ လက်ရှိသွယ်တန်း တည်ရှိနေသော ဓာတ်အားလိုင်းနှင့် ဓာတ်အားခွဲရုံများ၏ ROW (Right of Way) ဧရိယာနှင့် ကင်းလွတ်မှုရှိစေရန် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ " တိုင်းတာရှာဖွေရေးလုပ်ငန်းများ ဆောင်ရွက်သွားမည်ဖြစ်ကြောင်း စွမ်းအင်ဝန်ကြီးဌာနဘက်မှ သဘောတူညီခဲ့ပါသည်။

၄။ ထို့အပြင် PSC-K (ရမည်းသင်းဒေသ)အတွင်းတွင် လက်ရှိ (၅၆)မဂ္ဂါဝပ် ကင်းတားရေအားလျှပ်စစ်ဓာတ်အားပေးစက်ရုံ တည်ရှိလျှက်ရှိသဖြင့် ပူးတွဲပါမြေပုံတွင် ဖော်ပြထားသည့် စက်ရုံ၏ တည်နေရာနှင့် ကင်းလွတ်သော ပြင်ပနေရာများတွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ တိုင်းတာရှာဖွေရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက်လည်း ညှိနှိုင်းသဘောတူညီမှု ရရှိခဲ့ပါသည်။

၅။ သို့ဖြစ်ပါ၍ စွမ်းအင်ဝန်ကြီးဌာနအနေဖြင့် အထက်အပိုဒ်(၃)နှင့်(၄)ပါ ညှိနှိုင်းသဘောတူညီချက်အတိုင်း ဆောင်ရွက်မည်ဆိုပါက ကန့်ကွက်ရန်မရှိပါကြောင်း ထပ်မံ၍ အကြောင်းပြန်ကြားအပ်ပါသည်။

29/5/14

ပြည်ထောင်စုဝန်ကြီး( )
(အောင်သန်းဦး၊ ဒုတိယဝန်ကြီး)

မိတ္တူကို

စွမ်းအင်ဝန်ကြီးဌာန

ရင်းနှီးမြှုပ်နှံမှုနှင့်ကုမ္ပဏီများညွှန်ကြားမှုဦးစီးဌာန

ရုံးလက်ခံ

16/5/2014
411328
09-428706496

M3/d/သဘောတူမှတ်ချက်/MIC

"စစ်တောင်းမြစ်ဝှမ်းရှိ ဓာတ်အားပေးစက်ရုံများ၏ မြေပုံညွှန်းများ"

စဉ်	တည်နေရာ	မြောက်လတ္တီတွဒ်	အရှေ့လောင်ဂျီကျူ	Elevation	မှတ်ချက်
၁	ဇောင်းတူ	17°45' 16.86" N	96°12' 01.89" E	169'	
၂	ပေါင်းလောင်း	19°47' 09.73" N	96°19' 57.33" E	408'	
၃	ရဲနွယ်	18°05' 07.21" N	96°26' 58.04" E	326'	
၄	ခပေါင်း	18°53' 52.86" N	96°13' 20.90" E	291'	
၅	ရွှေကျင်	17°58' 05.37" N	96°55' 59.00" E	122'	
၆	ကွန်းချောင်း	18°25' 13.41" N	96°23' 06.85" E	243'	
၇	သောက်ရေခပ် (၂)	18°54' 40.48" N	96°36' 57.80" E	250'	
၈	နန်ချို	19°45' 09.53" N	96°25' 56.63" E	756'	
၉	ဖြူးချောင်း	18°30' 29.76" N	96°21' 15.42" E	297'	

"PSC-H BLOCK"

စဉ်	တည်နေရာ	Point No.	မြောက်လတ္တီတွဒ်	အရှေ့လောင်ဂျီကျူ	မှတ်ချက်
၁	PSC-H (TAUNGU-PYINMANA)	1	20°10' 0" N	95°56' 32" E	
		2	20°10' 0" N	96°20' 0" E	
		3	19°50' 0" N	96°20' 0" E	
		4	19°50' 0" N	96°30' 0" E	
		5	19°5' 0" N	96°30' 0" E	
		6	19°5' 0" N	96°40' 0" E	
		7	18°45' 0" N	96°40' 0" E	
		8	18°45' 0" N	96°50' 0" E	
		9	18°20' 0" N	96°50' 0" E	
		10	18°20' 0" N	97°0' 0" E	
		11	17°20' 0" N	97°0' 0" E	
		12	17°20' 0" N	96°0' 0" E	
		13	18°0' 0" N	95°56' 32" E	

ရေနံလုပ်ကွက်များအတွင်း ကျရောက်နေသော ဆောင်ရွက်ဆဲနှင့် ဆောင်ရွက်မည့် စီမံကိန်းများ

စဉ်	လုပ်ကွက်အမည်	ဆောင်ရွက်ဆဲ စီမံကိန်း	ဆောင်ရွက်မည့်စီမံကိန်း
၁။	PSC-B2 (ဇီးဖြူတောင်-နန်တောဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး	-	-
၂။	EP-3 (သဲကုန်း-ရွှေကူဒေသ) ပဲခူးတိုင်းဒေသကြီး	-	-
၃။	EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ) မကွေးတိုင်းဒေသကြီး	-	-
၄။	PSC-C1 (အင်းတော်-ရနန်းဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး	-	မော်လိုက်ရေအားလျှပ်စစ်စီမံကိန်း (၈၀၀ မဂ္ဂါဝပ်) ခန့်မှန်းမြေပုံညွှန်း - 23° 40’ 5” N 94° 26’ 6” E
၅။	PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ) ပဲခူးတိုင်းဒေသကြီး	ဘောဂထရေအားလျှပ်စစ်စီမံကိန်း (၁၆၀ မဂ္ဂါဝပ်) ခန့်မှန်းမြေပုံညွှန်း - 18° 19’ 38” N 96° 56’ 10” E	
၆။	MOGE-4 (မြင်သာဒေသ) ဧရာဝတီတိုင်းဒေသကြီး	-	-
၇။	EP-4 (မရမန်ဒေသ) ပဲခူးတိုင်းဒေသကြီး	-	-

ရေနံလုပ်ကွက်များအတွင်း ကျရောက်နေသော ဆောင်ရွက်ပြီး၊ ဆောင်ရွက်ဆဲနှင့် ဆောင်ရွက်မည့်စီမံကိန်းများ

စဉ်	လုပ်ကွက်အမည်	ဆောင်ရွက်ပြီးစီမံကိန်း	ဆောင်ရွက်ဆဲစီမံကိန်း	ဆောင်ရွက်မည့်စီမံကိန်း
၁။	PSC-B2 (NANDAW-ZEBYUTAUNG)	(က)၆၆/၃၃ကေဗွီ၊ ၁၀အမ်ဗွီအေ နဘား ဓာတ်အားခွဲရုံ (ခ) ၆၆ကေဗွီ ကျောက်ပုထိုး - နဘား-ရွှေကူ-ဗန်းမော် ဓာတ်အားလိုင်း	- -	(က)၂၃၀ကေဗွီ ဗန်းမော်-နဘား-ရွှေဘို-အုန်းတော နှင့် ဝိုင်းမော်- နဘားဓာတ်အားလိုင်းနှင့် ဓာတ်အားခွဲရုံ စီမံကိန်း
၂။	EP-3 (THEGON-SHWEGU)	(က)၂၃၀ကေဗွီ ရွှေတောင်-မင်းလှ ဓာတ်အားလိုင်းနှင့်ဓာတ်အားခွဲရုံ (ခ)၂၃၀ကေဗွီ ရွှေတောင်-ဥသျှစ်ပင် ဓာတ်အားလိုင်းနှင့်ဓာတ်အားခွဲရုံ		(က)၂၃၀ကေဗွီ ရွှေတောင်-တောင်ငူ ဓာတ်အားလိုင်းနှင့်ဓာတ်အားခွဲရုံစီမံကိန်း
၃။	EP- 1 (KYAUKKYI - MINDON)	(က)၂၃၀ကေဗွီ ဥသျှစ်ပင်-တောင်ကုတ် ဓာတ်အားလိုင်း		-
၄။	PSC- C1 (INDAW-YENAN)	-	-	(က)၂၃၀ကေဗွီ ဂန့်ဂေါ-ကလေး ဓာတ်အားလိုင်းနှင့်ဓာတ်အားခွဲရုံစီမံကိန်း
၅။	PSC-H (TAUNGU-PYINMANA)	(က)၂၃၀/၃၃/၁၁ကေဗွီ၊၁၀၀အမ်ဗွီအေ ရွှေမြို့ဓာတ်အားခွဲရုံ (ခ)၂၃၀/၃၃/၁၁ကေဗွီ၊၁၀၀အမ်ဗွီအေ နေပြည်တော်(၁)ဓာတ်အားခွဲရုံ (ဂ)၂၃၀/၃၃/၁၁ကေဗွီ၊၁၀၀အမ်ဗွီအေ နေပြည်တော်(၂)ဓာတ်အားခွဲရုံ (ဃ)၂၃၀/၃၃/၁၁ကေဗွီ၊၁၆၀အမ်ဗွီအေ ပျဉ်းမနားဓာတ်အားခွဲရုံ (င)၂၃၀/၃၃/၁၁ကေဗွီ၊၁၀၀အမ်ဗွီအေ သဲဖြူဓာတ်အားခွဲရုံ (စ)၂၃၀/၃၃/၁၁ကေဗွီ၊၁၀၀အမ်ဗွီအေ တောင်ငူဓာတ်အားခွဲရုံ	(က)၅၀၀ကေဗွီ သပြေဝ-တောင်ငူ ဓာတ်အားလိုင်း	(က)၅၀၀ကေဗွီ တောင်ငူ-ပဲခူး(ဘုရားကြီး) ဓာတ်အားလိုင်းစီမံကိန်း (ခ)၅၀၀ကေဗွီ တောင်ငူနှင့်ပဲခူး(ဘုရားကြီး) ဓာတ်အားခွဲရုံ

စဉ်	လုပ်ကွက်အမည်	ဆောင်ရွက်ပြီးစီမံကိန်း	ဆောင်ရွက်ဆဲစီမံကိန်း	ဆောင်ရွက်မည့်စီမံကိန်း
		(ဆ)၂၃၀/၃၃/၁၁ကေဗွီ၊၃၀အမ်ဗွီအေ သာယာကုန်းဓာတ်အားခွဲရုံ		
		(ဇ)၂၃၀/၃၃/၁၁ကေဗွီ၊၁၀၀အမ်ဗွီအေ ကမာနတ်ဓာတ်အားခွဲရုံ		
		(ဈ)၂၃၀ကေဗွီ သာစည်-ရွှေမြို့-ပျဉ်းမနား သဲဖြူ-တောင်ငူ-ကမာနတ်ဓာတ်အားလိုင်း		
၆။	MOGE-4 (MYINTHA)	-	-	-
၇။	EP-4 (MAYAMAN)	(က)၂၃၀ကေဗွီ ဥသျှစ်ပင်-တောင်ကုတ် ဓာတ်အားလိုင်း	-	-
		(ခ)၂၃၀ကေဗွီ ဥသျှစ်ပင်-ရွှေတောင် ဓာတ်အားလိုင်း		

Myanmar Investment Commission

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်

မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

အမှတ်(၁)၊ သစ္စာလမ်း၊ ရန်ကင်းမြို့နယ်၊ရန်ကုန်မြို့

စာအမှတ်၊ရက-၅(စ)/၀၀၁-၀၀၇/၂၀၁၄(၂၈၅၁)
ရက်စွဲ၊ ၂၀၁၄ ခုနှစ် ဇူလိုင်လ ၂၃ ရက်

သို့

ပြည်ထောင်စုဝန်ကြီးရုံး
လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန

အကြောင်းအရာ။ **သဘောထားမှတ်ချက် တောင်းခံခြင်းကိစ္စ**

ရည် ညွှန်း ချက် ။ စွမ်းအင်ဝန်ကြီးဌာန၏ (၂၆-၆-၂၀၁၄) ရက်စွဲပါစာအမှတ်၊၀၀၈/၈၂/ထ (၅၄၀/၂၀၁၄)

၁။ ကုန်းပိုင်းလုပ်ကွက် (၇) ကွက်တွင် စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝ ဓာတ်ငွေ့လုပ်ငန်းနှင့် အောက်ပါ ကုမ္ပဏီများသည် ရေနံနှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ်များ Production Sharing Contracts (PSC) ချုပ်ဆိုဆောင်ရွက်ခွင့်ပြုပါရန် စွမ်းအင်ဝန်ကြီးဌာနမှတစ်ဆင့် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်သို့ အဆိုပြု တင်ပြလာပါသည်-

စဉ်	လုပ်ကွက်အမှတ်	ကုမ္ပဏီအမည်	ထည့်ဝင်မှုအချိုး
(က)	B-2 (ဇီးဖြူတောင်-နန်တောဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး	-ONGC Videsh Limited (အိန္ဒိယနိုင်ငံ)	၉၇%
		-Machinery and Solutions Co., Ltd. (မြန်မာနိုင်ငံ)	၃%
(ခ)	EP-3 (သဲကုန်း -ရွှေကူဒေသ) ပဲခူးတိုင်းဒေသကြီး	-ONGC Videsh Limited (အိန္ဒိယနိုင်ငံ)	၉၇%
		-Machinery and Solutions Co., Ltd. (မြန်မာနိုင်ငံ)	၃%
(ဂ)	EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ) မကွေးတိုင်းဒေသကြီး	-Brunei National Petroleum Co., Sdn. Bhd., (ဘရူနိုင်းနိုင်ငံ)	၈၇.၂၅%
		-IGE Pte., Ltd. (စင်ကာပူနိုင်ငံ)	၁၂.၇၅%
(ဃ)	C-1 (အင်းတော် -ရနန်းဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး	-Pacific Hunt Energy Corp., (ကနေဒါနိုင်ငံ)	၇၅%
		-Young Investment Group Co., Ltd. (မြန်မာနိုင်ငံ)	၂၅%
(င)	PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ) ပဲခူးတိုင်းဒေသကြီး	-Pacific Hunt Energy Corp., (ကနေဒါနိုင်ငံ)	၇၅%
		-Young Investment Group Co., Ltd. (မြန်မာနိုင်ငံ)	၂၅%

(စ)	MOGE-4 (မြင်သာဒေသ) ဧရာဝတီတိုင်းဒေသကြီး	- CAOG S.a r.l., (လူဇင်ဘတ်နိုင်ငံ)	၉၄.၅%
		- Apex Geo Services Co., Ltd. (မြန်မာနိုင်ငံ)	၅.၅%
(ဆ)	EP-4 (မရမန်ဒေသ) ပဲခူးတိုင်းဒေသကြီး	- Bashneft International B.V., (နယ်သာလန်နိုင်ငံ)	၉၀%
		- Sun Apex Holdings Ltd. (British Virgin Islands)	၁၀%

၂။ နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှုနည်းဥပဒေ အခန်း(၆) အပိုဒ်(၄၆)ပါ ပြဋ္ဌာန်းချက်နှင့်အညီ အဆိုပြုချက်ကို စိစစ်ရာတွင် သက်ဆိုင်ရာအဖွဲ့အစည်းများ၏ သဘောထားကို တောင်းခံရယူရန် လိုအပ်ပါသည်။

၃။ သို့ဖြစ်ပါ၍ အဆိုပြုလုပ်ငန်း ဆောင်ရွက်မည့် လုပ်ကွက်နေရာသည် လျှပ်စစ်စွမ်းအားဝန်ကြီးဌာန၏ နိုင်ငံတော်စီမံကိန်းကြီးများနှင့် လွတ်ကင်းမှု ရှိ-မရှိ သဘောထားမှတ်ချက်အား စာလက်ခံရရှိသည့်နေ့မှစ၍ ရက်သတ္တပတ်တစ်ပတ်အတွင်း ပြန်ကြားပေးပါရန် ရည်ညွှန်းစာပါ အဆိုပြုလွှာ ခုနစ်စုံအား ပူးတွဲ ပေးပို့ မေတ္တာရပ်ခံအပ်ပါသည်။

၄။ ကုန်းပိုင်းလုပ်ကွက် (၇) ကွက်နှင့်စပ်လျဉ်း၍ ဒေါ်ခင်ခင်အေး (ညွှန်ကြားရေးမှူး၊ စွမ်းအင်စီမံရေးဦးစီးဌာန) တယ်လီဖုန်း ၀၆၇-၄၁၁၃၂၀၊ ၀၉-၄၂၀၇၀၇၇၄၀ သို့ ဆက်သွယ်ဆောင်ရွက်နိုင်ပါကြောင်း အသိပေးအပ်ပါသည်။

ဥက္ကဋ္ဌ(ကိုယ်စား)
(အောင်နိုင်ဦး၊ အတွင်းရေးမှူး)

မိတ္တူကို

ပြည်ထောင်စုဝန်ကြီးရုံး
စွမ်းအင်ဝန်ကြီးဌာန

ညွှန်ကြားရေးမှူးချုပ်
စွမ်းအင်စီမံရေးဦးစီးဌာန

ဦးဆောင်ညွှန်ကြားရေးမှူး
မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်း

Machinery and Solutions Co., Ltd.

Young Investment Group Co., Ltd.

Apex Geo Services Co., Ltd.

ရုံးလက်ခံ/ မျှောစာတွဲ

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်

မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

အမှတ်(၁)၊ သစ္စာလမ်း၊ ရန်ကင်းမြို့နယ်၊ရန်ကုန်မြို့

စာအမှတ်၊ရက-၅(စ)/၀၀၁-၀၀၇/၂၀၁၄(၂၈၃-၉)

ရက်စွဲ၊ ၂၀၁၄ ခုနှစ် ဇူလိုင်လ ၂၃ ရက်

သို့

ပြည်ထောင်စုဝန်ကြီးရုံး

ပတ်ဝန်းကျင်ထိန်းသိမ်းရေး နှင့် သစ်တောရေးရာဝန်ကြီးဌာန

အကြောင်းအရာ။ **သဘောထားမှတ်ချက်တောင်းခံခြင်းကိစ္စ**

ရည် ညွှန်း ချက် ။ စွမ်းအင်ဝန်ကြီးဌာန၏ (၂၆-၆-၂၀၁၄) ရက်စွဲပါစာအမှတ်၊ ၀၀၈/၈၈၂/ထ (၅၄၀/၂၀၁၄)

၁။ ကုန်းပိုင်းလုပ်ကွက် (၇) ကွက်တွင် စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝ ဓာတ်ငွေ့လုပ်ငန်းနှင့် အောက်ပါကုမ္ပဏီများသည် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ်များ Production Sharing Contracts (PSC) ချုပ်ဆို ဆောင်ရွက်ခွင့်ပြုပါရန် စွမ်းအင်ဝန်ကြီးဌာနမှတစ်ဆင့် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှု ကော်မရှင်သို့ အဆိုပြု တင်ပြလာပါသည်-

စဉ်	လုပ်ကွက်အမှတ်	ကုမ္ပဏီအမည်	ထည့်ဝင်မှုအချိုး
(က)	B-2 (ဗိုးမြို့တောင်-နန်တောဒေသ) စစ်ကိုင်းတိုင်း ဒေသကြီး	-ONGC Videsh Limited (အိန္ဒိယနိုင်ငံ) -Machinery and Solutions Co., Ltd. (မြန်မာနိုင်ငံ)	၉၇% ၃%
(ခ)	EP-3 (သဲကုန်း -ရွှေကူဒေသ) ပဲခူးတိုင်း ဒေသကြီး	-ONGC Videsh Limited (အိန္ဒိယနိုင်ငံ) -Machinery and Solutions Co., Ltd. (မြန်မာနိုင်ငံ)	၉၇% ၃%
(ဂ)	EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ) မကွေးတိုင်းဒေသကြီး	-Brunei National Petroleum Co., Sdn. Bhd., (ဘရူနိုင်းနိုင်ငံ) -IGE Pte., Ltd. (စင်ကာပူနိုင်ငံ)	၈၇.၂၅% ၁၂.၇၅%
(ဃ)	C-1 (အင်းတော် -ရနန်း ဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး	-Pacific Hunt Energy Corp., (ကနေဒါနိုင်ငံ) -Young Investment Group Co., Ltd. (မြန်မာနိုင်ငံ)	၇၅% ၂၅%

(င)	PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ) ပဲခူးတိုင်းဒေသကြီး	- Pacific Hunt Energy Corp., (ကနေဒါနိုင်ငံ)	၇၅%
		- Young Investment Group Co., Ltd. (မြန်မာနိုင်ငံ)	၂၅%
(စ)	MOGE-4 (မြင်သာဒေသ) ဧရာဝတီတိုင်းဒေသကြီး	- CAOG S.a r.l., (လူဇင်ဘတ်နိုင်ငံ)	၉၄.၅%
		- Apex Geo Services Co., Ltd. (မြန်မာနိုင်ငံ)	၅.၅%
(ဆ)	EP-4 (မရမန်ဒေသ) ပဲခူးတိုင်းဒေသကြီး	- Bashneft International B.V., (နယ်သာလန်နိုင်ငံ)	၉၀%
		- Sun Apex Holdings Ltd. (British Virgin Islands)	၁၀%

၂။ နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှု နည်းဥပဒေ အခန်း(၆) အပိုဒ်(၄၆)ပါ ပြဋ္ဌာန်းချက် နှင့်အညီ အဆိုပြုချက်ကို စိစစ်ရာတွင် သက်ဆိုင်ရာ အဖွဲ့အစည်းများ၏ သဘောထားကို တောင်းခံရယူရန် လိုအပ်ပါသည်။

၃။ သို့ဖြစ်ပါ၍ ကုန်းပိုင်းလုပ်ကွက် (၇) ကွက်၏အဆိုပြုလုပ်ငန်းများဆောင်ရွက်ခွင့်ကိစ္စနှင့် စပ်လျဉ်း၍ အောက်ဖော်ပြပါ အချက်အလက်များအပေါ် သဘောထားမှတ်ချက်အား ရက်သတ္တပတ် တစ်ပတ်အတွင်း ပြန်ကြားပေးနိုင်ပါရန် ဒေါ်ခင်ခင်အေး (ညွှန်ကြားရေးမှူး၊ စွမ်းအင်စီမံရေးဦးစီးဌာန) တယ်လီဖုန်း ၀၆၇-၄၁၁၃၂၀, ၀၉-၄၂၀၇၀၇၇၄၀ သို့ ဆက်သွယ်ဆောင်ရွက်နိုင်ပါကြောင်း အသိပေး အပ်ပါသည်။ ရည်ညွှန်းစာပါ အဆိုပြုလွှာ (ခုနှစ်)စုံအား ပူးတွဲပေးပို့အပ်ပါသည်-

(က) အဆိုပြုကုန်းပိုင်းလုပ်ကွက် (၇) ကွက်ကြောင့် ဖြစ်ပေါ်လာနိုင်သည့် ပတ်ဝန်းကျင်နှင့် လူမှုရေးထိခိုက်မှုများ ရှိ-မရှိ။

(ခ) စီမံကိန်းစတင်သည်မှ ပြီးစီးချိန်အထိ ပတ်ဝန်းကျင်နှင့် သဟဇာတဖြစ်စေမည့် အစီအမံ နှင့် ဆောင်ရွက်ထားရှိမှုများလို- မလို။

(ဂ) ပြဋ္ဌာန်းထားသော ပတ်ဝန်းကျင်ထိန်းသိမ်းရေး ဥပဒေ၊ နည်းဥပဒေ၊ လုပ်ထုံးလုပ်နည်း များ နှင့် ကိုက်ညီမှု ရှိ-မရှိ။

ဥက္ကဋ္ဌ(ကိုယ်စား)
(အောင်နိုင်ဦး၊ အတွင်းရေးမှူး)

မိတ္တူကို
ပြည်ထောင်စုဝန်ကြီးရုံး
စွမ်းအင်ဝန်ကြီးဌာန

ညွှန်ကြားရေးမှူးချုပ်
စွမ်းအင်စီမံရေးဦးစီးဌာန

ဦးဆောင်ညွှန်ကြားရေးမှူး
မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်း

Machinery and Solutions Co., Ltd.

Young Investment Group Co., Ltd.

Apex Geo Services Co., Ltd.

ရုံးလက်ခံ/ မျှောစာတွဲ

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်
အမှတ်(၁)၊ သစ္စာလမ်း၊ ရန်ကင်းမြို့နယ်၊ ရန်ကုန်မြို့

တယ်လီဖုန်း-၀၁-၆၅၇၈၉၂
ဖက်(စ)-၀၁-၆၅၇၈၂၅

စာအမှတ်၊ ရက-၅(စ)/၀၀၁၊၀၀၄/၂၀၁၄(၂၈၃-၈)
ရက်စွဲ၊ ၂၀၁၄ ခုနှစ် ဇူလိုင်လ ၂၃ ရက်

သို့

စစ်ကိုင်းတိုင်းဒေသကြီး အစိုးရအဖွဲ့ရုံး

အကြောင်းအရာ။ **သဘောထားမှတ်ချက်တောင်းခံခြင်းကိစ္စ**

ရည်ညွှန်းချက်။ စွမ်းအင်ဝန်ကြီးဌာန၏ (၂၆-၆-၂၀၁၄) ရက်စွဲပါ စာအမှတ်၊ ၀၀၈/၈၈၂/ထ (၅၄၀/၂၀၁၄)

၁။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်းသည် အိန္ဒိယနိုင်ငံ ONGC Videsh Limited မှ ၉၇% နှင့် မြန်မာနိုင်ငံ Machinery and Solutions Co., Ltd. မှ ၃ % ထည့်ဝင်၍ ကုန်းပိုင်းလုပ်ကွက် B-2 (ဇီးဖြူတောင်- နန်တောဒေသ) တွင်လည်းကောင်း၊ ကနေဒါနိုင်ငံ Pacific Hunt Energy Corp., မှ ၇၅% နှင့်မြန်မာနိုင်ငံ Young Investment Co., Ltd. မှ ၂၅% ထည့်ဝင်၍ ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်- ရနန်းဒေသ) တွင်လည်းကောင်း ရေနံနှင့်သဘာဝဓါတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန် အတွက် ထုတ်လုပ်မှု အပေါ်ခွဲဝေခံစားရေးစာချုပ်များ (Production Sharing Contracts- PSC) ချုပ်ဆိုပြီး နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှု ဥပဒေအရ ဆောင်ရွက်ခွင့်ပြုပါရန် ရည်ညွှန်းချက်ပါစာဖြင့် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှု ကော်မရှင်သို့ တင်ပြလာပါသည်။

၂။ နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှု နည်းဥပဒေ အခန်း(၆) အပိုဒ်(၄၃) ပါ ပြဋ္ဌာန်းချက်နှင့်အညီ အဆိုပြုချက်ကို စိစစ်ရာတွင် နေပြည်တော်ကောင်စီ သို့မဟုတ် တိုင်းဒေသကြီး သို့မဟုတ် ပြည်နယ် အစိုးရအဖွဲ့၏ သဘောထားကို တောင်းခံရယူရန် လိုအပ်ပါသည်။

၃။ ရင်းနှီးမြှုပ်နှံမှုလုပ်ငန်းသစ် ဆောင်ရွက်ခွင့်အတွက် သက်ဆိုင်ရာ တိုင်းဒေသကြီးနှင့် ပြည်နယ်အစိုးရအဖွဲ့မှ ထောက်ခံချက်ပေးရာတွင် ဝန်ကြီးချုပ်ကိုယ်တိုင် စိစစ်လက်မှတ်ရေးထိုးပြီး ထောက်ခံပေးပါရန်နှင့် နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှုနည်းဥပဒေ အပိုဒ် (၄၄) နှင့် အညီ **ရက်သတ္တပတ်တစ်ပတ်အတွင်း** ပြန်ကြားပေးနိုင်ပါရန် အဆိုပြုလွှာ (နှစ်) စုံအား ပူးတွဲပေးပို့လျက် ညှိနှိုင်းမေတ္တာရပ်ခံအပ် ပါသည်-

(က) ရင်းနှီးမြှုပ်နှံမှုပြုလုပ်မည့်နေရာသည် နောင်ပြုလုပ်မည့်(သို့မဟုတ်) လက်ရှိ မြို့ပြစီမံကိန်းကို ထိခိုက်ခြင်းရှိ- မရှိ။

(ခ) မြို့နယ်ဒေသ အလုပ်အကိုင်အခွင့်အလမ်းနှင့် ဒေသစီးပွားရေး ဖွံ့ဖြိုးတိုးတက်မှုအတွက် အထောက်အကူ ဖြစ်- မဖြစ်။

(ဂ) ဖော်ပြပါ မြေနေရာအား အဆိုပြုလုပ်ငန်း ဆောင်ရွက်ခြင်းအပေါ် ဒေသခံများက လူမှုရေး၊ စီးပွားရေး၊ သဘာဝပတ်ဝန်းကျင် ထိန်းသိမ်းမှုတို့အရ လက်ခံနိုင်ခြင်း ရှိ- မရှိ။

(ဃ) တိုင်းဒေသကြီးအစိုးရအဖွဲ့၏ အကြံပြုချက်။

၄။ ကုန်းပိုင်းလုပ်ကွက် B-2 (ဇီးဖြူတောင်- နန်တောဒေသ) နှင့် ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်- ရနန်းဒေသ) တို့နှင့် စပ်လျဉ်း၍ ဒေါ်ခင်ခင်အေး (ညွှန်ကြားရေးမှူး၊ စွမ်းအင်စီမံရေး ဦးစီးဌာန) တယ်လီဖုန်း ၀၆၇-၄၁၁၃၂၀၊ ၀၉-၄၂၀၇၀၇၇၄၀သို့ ဆက်သွယ် ဆောင်ရွက်နိုင်ပါကြောင်း အသိပေးအပ်ပါသည်။

ဥက္ကဋ္ဌ (ကိုယ်စား)
(အောင်နိုင်ဦး၊ အတွင်းရေးမှူး)

မိတ္တူကို
ပြည်ထောင်စုဝန်ကြီးရုံး
စွမ်းအင်ဝန်ကြီးဌာန

ညွှန်ကြားရေးမှူးချုပ်
မြန်မာ့ရေနံနှင့်သဘာဝဓါတ်ငွေ့လုပ်ငန်း

ညွှန်ကြားရေးမှူးချုပ်
စွမ်းအင်စီမံရေးဦးစီးဌာန

Machinery and Solutions Co., Ltd.

Young Investment Co., Ltd.

ရုံးလက်ခံ/ မျှောစာတွဲ

ကန့်သတ်

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

စာအမှတ်၊ရကာ-၅(စ)/၀၀၁-၀၀၇/၂၀၁၄(၁၀၁)
ရက်စွဲ ၊ ၂၀၁၄ ခုနှစ် ဇူလိုင်လ ၁၈ ရက်

မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်သို့ တင်ပြသည့်အမှာစာ

အကြောင်းအရာ။ **စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ ခုတို့အား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ EP-3 (သဲကုန်း -ရွှေကူဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ C-1 (အင်းတော် -ရနန်း ဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ) နှင့် EP-4 (မရမန်ဒေသ) တို့၌ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေး စာချုပ် (Production Sharing Contracts (PSC) အရ ရင်းနှီးမြှုပ်နှံမှုပြုလုပ်ရန် အဆိုပြု တင်ပြလာခြင်းကိစ္စ**

၁။ ကုန်းပိုင်းလုပ်ကွက် (၇) ကွက်တွင် စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝ ဓာတ်ငွေ့လုပ်ငန်းနှင့် အောက်ပါကုမ္ပဏီများသည် ရေနံနှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေး စာချုပ် Production Sharing Contracts (PSC) ချုပ်ဆို ဆောင်ရွက်ခွင့်ပြုပါရန် စွမ်းအင်ဝန်ကြီးဌာနမှ တစ်ဆင့် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှု ကော်မရှင်သို့ အဆိုပြုတင်ပြလာပါသည်။

စဉ်	လုပ်ကွက်အမှတ်	ကုမ္ပဏီအမည်	ထည့်ဝင်မှုအချိုး
(က)	B-2 (ဇီးဖြူတောင်-နန်တောဒေသ) စစ်ကိုင်းတိုင်း ဒေသကြီး	-ONGC Videsh Limited (အိန္ဒိယနိုင်ငံ)	၉၇%
		-Machinery and Solutions Co., Ltd. (မြန်မာနိုင်ငံ)	၃%
(ခ)	EP-3 (သဲကုန်း -ရွှေကူဒေသ) ပဲခူးတိုင်း ဒေသကြီး	-ONGC Videsh Limited (အိန္ဒိယနိုင်ငံ)	၉၇%
		-Machinery and Solutions Co., Ltd. (မြန်မာနိုင်ငံ)	၃%
(ဂ)	EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ) မကွေးတိုင်းဒေသကြီး	-Brunei National Petroleum Co., Sdn. Bhd., (ဘရူနိုင်းနိုင်ငံ)	၈၇.၂၅%
		-IGE Pte., Ltd. (မြန်မာနိုင်ငံ)	၁၂.၇၅%

ကန့်သတ်

(ဃ)	C-1 (အင်းတော် - ရနန်း ဒေသ) စစ်ကိုင်းတိုင်းဒေသကြီး	-Pacific Hunt Energy Corp., (ကနေဒါနိုင်ငံ)	၇၅%
		-Young Investment Group Co., Ltd. (မြန်မာနိုင်ငံ)	၂၅%
(င)	PSC-H (တောင်ငူ- ပျဉ်းမနားဒေသ) ပဲခူးတိုင်းဒေသကြီး	-Pacific Hunt Energy Corp., (ကနေဒါနိုင်ငံ)	၇၅%
		-Young Investment Group Co., Ltd. (မြန်မာနိုင်ငံ)	၂၅%
(စ)	MOGE-4 (မြင်သာဒေသ) ဧရာဝတီတိုင်းဒေသကြီး	-CAOG S.a r.l., (လူဇင်ဘတ်နိုင်ငံ)	၉၄.၅%
		-Apex Geo Services Co., Ltd. (မြန်မာနိုင်ငံ)	၅.၅%
(ဆ)	EP-4 (မရမန်ဒေသ) ပဲခူးတိုင်းဒေသကြီး	-Bashneft International B.V., (နယ်သာလန်နိုင်ငံ)	၉၀%
		-Sun Apex Holdings Ltd. (မြန်မာနိုင်ငံ)	၁၀%

၂။ ကုန်းပိုင်းလုပ်ကွက် (၇)ကွက် ရင်းနှီးမြှုပ်နှံမှုပမာဏများမှာ အောက်ပါအတိုင်းဖြစ်ပါသည်-

စဉ်	**လုပ်ကွက်အမှတ်**	**ရင်းနှီးမြှုပ်နှံမှုပမာဏ အမေရိကန်ဒေါ်လာ (သန်း)**
(က)	B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)	၄၉.၅၀
(ခ)	EP-3(သဲကုန်း -ရွှေကူဒေသ)	၃၂.၅၅
(ဂ)	EP 1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)	၂၇.၇၄
(ဃ)	C-1(အင်းတော် -ရနန်း ဒေသ)	၆၅.၀၅
(င)	PSC-H(တောင်ငူ-ပျဉ်းမနားဒေသ)	၈၇.၆၉
(စ)	MOGE-4 (မြင်သာဒေသ)	၄၀.၀၀
(ဆ)	EP-4 (မရမန်ဒေသ)	၃၈.၂၅၅

၃။ ကုန်းပိုင်းလုပ်ကွက် ၇ ခုလုံးသည် အစုရှယ်ယာပါဝင်သည့် ကုမ္ပဏီများနှင့် Memorandum of Understanding ကို EP-3 နှင့် B-2 အတွက် ၂၀၁၃ခုနှစ် ဇူလိုင်လ ၃ရက်နေ့တွင် လည်းကောင်း၊ C-1 နှင့် PSC-H MOGE-3 အတွက် ၂၀၁၃ခုနှစ် ဇန်နဝါရီလ ၃၀ရက်နေ့တွင် လည်းကောင်း၊ EP-1 အတွက် ၂၀၁၃ခုနှစ် ဩဂုတ်လ ၂၀ရက်နေ့တွင် လည်းကောင်း၊ EP-4 အတွက် ၂၀၁၃ခုနှစ် ဩဂုတ်လ ၂၁ ရက်နေ့တွင် လည်းကောင်း၊ Heads of Agreement ကို MOGE-4 အတွက် ၂၀၁၃ခုနှစ် ဩဂုတ်လ ၁၉ ရက်နေ့တွင် လည်းကောင်း လက်မှတ်ရေးထိုး ချုပ်ဆိုပြီးဖြစ်ကြောင်း တင်ပြထားပါသည်။

၄။ အဆိုပြုချက်များနှင့်အတူ ပြည်ထောင်စုရှေ့နေချုပ်ရုံး၏သဘောထားမှတ်ချက်၊ ပြည်ထောင်စုစာရင်းစစ်ချုပ်ရုံး၏ သဘောထားမှတ်ချက်၊ ဘဏ္ဍာရေးဝန်ကြီးဌာန၏ သဘောထားမှတ်ချက်၊ အမျိုးသားစီမံကိန်းနှင့် စီးပွားရေးဖွံ့ဖြိုးတိုးတက်မှုဝန်ကြီးဌာန၏ သဘောထားမှတ်ချက် နှင့် မြန်မာနိုင်ငံတော်ဗဟိုဘဏ်၏ သဘောထားမှတ်ချက်များ၊ ပြည်ထောင်စုရှေ့နေချုပ်ရုံး၏ သဘောထားမှတ်ချက်နှင့်အညီ ပြင်ဆင်ထားသည့် Production Sharing Contracts (PSC) စာချုပ်(မူကြမ်း)၊ လုပ်ငန်းတည်နေရာပြမြေပုံ၊ စာရင်းစစ် အစီရင်ခံစာများကို တင်ပြထားပါသည်။

၅။ ရေနံလုပ်ငန်းသုံး ယာဉ်ယန္တရားများ၊ စက်ပစ္စည်းကိရိယာများစသည်ဖြင့် လိုအပ်သောပစ္စည်းများ၏ ခန့်မှန်းစာရင်းကို နှစ်စဉ် မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်းသို့ Work Program တင်ပြသည့် အချိန်တိုင်းတွင် တင်ပြရန် ယခုချုပ်ဆိုမည့် စာချုပ်(မူကြမ်း)တွင် ညှိနှိုင်းထည့်သွင်းထားပြီး ဖြစ်ပါသည်။

၆။ ရေနံလုပ်ငန်းအတွက်လိုအပ်သည့် ပစ္စည်းနှင့် ဝန်ဆောင်မှုလုပ်ငန်းများ ဈေးနှုန်းနှင့် အရည်အသွေးတူညီပါက မြန်မာနိုင်ငံအတွင်းမှ ထုတ်လုပ်ရရှိသော ပစ္စည်းနှင့် ဝန်ဆောင်မှုလုပ်ငန်းများ၊ မြန်မာတိုင်းရင်းသားများမှ တင်သွင်းဆောင်ရွက်ပေးသော ပစ္စည်းနှင့်ဝန်ဆောင်မှုလုပ်ငန်းများအား မဖြစ်မနေ ဦးစားပေးရမည်ဖြစ်ကြောင်းနှင့် ကန်ထရိုက်တာမှ နှစ်စဉ်ဆောင်ရွက်မည့် Budget ၏ ၂၅% ကို မြန်မာနိုင်ငံတွင်းမှ ထုတ်လုပ်ရရှိသော ပစ္စည်းနှင့် ဝန်ဆောင်မှုလုပ်ငန်းများ၊ မြန်မာတိုင်းရင်းသားများမှ တင်သွင်းဆောင်ရွက်ပေးသော ပစ္စည်းနှင့်ဝန်ဆောင်မှုလုပ်ငန်းများအား မဖြစ်မနေ ဦးစားပေးရမည်ဖြစ်ကြောင်းကို စာချုပ်မူကြမ်းတွင် ထည့်သွင်းထားပါသည်။

၇။ ကုန်းပိုင်းလုပ်ကွက် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော် - ရနန်းဒေသ)၊ ကုန်းပိုင်းလုပ်ကွက် EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ ကုန်းပိုင်းလုပ်ကွက် EP-3 (သဲကုန်း -ရွှေကူဒေသ)၊ ကုန်းပိုင်းလုပ်ကွက် EP-4 (မရမန်ဒေသ)၊ ကုန်းပိုင်းလုပ်ကွက် MOGE-4 (မြင်သာဒေသ)နှင့် ကုန်းပိုင်းလုပ်ကွက် PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)တို့တွင် ရေနံနှင့် သဘာဝဓာတ်ငွေ့ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန် အတွက် မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့ လုပ်ငန်းနှင့် ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေး စာချုပ် Production Sharing Contracts (PSC)ချုပ်ဆို ဆောင်ရွက်ခွင့်ပြုပါရန်ကိစ္စနှင့် စပ်လျဉ်း၍ စီးပွားရေးရာကော်မတီ၏ ၂၀၁၄ ခုနှစ် မေလ ၁၉ ရက်နေ့တွင် ကျင်းပသော (၁၆/၂၀၁၄) အစည်းအဝေးနှင့် ပြည်ထောင်စုအစိုးရအဖွဲ့၏ ၂၀၁၄ ခုနှစ် ဇွန်လ ၄ ရက်နေ့တွင် ကျင်းပသော (၁၀/၂၀၁၄) အစည်းအဝေးတွင် တင်ပြခဲ့ပြီး အစည်းအဝေးဆုံးဖြတ်ချက်များကို ပူးတွဲတင်ပြထားပါသည်။

၈။ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေး စာချုပ် Production Sharing Contract s(PSC)၊ အပိုဒ်(၃)၊ အပိုဒ်ခွဲ (၃-၂)တွင် သဘာဝပတ်ဝန်းကျင်ထိခိုက်မှု လေ့လာဆန်းစစ်ချက်(EIA)၊ လူမှုရေးထိခိုက်မှုလေ့လာ ဆန်းစစ်ချက်(SIA)နှင့် သဘာဝပတ်ဝန်းကျင် စီမံခန့်ခွဲမှု အစီအစဉ်(EMP) ဆောင်ရွက်ရန်

ကော်မရှင် ခွင့်ပြုမိန့်ရပြီး ၆ လမှ အချိန်ကာလတစ်ခုအထိကို ပြင်ဆင်ရေးကာလဟု သတ်မှတ်ပေးရန် ဖော်ပြထားပါသည်။

ဆုံးဖြတ်ရန်အချက်

၉။ သို့ဖြစ်ပါ၍ မကွေးတိုင်းဒေသကြီး ကုန်းပိုင်းလုပ်ကွက် စစ်ကိုင်းတိုင်းဒေသကြီး ကုန်းပိုင်းလုပ်ကွက် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ ပဲခူးတိုင်းဒေသကြီး ကုန်းပိုင်းလုပ်ကွက် EP-3 (သဲကုန်း - ရွှေကူဒေသ)၊ ကုန်းပိုင်းလုပ်ကွက် EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ)၊ ကုန်းပိုင်းလုပ်ကွက် PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ ဧရာဝတီတိုင်းဒေသကြီး၊ ကုန်းပိုင်းလုပ်ကွက် MOGE-4 (မြင်သာဒေသ) နှင့် ကုန်းပိုင်းလုပ်ကွက် EP-4 (မရမန်ဒေသ) တို့တွင် စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့ လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ (၅)ခုတို့မှ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ် Production Sharing Contracts (PSC)စာချုပ်များ ချုပ်ဆိုလုပ်ကိုင်ခွင့်ပြုရေးကိစ္စအပေါ် တင်ပြလမ်းညွှန်မှု ခံယူအပ်ပါသည်။

ဥက္ကဋ္ဌ(ကိုယ်စား)
(အောင်နိုင်ဦး၊ အတွင်းရေးမှူး)

မိတ္တူကို
ရုံးလက်ခံ/မျှောစာတွဲ

လျှို့ဝှက်

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ
စွမ်းအင်ဝန်ကြီးဌာန

စာအမှတ်၊ ၀၀၈/ ၈၂/ ထ(၅၄၀ /၂၀၁၄)
ရက်စွဲ၊ ၂၀၁၄ခုနှစ်၊ ဇွန်လ ၂၆ ရက်

မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်သို့တင်ပြသည့်အမှာစာ

အကြောင်းအရာ။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ခုတို့အား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ C-1 (အင်းတော်-ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ)၊ EP-4 (မရမန်ဒေသ)တို့၌ ထုတ်လုပ်မှုအပေါ်ခွဲဝေခံစားရေးစာချုပ် (Production Sharing Contract-PSC)အရ ရင်းနှီးမြှုပ်နှံမှုပြုလုပ်ရန် အဆိုပြုတင်ပြခြင်းကိစ္စ

၁။ စွမ်းအင်ဝန်ကြီးဌာနမှ မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် အောက်ဖော်ပြပါ ဇယားရှိ ကုမ္ပဏီ ၅ခု တို့သည် ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ C-1 (အင်းတော်-ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ)၊ EP-4 (မရမန်ဒေသ)တို့တွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် Production Sharing Contracts (PSC)စာချုပ်များ ချုပ်ဆိုလုပ်ကိုင်ရန် စီစဉ်ဆောင်ရွက်လျှက်ရှိပါသည်-

စဉ်	PSC လုပ်ကွက်/ ဒေသ	ပြည်နယ်/တိုင်းဒေသကြီး	စာချုပ်ချုပ်ဆိုမည့်ကုမ္ပဏီ
၁	B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)	စစ်ကိုင်းတိုင်းဒေသကြီး	ONGC Videsh Limited, India
၂	EP-3 (သဲကုန်း-ရွှေကူဒေသ)	ပဲခူးတိုင်းဒေသကြီး	ONGC Videsh Limited, India
၃	EP-1(ကျောက်ကြီး-မင်းတုန်းဒေသ)	မကွေးတိုင်းဒေသကြီး	Brunei National Petroleum Co., Sdn. Bhd., Brunei
၄	C-1 (အင်းတော်-ရနန်းဒေသ)	စစ်ကိုင်းတိုင်းဒေသကြီး	Pacific Hunt Energy Corp., Canada
၅	H (တောင်ငူ-ပျဉ်းမနားဒေသ)	ပဲခူးတိုင်းဒေသကြီး	Pacific Hunt Energy Corp., Canada
၆	MOGE-4 (မြင်သာဒေသ)	ဧရာဝတီတိုင်းဒေသကြီး	CAOG S.a r.l., Luxembourg
၇	EP-4 (မရမန်ဒေသ)	ပဲခူးတိုင်းဒေသကြီး	Bashneft International B.V., Netherlands

လျှို့ဝှက်

၂။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ခု တို့သည် ကုန်းပိုင်းလုပ်ကွက် ၇ကွက်တွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် Production Sharing Contracts (PSC) စာချုပ်များချုပ်ဆိုရန်အတွက် အဓိကအချက်အလက်များကို ပူးတွဲဇယား ဖြင့်လည်းကောင်း၊ အသေးစိတ်အချက်အလက်များကို ပူးတွဲ(၁)၊ ပူးတွဲ(၂)၊ ပူးတွဲ(၃)၊ ပူးတွဲ(၄)၊ ပူးတွဲ(၅)၊ ပူးတွဲ(၆)၊ ပူးတွဲ(၇) များဖြင့်လည်းကောင်း တင်ပြအပ်ပါသည် -

(က) အိန္ဒိယနိုင်ငံမှ ONGC Videsh Limited သည် ကုန်းပိုင်းလုပ်ကွက် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၌ ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများတွင် Operator အဖြစ် လုပ်ကိုင်ဆောင်ရွက်မည် ဖြစ်ပြီး၊ မြန်မာနိုင်ငံမှ Machinery and Solutions Co., Ltd. တို့မှ ပူးပေါင်းဆောင်ရွက်မည်ဖြစ်ပါသည်။ (ပူးတွဲ-၁)

(ခ) အိန္ဒိယနိုင်ငံမှ ONGC Videsh Limited သည် ကုန်းပိုင်းလုပ်ကွက် EP-3 (သဲကုန်း-ရွှေကူဒေသ)၌ ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများတွင် Operator အဖြစ် လုပ်ကိုင်ဆောင်ရွက်မည်ဖြစ်ပြီး၊ မြန်မာနိုင်ငံမှ Machinery and Solutions Co., Ltd. တို့မှ ပူးပေါင်းဆောင်ရွက်မည်ဖြစ်ပါသည်။ (ပူးတွဲ-၂)

(ဂ) ဘရူနိုင်းနိုင်ငံမှ Brunei National Petroleum Co., Sdn. Bhd. သည် ကုန်းပိုင်းလုပ်ကွက် EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၌ ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများတွင် Operator အဖြစ် လုပ်ကိုင်ဆောင်ရွက်မည် ဖြစ်ပြီး၊ မြန်မာနိုင်ငံမှ IGE Pte., Ltd. တို့မှ ပူးပေါင်းဆောင်ရွက်မည်ဖြစ်ပါသည်။ (ပူးတွဲ-၃)

(ဃ) ကနေဒါနိုင်ငံမှ Pacific Hunt Energy Corporation သည် ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ)၌ ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများတွင် Operator အဖြစ် လုပ်ကိုင်ဆောင်ရွက်မည်ဖြစ်ပြီး၊ မြန်မာနိုင်ငံမှ Young Investment Group Co., Ltd. တို့မှ ပူးပေါင်းဆောင်ရွက်မည်ဖြစ်ပါသည်။ (ပူးတွဲ-၄)

(င) ကနေဒါနိုင်ငံမှ Pacific Hunt Energy Corporation သည် ကုန်းပိုင်း လုပ်ကွက် PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၌ ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများတွင် Operator အဖြစ် လုပ်ကိုင်ဆောင်ရွက်မည် ဖြစ်ပြီး၊ မြန်မာနိုင်ငံမှ Young Investment Group Co., Ltd. တို့မှ ပူးပေါင်းဆောင်ရွက်မည်ဖြစ်ပါသည်။ (ပူးတွဲ-၅)

(စ) လူဇင်ဘတ်နိုင်ငံမှ CAOG S.a r.l. သည် ကုန်းပိုင်းလုပ်ကွက် MOGE-4 (မြင်သာဒေသ)၌ ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေး လုပ်ငန်းများတွင် Operator အဖြစ် လုပ်ကိုင်ဆောင်ရွက်မည်ဖြစ်ပြီး၊ မြန်မာနိုင်ငံမှ Apex Geo Services Co., Ltd. တို့မှ ပူးပေါင်းဆောင်ရွက်မည်ဖြစ်ပါသည်။ (ပူးတွဲ-၆)

(ဆ) နယ်သာလန်နိုင်ငံမှ Bashneft International B.V. သည် ကုန်းပိုင်းလုပ်ကွက် EP-4 (မရမန်ဒေသ)၌ ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေး လုပ်ငန်းများတွင် Operator အဖြစ် လုပ်ကိုင်ဆောင်ရွက်မည်ဖြစ်ပြီး၊ မြန်မာနိုင်ငံမှ Sun Apex Holdings Ltd. တို့မှ ပူးပေါင်းဆောင်ရွက်မည်ဖြစ်ပါသည်။ (ပူးတွဲ-၇)

(ဇ) အထက်ဖော်ပြပါ ကုမ္ပဏီများ၏ အစုရှယ်ယာများပါဝင်သည့် Memorandum of Understanding/ Heads of Agreement များကို ပူးတွဲဖော်ပြထားပါသည်။ နောက်ဆက်တွဲ (က)

(ဈ) မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် ကုန်းပိုင်းလုပ်ကွက် ၇ ကွက်တွင် တင်ဒါအောင်မြင်ခဲ့သည့် နိုင်ငံခြားကုမ္ပဏီ ၅ခုတို့ချုပ်ဆိုမည့် PSC စာချုပ်ပါ Terms and Conditions အသေးစိတ်အချက်အလက်များကို နောက်ဆက်တွဲ(ခ) အဖြစ်လည်းကောင်း၊ လုပ်ကွက်တည်နေရာပြမြေပုံများကို နောက်ဆက်တွဲ(ဂ) အဖြစ်လည်းကောင်း၊ ထုတ်လုပ်မှုအပေါ်ခွဲဝေခံစားရေးစာချုပ်များကို နောက်ဆက်တွဲ(ဃ) အဖြစ်လည်းကောင်း တင်ပြအပ်ပါသည်။

(ည) ကုန်းပိုင်းလုပ်ကွက် ၁၆ ကွက်တွင် နိုင်ငံခြားကုမ္ပဏီ ၁ဝခုမှ တင်ဒါအောင်မြင်ခဲ့ကြောင်း အစီရင်ခံတင်ပြခဲ့ရာ သမ္မတဦးစီးရုံးမှ နိုင်ငံတော်သမ္မတက ခွင့်ပြုပါသဖြင့် လုပ်ထုံးလုပ်နည်းနှင့်အညီ ဆောင်ရွက်နိုင်ပါရန် အကြောင်းကြားခဲ့ပါသည်။ နောက်ဆက်တွဲ(င)

(ဋ) ထုတ်လုပ်မှုအပေါ်ခွဲဝေခံစားရေးစာချုပ်များ (Production Sharing Contract- PSC) ချုပ်ဆိုလုပ်ကိုင်ခွင့်ပြုရန် ကိစ္စနှင့်စပ်လျဉ်း၍ ၂၈-၄-၂၀၁၄ရက်နေ့တွင်ကျင်းပပြုလုပ်သည့် စွမ်းအင်ဝန်ကြီးဌာန၊ အမှုဆောင်ကော်မတီ အစည်းအဝေးအမှတ်စဉ် (၅/၂၀၁၄)မှစိစစ်ပြီး ပြည်ထောင်စုအစိုးရအဖွဲ့ စီးပွားရေးရာကော်မတီ၊ ပြည်ထောင်စုအစိုးရအဖွဲ့အစည်းအဝေးနှင့် မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်တို့သို့ ဆက်လက်တင်ပြရန် အတည်ပြုခဲ့ပါသည်။

၃။ PSC စာချုပ်လက်မှတ်ရေးထိုးပြီးနောက် Environmental Impact Assessment (EIA)/ Social Impact Assessment(SIA)/Environmental Management Plan(EMP) လေ့လာစမ်းစစ်ခြင်းလုပ်ငန်းများကို စာချုပ်ချုပ်ဆိုပြီး ၆ လအတွင်း ဆောင်ရွက်ပြီး၊ မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှု

ကော်မရှင်သို့ တင်ပြအတည်ပြုချက်ရယူပြီးမှသာ လုပ်ငန်းများစတင်ဆောင်ရွက်ရန် ဖော်ပြပါရှိပါသည်။ PSC စာချုပ်မူကြမ်းအား ပြည်ထောင်စုရှေ့နေချုပ်ရုံး၊ ပြည်ထောင်စုစာရင်းစစ်ချုပ်ရုံး၊ ဘဏ္ဍာရေးဝန်ကြီးဌာန၊ အမျိုးသားစီမံကိန်းနှင့်စီးပွားရေးဖွံ့ဖြိုးတိုးတက်မှုဝန်ကြီးဌာနနှင့် ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော် ဗဟိုဘဏ်တို့၏ သဘောထားမှတ်ချက်တို့ကို ရယူပြင်ဆင်ထားပြီးဖြစ်ပါသည်။ <u>နောက်ဆက်တွဲ(စ)</u>၊ <u>နောက်ဆက်တွဲ(ဆ)</u>၊ <u>နောက်ဆက်တွဲ(ဇ)</u>၊ <u>နောက်ဆက်တွဲ(ဈ)</u>၊ <u>နောက်ဆက်တွဲ(ည)</u>၊

၄။ ပြည်ထောင်စုအစိုးရအဖွဲ့ စီးပွားရေးရာကော်မတီ၏ ၁၉-၅-၂၀၁၄ရက်နေ့တွင် ကျင်းပပြုလုပ်သော (၁၆/၂၀၁၄)အစည်းအဝေးမှ "တင်ဒါစည်းကမ်းချက်များနှင့်အညီ ဝန်ကြီးဌာနမှ ဆောင်ရွက်ရန်၊ နိုင်ငံတော်သမ္မတကြီးထံတင်ပြပြီးက ပြည်ထောင်စုအစိုးရအစည်းအဝေးသို့ တင်ပြဆောင်ရွက်ရန်"ဟုမိန့်မှတ်ချက်ပြုခဲ့ပြီး၊ နိုင်ငံတော်သမ္မတရုံးမှလည်း "လုပ်ထုံးလုပ်နည်းနှင့်အညီ ပြည်ထောင်စုအစိုးရအဖွဲ့အစည်းအဝေးသို့ တင်ပြဆောင်ရွက်သွားရန်"ဟု အကြောင်းကြားခဲ့ပါသည်။ <u>နောက်ဆက်တွဲ(ဋ)</u>၊ <u>နောက်ဆက်တွဲ(ဌ)</u>

၅။ ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော် ပြည်ထောင်စုအစိုးရအဖွဲ့အစည်းအဝေး၏ ၄-၆-၂၀၁၄ရက်နေ့တွင် ကျင်းပပြုလုပ်သော (၁၁/၂၀၁၄)အစည်းအဝေးမှလည်း သဘောတူခွင့်ပြုခဲ့ပြီးဖြစ်ပါသည်။ <u>နောက်ဆက်တွဲ(ဍ)</u>

၆။ သို့ဖြစ်ပါ၍၊ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ခု တို့သည် ကုန်းပိုင်းလုပ်ကွက် ၇ကွက်ဖြစ်သည့် B-2 (ဇီးဖြူတောင်-နန်တောအဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ C-1 (အင်းတော်-ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ)၊ EP-4 (မရမန်ဒေသ)တို့တွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် ထုတ်လုပ်မှုအပေါ်ခွဲဝေခံစားရေးစာချုပ်အရ ရင်းနှီးမြှုပ်နှံမှုပြုလုပ်ရန် အဆိုပြုတင်ပြအပ်ပါသည်။

ဇေယျာအောင်
ပြည်ထောင်စုဝန်ကြီး

ဥက္ကဋ္ဌ
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ခုတို့မှ လုပ်ကွက် ၇ကွက်တွင် PSC စာချုပ်ချုပ်ဆိုနိုင်ရေးနှင့်စပ်လျဉ်းသည့် အချက်အလက်များ

စဉ်	PSC လုပ်ကွက်/ ဒေသ	ပြည်နယ်/ တိုင်းဒေသကြီး	စာချုပ်ချုပ်ဆိုမည့်ကုမ္ပဏီ (Operator)	မြန်မာကုမ္ပဏီ (Local Partner)	Signature Bonus (MMUS$)	Expenditure (MMUS$)	ဌာန ၅ခု၏ သဘော ထား မှတ်ချက်များ ရယူပြင်ဆင်ထားပြီး
၁	B-2 (ဇီးဖြူတောင်-နန့်တော)	စစ်ကိုင်း	ONGC Videsh Limited, India (97%)	Machinery and Solutions Co., Ltd. (3%)	2.00	<u>Preparation Period</u> <u>(EIA/SIA)</u> 0.10 <u>Exploration Period</u> (3Years) 28.1 (2 Years) 10.9 (1 Year) 10.5	(၁) ရှေ့နေချုပ်ရုံး (၂) စာရင်းစစ်ချုပ်ရုံး (၃) ဘဏ္ဍာရေးဝန်ကြီးဌာန (၄) အမျိုးသားစီမံကိန်းနှင့်စီးပွားရေးဖွံ့ဖြိုးတိုးတက်မှုဝန်ကြီးဌာန (၅) ဗဟိုဘဏ်
၂	EP-3 (သဲကုန်း-ရွှေကူ)	ပဲခူး	ONGC Videsh Limited, India (97%)	Machinery and Solutions Co., Ltd. (3%)	1.5	<u>Preparation Period</u> <u>(EIA/SIA)</u> 0.10 <u>Exploration Period</u> (3Years) 18.5 (2 Years) 7.25 (1 Year) 6.8	။
၃	EP-1 (ကျောက်ကြီး-မင်းတုန်း)	မကွေး	Brunei National Petroleum Co., Sdn. Bhd., Brunei (87.25%)	IGE Pte., Ltd. (12.75%)	3.0	<u>Preparation Period</u> <u>(EIA/SIA)</u> 0.30 <u>Exploration Period</u> (3Years) 18.7 (2 Years) 5.0 (1 Year) 4.0	။

စဉ်	PSC လုပ်ကွက်/ ဒေသ	ပြည်နယ်/ တိုင်းဒေသကြီး	စာချုပ်ချုပ်ဆိုမည့်ကုမ္ပဏီ (Operator)	မြန်မာကုမ္ပဏီ (Local Partner)	Signature Bonus (MMUS$)	Expenditure (MMUS$)	ဥာဏ ဥခုတ် သဘော ထား မှတ်ချက်များ ရယူပြင်ဆင်ထားပြီး
၄	C-1 (အင်းတော်-ရနန်း)	စစ်ကိုင်း	Pacific Hunt Energy Corp., Canada (75%)	Young Investment Group Co., Ltd. (25%)	4.5	Preparation Period (EIA/SIA) 0.20 Exploration Period (3Years) 41.05 (2 Years) 17.00 (1 Year) 7.00	။
၅	H (တောင်ငူ-ပျဉ်းမနား)	ပဲခူး	Pacific Hunt Energy Corp., Canada (75%)	Young Investment Group Co., Ltd. (25%)	3.6	Preparation Period (EIA/SIA) 0.10 Exploration Period (3Years) 54.69 (2 Years) 23.00 (1 Year) 10.00	။
၆	MOGE-4 (မြင်သာ)	ဧရာဝတီ	CAOG S.a r.l., Luxembourg (94.5%)	Apex Geo Services Co., Ltd. (5.5%)	2.0	Preparation Period (EIA/SIA) 0.15 Exploration Period (3Years) 22.00 (2 Years) 10.00 (1 Year) 8.00	။
၇	EP-4 (မရမန်)	ပဲခူး	Bashneft International B.V., Netherlands (90%)	Sun Apex Holdings Ltd. (10%)	4.00	Preparation Period (EIA/SIA) 0.15 Exploration Period (3Years) 28.436 (2 Years) 6.016 (1 Year) 3.803	။

(ပူးတွဲ-၄)

ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ)၌ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် ကနေဒါနိုင်ငံမှ Pacific Hunt Energy Corporation နှင့် မြန်မာနိုင်ငံမှ Young Investment Group Co., Ltd. တို့သည် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက်ရန်အတွက် ထုတ်လုပ်မှုအပေါ်ခွဲဝေ ခံစားရေးစာချုပ်ကို လက်မှတ်ရေးထိုးချုပ်ဆိုမည်ဖြစ်ပါသည်။

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အတွင်း နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှု
ပြုလုပ်ရန် ကမကထပြုသူ၏ ဆောင်ရွက်ရန်
အဆိုပြုချက်

PROPOSAL OF THE PROMOTER TO MAKE
FOREIGN INVESTMENT IN THE
REPUBLIC OF THE UNION OF MYANMAR

Form (I)

Proposal Form of Promoter for the Investment to be made in the Republic of the Union of Myanmar

To.

Chairman,

Myanmar Investment Commission,

Reference No. 008/887/P(555/2014)

Date. 26th June, 2014.

I do apply for the permission to make investment in the Republic of the Union of Myanmar in accordance with the Foreign Investment Law by furnishing the following particulars-

1. Promoter's-

(a)	Name	DIRECTOR GENERAL.
(b)	Father's name	ENERGY PLANNING DEPARTMENT.
(c)	National Registration No.	MINISTRY OF ENERGY.
(d)	Citizenship	MYANMAR.
(e)	Address	BUILDING NO.6, NAY PYI TAW, MYANMAR.
(f)	Name of principle organization	MINISTRY OF ENERGY.
(g)	Type of business	PETROLEUM EXPLORATION AND DEVELOPMENT.
(h)	Principle company's address	BUILDING NO.6, NAY PYI TAW, MYANMAR.

2. If the investment business is formed under Joint Venture, partners-

(a)	Name	PACIFIC HUNT ENERGY CORPORATION + YOUNG INVESTMENT GROUP COMPANY LIMITED
(b)	Father's name	PACIFIC HUNT ENERGY CORPORATION + YOUNG INVESTMENT GROUP COMPANY LIMITED

(c)	National Registration No.	CANADA + MYANMAR
(d)	Citizenship	CANADA + MYANMAR
(e)	Address -	
	(i) Address in Myanmar	- PACIFIC HUNT ENERGY CORPORATION (NIL) -YOUNG INVESTMENT GROUP COMPANY LIMITED NO. 647/A, PYAY ROAD, KAMAYUT TOWNSHIP, YANGON, MYANMAR ATTN: CHAIRMAN FAX : + 95 1 526626
	(ii) Residence abroad	- PACIFIC HUNT ENERGY CORPORATION 111 SOMERSET ROAD, TRIPLEONE SOMERSET #06-05A, SINGAPORE 238164 ATTN: DIRECTOR FAX : + 65 6884 3463 -YOUNG INVESTMENT GROUP COMPANY LIMITED (NIL)
(f)	Parent company	PACIFIC HUNT ENERGY CORPORATION
(g)	Type of business	PETROLEUM.
(h)	Parent company's address	- PACIFIC HUNT ENERGY CORPORATION 111 SOMERSET ROAD, TRIPLEONE SOMERSET #06-05A, SINGAPORE 238164 ATTN: DIRECTOR FAX : + 65 6884 3463 -YOUNG INVESTMENT GROUP COMPANY LIMITED NO. 647/A, PYAY ROAD, KAMAYUT TOWNSHIP, YANGON, MYANMAR ATTN: CHAIRMAN FAX : + 95 1 526626

Remark : The following document need to attach according to the above paragraph (1) and (2) :-

(1) Company registration certificate (copy);

(2) National Registration Card (copy) and passport (copy);

(3) Evidences about the business and financial conditions of the participants of the proposed investment business;

3. Type of proposed investment business -

(a) Production PETROLEUM.

(b) Service business related with manufacturing

(c) Service

(d) Others

Remark : Expressions about the nature of business with regard to the above paragraph (3)

4. Type of business organization to be formed :-

(a) One hundred percent

(b) Joint Venture

(i) Foreigner and citizen IN EXPLORATION PERIOD PACIFIC HUNT ENERGY CORPORATION 75%, YOUNG INVESTMENT GROUP COMPANY LIMITED 25%

(ii) Foreigner and Government department/organization

IN COMMERCIAL PRODUCTION PERIOD MYANMA OIL AND GAS ENTERPRISE 15%-25%, THE REST 85%-75% (PACIFIC HUNT ENERGY CORPORATION 75%, YOUNG INVESTMENT GROUP COMPANY LIMITED 25%)

(c) By contractual basis

(i) Foreigner and citizen

(ii) Foreigner and Government department/organization

(to enclose the list of the name, citizenship, address and designation of the executives of the organization, indicating the local and foreign capital ratio)

Remark : The following information needs to attach for the above Paragraph(4):-

(i) Share ratio for the authorized capital from abroad and local, names, citizenships, addressed and occupations of the directors;

(ii) Joint Venture Agreement (Draft) and recommendation of the Union Attorney General Office if the investment is related with the State;

(iii)Contract (Agreement) (Draft)

5. Particulars relating to company incorporation -

(a) Authorized Capital

(b) Type of share PRODUCTION SHARING CONTRACT.

(c) Number of shares

Remark : Memorandum of Association and Articles of Association of the Company shall be submitted with regard to above paragraph 5.

6. Particulars relating to capital of the investment business-

		Kyat/US$ (Million)
(a)	Amount of local capital to be contributed	-
(b)	Amount of foreign capital To be brought in	65.05 MMUS$
	Total	**65.05 MMUS$**

(c) Annually or period of proposed capital to be brought in - 2014 to 2021

(d)	Last date of capital brought in	2021
(e)	Proposed duration of investment	6 Years & 6 Months
(f)	Commencement date of construction	2014
(g)	Construction period	2014 to 2021

Remark : Describe with annexure if it is required for the above Para 6(c).

7. Detail list of foreign capital to be brought in -

		Foreign Currency (Million)	Equivalent Kyat (Million)
(a)	Foreign currency (Type and amount)	65.05 MMUS$	
(b)	Machinery and equipment and Value (to enclose detail list)	WILL BE FURNISHED LATER.	
(c)	List of initial raw materials and Value (to enclose detail list)		
(d)	Value of licence, intellectual Property, industrial design, trade mark, patent rights, etc.		
(e)	Value of technical know-how		
(f)	Others		
	Total	**65.05 MMUS$**	
		0.2	65.25

Remark: The evidence of permission shall be submitted for the above para 7 (d) and (e).

8. Details of local capital to be contributed -

		Kyat (Million)
(a)	Amount	
(b)	Value of machinery and equipment (to enclose detail list)	WILL BE FURNISHED LATER.
(c)	Rental rate for building / and	
(d)	Cost of building construction	
(e)	Value of furniture and assets (to enclose detail list)	WILL BE FURNISHED LATER.
(f)	Value of initial raw material requirement (to enclose detail list)	
(g)	Others	
	Total	

9. Particulars about the investment business –

(a) Investment location(s)/place ONSHORE BLOCK C-1

(b) Type and area requirement for land or land and building

(i) Location INDAW-YENAN AREA

(ii) Number of land/building and area

(iii) Owner of the land

(aa) Name/company/department

(bb) National Registration Card No.

(cc) Address

(iv) Type of land

(v) Period of land lease contract

(vi) Lease period

(vii) Lease rate

(aa) Land

(bb) Building

(viii) Ward

(ix) Township

(x) State/Region

(xi) Lessee

(aa) Name/Name of Company/Department

(bb) Father's name

(cc) Citizenship

(dd) ID No./Passport No.

(ee) Residence Address

Remark : Following particulars have to enclosed for above Para 9(b)

(i) to enclose land map, land ownership and ownership evidences ;

(ii) draft land lease agreement, recommendation from the Union Attorney General if the land is related to the State ;

(c) Requirement of building to be constructed;

(i) Type/number of building

(ii) Area

(d) Product to be produced/Service

(i) Name of product

(ii) Estimate amount to be produced annually

(iii) Type of service CRUDE OIL AND NATURAL GAS EXPLORATION AND PRODUCTION

(iv) Estimate value of service annually

Remark: Detail list shall be enclosed with regard to the above para 9 (d).

(e) Annual requirement of materials/raw materials.

Remark: According to the above para 9(e) detail list of products in terms of type of products, quantity, value, technical specifications for the production shall be listed and enclosed.

(f) Production system

(g) Technology

(h) System of sales EXPORT & DOMESTIC SALES TO MYANMA OIL AND GAS ENTERPRISE

(i) Annual fuel requirement
(to prescribe type and quantity)

(j) Annual electricity requirement OWN GENERATOR

(k) Annual water requirement
(to prescribe daily requirement, if any)

10. Detail information about financial standing -

(a) Name/company's name PACIFIC HUNT ENERGY CORPORATION

(b) ID No./ National Registration Card No./Passport No.

(c) Bank Account No.

Remark: To enclose bank statement from resident country or annual audit report of the principle company with regard to the above para 10.

11. Number of personnel required for the proposed economic activity:-

(a) Local personnel ( ) number ( )%
WILL BE FURNISHED LATER.

(b) Foreign experts and technicians ( ) number ( )%
WILL BE FURNISHED LATER.

(Engineer, QC, Buyer, Management, etc. based on the nature of business and required period)

Remark: As per para 11 the following information shall be enclosed:-

(i) Number of personnel, occupation, salary, etc;

(ii) Social security and welfare arrangements for personnel;

(iii) Family accompany with foreign employee ;

12. Particulars relating to economic justification :-

		Foreign Currency	**Equivalent Estimated Kyat**	
		Initial Exploration Period (3Yrs)	1st Extension Period (2Yrs)	2nd Extension Period (1Yr)
(a)	Annual income	-	-	-
(b)	Annual expenditure (MMUS$)	41.05	17.00	7.00
(c)	Annual net profit	-	-	-
(d)	Yearly investments (MMUS$)	41.05	17.00	7.00
(e)	Recoupment period	-	-	-
(f)	Other benefits (to enclose detail calculations)	-	-	-

13. Evaluation of environmental impact :- WILL BE FURNISHED LATER.

(a) Organization for evaluation of environmental assessment;

(b) Duration of the evaluation for environmental assessment; EIA/SIA 6 MONTHS

(c) Compensation programme for environmental damages

(d) Water purification system and waste water treatment system;

(e) Waste management system;

(f) System for storage of chemicals

14. Evaluation on social impact assessments; WILL BE FURNISHED LATER.

(a) Organization for evaluation of social impact assessments;

(b) Duration of the evaluation for social impact assessments; EIA/SIA

6 MONTHS

(c) Corporate social responsibility programme;

Signature

Name U Pe Zin Tun

Designation Director General

Energy Planning Department

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PACIFIC HUNT
ENERGY CORP.

MEMORANDUM OF UNDERSTANDING

This Memorandum of Understanding ("MOU") is made on 30th January, 2013

BETWEEN:

1) **PACIFIC HUNT ENERGY CORP.** of 880-580 Hornby Street, Vancouver, BC, V6C80-580 Hornby Street, Vancouver, BC, V6C 3B6; ("Pacific Hunt") and

2) **YOUNG INVESTMENT GROUP COMPANY LIMITED** No. 647(A), Pyay Road, Kamayut Township, Yangon, Myanmar ("YIG" together with Pacific Hunt, hereinafter the "Parties" and each a "Party").

(A) The Parties wish to enter a joint bid in Myanmar's Oil and Gas Enterprise ("MOGE") onshore drilling concession process in which eighteen (18) block concessions will be offered for tender on a product sharing contract ("PSC") basis.

(B) YIG is familiar with the PSC terms and Pacific Hunt has extensive expertise in performing contracts under similar terms for various governments around the world. The Parties have therefore agreed to co-operate in the MOGE bidding process and this MOU documents that agreement.

IN CONSIDERATION of the mutual promises in this MOU the Parties have agreed as follows:

1. Joint Bid Co-operation

1.1 The Parties will co-operate with each other to submit a joint bid (the "Bid") to acquire a MOGE licence to drill in up to three blocks of the eighteen offered for tender.

1.2 Each Party agrees to be responsible for its own costs in preparing for the Bid subject to the 'free carry' or right of set off afforded to YIG and referred to in section 2 below.

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2. Joint Venture Shares and PSC Costs

2.1 The Parties agree to form a joint venture (the "JV") to develop any concessions awarded by MOGE in which each Party will participate and share in the JV's costs and profits as follows:

Pacific Hunt:	Seventy Five Percent	(75%)
YIG:	Twenty Five Percent	(25%)

2.2 The above shares have been agreed on the basis that Pacific Hunt will be responsible for 100% of all commitments and costs (the "Exploration Costs") required by the MOGE's PSC terms for the first three years of any drilling licence awarded, namely:

1st year Geological, geophysical seismic acquisition, processing and interpretation costs;

2nd year to drill a minimum of one (1) well;

3rd year Post well evaluation, to drill at least a further (1) well or to drill two (2) wells in the 2nd and 3rd years.

2.3 Under the PSC terms, the drilling licence can be extended from the third year by periods of 2 years and 1 year consecutively in which Pacific Hunt will be responsible for drilling one (1) well in the 4th year and one well in the 6th year, if such extensions are granted or applied for.

2.4 The Parties may elect to back off and not seek any extensions based upon their technical evaluations of the relevant block concession.

2.5 Until any concession reaches a production phase, YIG will not be required to contribute to the Exploration Costs but will have the option to "back in" to any concession at any time on payment of a back in price determined as follows:

(i) Up to the end of the first 3 years of any drilling licence, "free carry" – no back-in price;

(ii) During the next two (2) years of any extension, 300% of 25% of the Exploration Costs;

(iii) During the further year of any second extension, 400% of 25% of the Exploration Costs.

3. Sequence of Development Phases

3.1 The Parties anticipate that the JV will need to undertake the following phases in sequence:

1) Technical Review and Facilities;
2) MOGE Licence Fee;
3) Exploration;
4) Discovery;
5) Development;
6) Production;

3.2 Technical Review and Facilities

In connection with the Technical Review phase, Pacific Hunt will provide experts to work with YIG in reviewing and consulting on the scale and cost of the JV's operations if it wins a bid. YIG will make available all data and feasibility studies, if any, which it has acquired and prepared and Pacific Hunt will evaluate and seek to agree with YIG the estimated capital commitments of the JV to be included in its Bid.

3.3 To assist Pacific Hunt's experts in undertaking the Technical Review, YIG agrees to provide, at its expense, adequate office facilities in Myanmar to enable Pacific Hunt's expert staff to co-operate in the JV. The Parties agree that they will each be responsible for their own staff's remuneration, employment and relevant insurance costs associated with their activities in performing the JV and neither Party will be entitled to recover any such expense from the other. The Parties' aim is to have a JV office facility to accommodate meetings in Myanmar and work on the Bid and the formation of the JV. To this extent YIG agrees to fund and provide these facilities.

3.4 MOGE Licence Fee

Subject to the JV winning the Bid, Pacific Hunt has agreed to pay the requisite MOGE Licence fee required from all winning bidders.

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4. Priority of EDD Costs Recovery

4.1 Subject to MOGE approval, both Parties will be entitled to recover all EDD Costs in priority to any dividends or profit allocation to the JV partners after the Production phase has started and profits are earned. The terms of the JV will be written so that the Parties' EDD Costs, excluding the MOGE Licence Fee, will be recoverable in priority to any dividend sharing between the JV partners.

5. Rights and Obligations

5.1 During the Technical Review phase YIG will provide Pacific Hunt with such information and assistance necessary to complete and submit a competitive Bid. In return Pacific Hunt will provide all necessary proof to meet the financial criteria required of JV partners under the MOGE bidding criteria.

6. Confidentiality

6.1 Until a formal JV is signed by the Parties, they each acknowledge that all data and information provided to the other in connection with this MOU, the formation of the JV and the submission of the Bid will be kept strictly private and confidential between each other. The terms of the JV will include confidentiality obligations to cover the Parties' co-operation including the MOGE bidding process.

7. Exclusivity and Limited Liability

7.1 During preparations for the Bid neither Party will enter into any dealings with third parties that might compete with the intentions of the Parties under this MOU. Regardless of the outcome of the Bid or in the event that the Parties do not form a JV, neither will seek compensation or damages against the other for any costs or expenses incurred in preparing for the Bid or the related negotiations.

8. Modifications

8.1 Modifications or amendments to this MOU may only be made in writing signed by the Parties. For the avoidance of doubt this MOU is not meant to be legally binding but to be used for the purpose of forming a legally binding JV. The Parties acknowledge that the terms of such JV may vary from the expected terms outlined in this MOU due to new information not known to the Parties at the time of signing this MOU.

IN WITNESS of the above agreement Parties have signed below on the date written above.

Signed for and on behalf of)
PACIFIC HUNT ENERGY CORP.)
by its duly authorized signatory)
Grant Petersen, Director)

Signed for and on behalf of)
YOUNG INVESTMENT GROUP COMPANY)
COMPANY LIMITED)
by its duly authorized signatory)
U. Thiha Aung, Chariman)

STANDARD TERMS AND CONDITIONS OF PRODUCTION SHARING CONTRACT FOR ONSHORE BLOCKS

Sr. No.	Particulars	Standard Terms and Conditions of Production Sharing Contract for Onshore Blocks	
1.	Contract Area	PSC C1(Indaw-Yenan)	
2.	Area of Block	4,199,688 Acres (6,294 Sq.m)	
3.	Type of Contract	**Production Sharing Contract (PSC)**	
4.	Preparation Period	- **6 months** (after the signing of the Contract) - Contractor shall conduct Environmental Impact Assessment (EIA) and Social Impact Assessment (SIA) and shall submit the final report including executive summary and mitigation plan to MOGE for MIC approval.	
		Min. Expenditure= 0.2 MMUS$	
		{ Contractor shall enter into Exploration Period after approval of MIC on EIA / SIA reports}	
5.	Signature Bonus	**4.5 MMUS$** (Payment within 30 days after approval from MIC on EIA / SIA.)	
6.	Exploration Period (Minimum Work Commitment and Expenditure)	**- Year 1**	**Min. Expenditure**
		Processing Existing Data and G&G Study	0.5 MMUS$
		Conduct Airborne Magnetic Survey	2.0 MMUS$
		Conduct 2D Seismic Acquisition/Processing	4.0 MMUS$
		Year 1 Total	6.5 MMUS$
		- Year 2	
		Interpretation- Airborne Magnetic/ 2D Seismic Survey	0.1 MMUS$
		Well Site Preparation & Access Road Construction	0.4 MMUS$
		Mobilization of Drilling Rig	2.0 MMUS$
		Drilling Costs- Year 2, Well 1(One)	10.0 MMUS$
		Drilling Costs- Year 2, Well 2(Two)*	7.0 MMUS$
		Year 2 Total	19.5 MMUS$
		- Year 3	
		Post Well Evaluation & Reservoir Analysis	0.50 MMUS$
		Well Site Preparation	0.20 MMUS$
		Drilling Costs- Year 3, Well 1(One)	7.00 MMUS$
		Detail analysis of Reservoir Properties and Structure	0.15 MMUS$
		Well Site Preparation	0.20 MMUS$
		Drilling Costs- Year 3, Well 2(Two)*	7.00 MMUS$
		Year 3 Total	15.05 MMUS$
		**(or)to drill 2(two)wells during Year 2& 3*	
		Total	41.05 MMUS$
		{Contractor will have the option to back-off}	
		1st Extension (**2 year** x 1 time)	**Min. Expenditure**
		Year 4 - Conduct 2D Seismic Acquisition/ Processing	3.0 MMUS$
		Year 5 - Drilling Costs- Year 5, Well 1(One)	7.0 MMUS$
		Drilling Costs- Year 5, Well 2(Two)**	7.0 MMUS$
		***(or)to drill 2(two)wells during Year 5* **Min. Expenditure**	17.0 MMUS$
		{Contractor will have the option to back-off}	
		2nd Extension (**1 year** x 1 time)	**Min. Expenditure**
		Year 6 - Drilling Costs- Year 6, Well 1(One)	7.0 MMUS$
		Min. Expenditure	7.0 MMUS$
7.	Production Period	20 years from the date of completion of development in accordance with Development Plan (or) according to Petroleum (Crude Oil / Natural Gas) Sales Agreement, whichever is longer.	
8.	Royalty	12.5% of all Available Petroleum.	
9.	Cost Recovery	Maximum 50% of all Available Petroleum.	

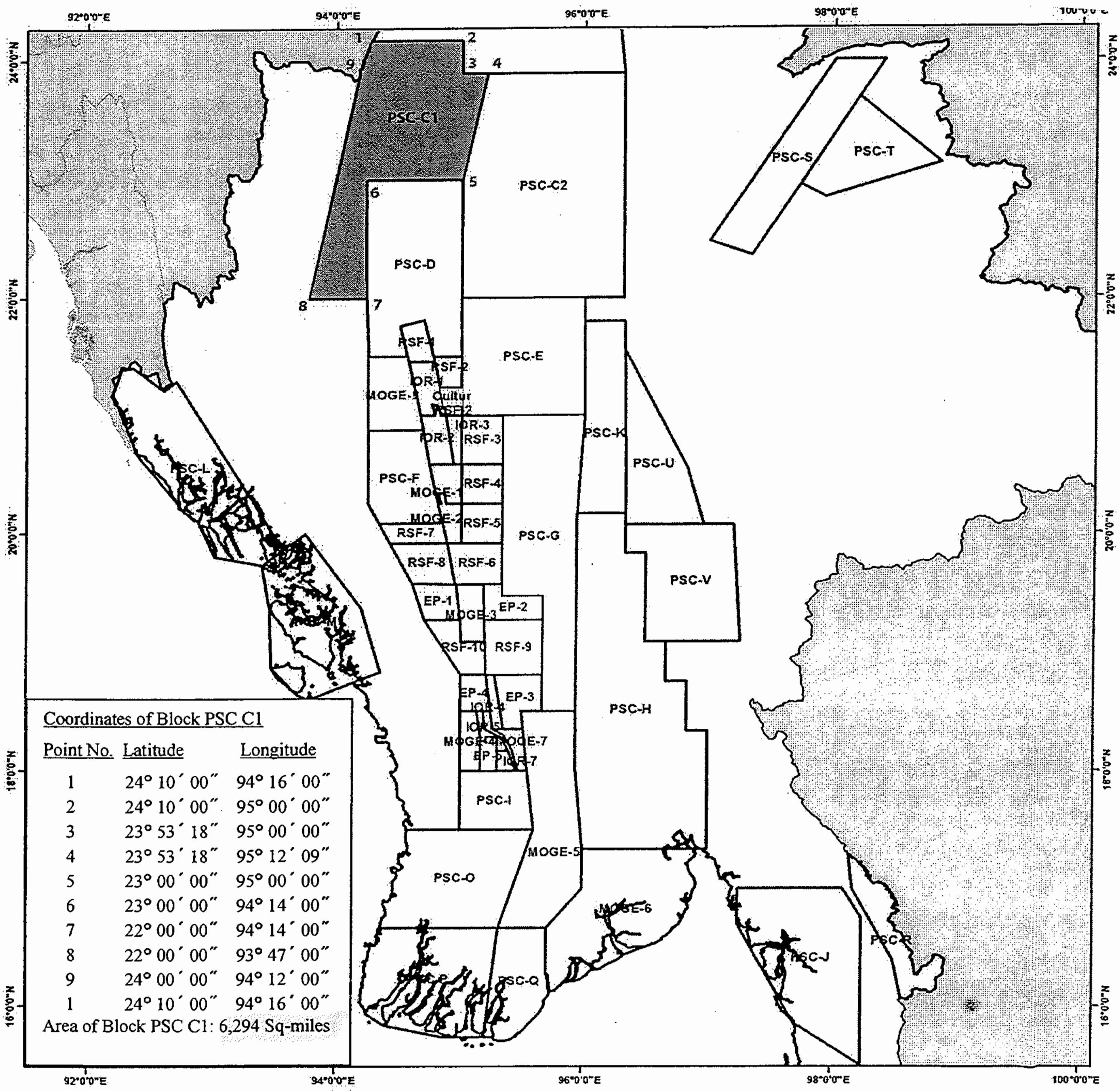
STANDARD TERMS AND CONDITIONS OF PRODUCTION SHARING CONTRACT FOR ONSHORE BLOCKS

Sr. No.	Particulars	Standard Terms and Conditions of Production Sharing Contract for Onshore Blocks
10.	*Profit Petroleum Allocation*	**Crude Oil** BOPD — MOGE(%) — CONT(%) 0 - 10,000 — 60 — 40 10,001 - 20,000 — 65 — 35 20,001 - 50,000 — 70 — 30 50,001 - 100,000 — 80 — 20 100,001 - 150,000 — 85 — 15 > 150,000 — 90 — 10 **Natural Gas** MMCFD — MOGE(%) — CONT(%) up to 60 — 60 — 40 61 - 120 — 65 — 35 121 - 300 — 70 — 30 301 - 600 — 80 — 20 601 - 900 — 85 — 15 above 900 — 90 — 10
11.	Production Bonus	**Crude Oil** Upon approval of Development Plan = 0.50 MMUS$ 10,000 BOPD (for 90 consecutive days production) = 1.50 MMUS$ 20,000 BOPD (for 90 consecutive days production) = 2.00 MMUS$ 50,000 BOPD (for 90 consecutive days production) = 3.00 MMUS$ 100,000 BOPD (for 90 consecutive days production) = 4.00 MMUS$ 150,000 BOPD (for 90 consecutive days production) = 6.00 MMUS$ **Natural Gas** Upon approval of Development Plan = 0.50 MMUS$ 60 MMCFD (for 90 consecutive days production) = 1.50 MMUS$ 120 MMCFD (for 90 consecutive days production) = 2.00 MMUS$ 300 MMCFD (for 90 consecutive days production) = 3.00 MMUS$ 600 MMCFD (for 90 consecutive days production) = 4.00 MMUS$ 900 MMCFD (for 90 consecutive days production) = 6.00 MMUS$
[illegible]	Domestic Requirement	20% of Crude Oil and 25% of Natural Gas of CONTRACTOR's share of profit petroleum at 90% of Fair Market Prices.
13.	Training Fund	Exploration Period = 25,000 US$ per Year. Production Period = 50,000 US$ per Year.
14.	Research and Development Fund	0.5% of CONTRACTOR's share of Profit Petroleum.
15.	State Participation.	15 % undivided interest and MOGE has the option to extend up to 25% at its own discretion.
16.	Income Tax	25% on CONTRACTOR's Net Profit. (5 years Tax Holiday starting from the Production.)
17.	Governing Law	Laws of the Republic of the Union of Myanmar.
18.	Arbitration	Myanmar Arbitration Act, 1944.
19.	Sharing of Profits made from the sale or transfer of the shares in the Company formed under the contract	If the Company formed under the provisions of the Contract sell or transfer its shares of the Company and if a Profit is being made, CONTRACTOR is liable to pay to the Union Government of the Republic of the Union of Myanmar the following tranches out of the Net Profit made on the sale or transfer of the shares of the Company, registered under the Contract:- - If the amount of Net Profit is up to 100 MMUS$ 40% - If the amount of Net Profit is between 100 MMUS$ and 150 MMUS$ 45% - If the amount of Net Profit is over 150 MMUS$ 50%
20.	EITI	MOGE and CONTRACTOR shall collaborate to implement the Extractive Industries Transparency Initiative.

MAP OF CONTRACT AREA

REPUBLIC OF THE UNION OF MYANMA

ONSHORE BLOCK MAP



Coordinates of Block PSC C1

Point No.	Latitude	Longitude
1	24° 10′ 00″	94° 16′ 00″
2	24° 10′ 00″	95° 00′ 00″
3	23° 53′ 18″	95° 00′ 00″
4	23° 53′ 18″	95° 12′ 09″
5	23° 00′ 00″	95° 00′ 00″
6	23° 00′ 00″	94° 14′ 00″
7	22° 00′ 00″	94° 14′ 00″
8	22° 00′ 00″	93° 47′ 00″
9	24° 00′ 00″	94° 12′ 00″
1	24° 10′ 00″	94° 16′ 00″

Area of Block PSC C1: 6,294 Sq-miles

PRODUCTION SHARING CONTRACT

FOR

THE EXPLORATION AND PRODUCTION OF PETROLEUM

BETWEEN

MYANMA OIL AND GAS ENTERPRISE

AND

PACIFIC HUNT ENERGY CORPORATION

AND

YOUNG INVESTMENT GROUP COMPANY LIMITED

FOR

ONSHORE BLOCK C 1
(INDAW-YENAN AREA)

Dated:

TABLE OF CONTENT

PRODUCTION SHARING CONTRACT

FOR ONSHORE PETROLEUM OPERATIONS

ONSHORE BLOCK C 1 (INDAW-YENAN AREA)

BETWEEN

MYANMA OIL AND GAS ENTERPRISE

AND

PACIFIC HUNT ENERGY CORPORATION

AND

YOUNG INVESTMENT GROUP COMPANY LIMITED

This Contract entered into and delivered in Nay Pyi Taw, the Republic of the Union of Myanmar on the ------------- by and between:

MYANMA OIL AND GAS ENTERPRISE, an enterprise organized and existing under the laws of the Republic of the Union of Myanmar (hereinafter referred to as the “MOGE” which expression shall, unless repugnant to the context or the meaning thereof, be deemed to include its successors and permitted assigns), represented for the purpose of this Contract by THE MANAGING DIRECTOR, MYANMA OIL AND GAS ENTERPRISE, of the one part;

and

PACIFIC HUNT ENERGY CORPORATION, a company incorporated under the laws of the province of British Columbia, Canada (hereinafter referred to as "PacHunt" which expression shall, unless repugnant to the context or the meaning thereof, be deemed to include its successors, legal representatives and permitted assigns), represented for the purpose of this Contract by DIRECTOR, PACIFIC HUNT ENERGY CORPORATION.; and

YOUNG INVESTMENT GROUP COMPANY LIMITED, a company incorporated under the laws of the Republic of the Union of Myanmar, (hereinafter referred to as “YIG” which expression shall, unless repugnant to the context or the meaning thereof, be deemed to include its successors, legal representatives and permitted assigns), represented for the purpose of this Contract by the CHAIRMAN, YOUNG INVESTMENT GROUP COMPANY LIMITED; of the other part

PacHunt and YIG are hereinafter, together with their respective successors, legal representatives and permitted assigns collectively referred to as “CONTRACTOR” and each one of them as a CONTRACTOR Party, and all of the obligations of the CONTRACTOR contained in the Contract shall be liable individually and jointly by a CONTRACTOR Party.

MOGE and CONTRACTOR are collectively referred to as the “Parties” and individually as a “Party”.

WITNESSETH

WHEREAS, The Republic of the Union of Myanmar is the sole owner of all natural resources within her territory and offshore areas and has the right to develop, extract, exploit and utilize the natural resources in the interest of the people of all the national groups; and

WHEREAS, MOGE is an enterprise formed by the Government of the Republic of the Union of Myanmar and is concerned with exploration and production of "Petroleum" (as hereinafter defined) within the territory of the Republic of the Union of Myanmar both onshore and offshore areas; and

WHEREAS, MOGE has the exclusive right to carry out all operations in the Republic of the Union of Myanmar and throughout the area described in Annexure "A" and outlined on the map which is Annexure "B", both attached hereto and made a part hereof, which area is hereinafter referred to as the "Contract Area"; and

WHEREAS, CONTRACTOR is of sound financial standing and possesses technical competency and professional skill for carrying out exploration and development works and other "Petroleum Operations" (as hereinafter defined in accordance with the good international petroleum industry practices); and

WHEREAS, each Party has the right, power and authority to enter into this Contract; and

WHEREAS, MOGE and CONTRACTOR mutually desire to enter into this Contract which is Production Sharing Contract in relation to the "Contract Area" as hereinafter defined;

NOW, THEREFORE, for and in consideration of the premises and the mutual covenants hereinafter set out, it is agreed as follows:

SECTION 1

DEFINITIONS

In this Contract, words in the singular include the plural and vice versa, and except where the context otherwise requires the following terms shall have the meaning set out as follows:

1.1 "Accounting Procedure" means the procedures and reporting requirements set forth in Annexure "C".

1.2 "Affiliate" means any company, any party or other legal entity:
a) in which CONTRACTOR holds directly or indirectly at least fifty percent (50%) of the shares entitled to vote, or
b) which holds directly or indirectly at least fifty percent (50%) of Contractor's shares entitled to vote, or
c) in which at least fifty percent (50%) of the shares entitled to vote are owned directly or indirectly by a company, party or legal entity, which owns directly or indirectly at least fifty percent (50%) of the shares of CONTRACTOR entitled to vote.

1.3 "Appraisal Period" means the period which CONTRACTOR deems necessary to determine whether a Discovery is a Commercial Discovery.

1.4 "Appraisal Work Program" means a programme submitted by CONTRACTOR pursuant to Section 7.2, under which CONTRACTOR will evaluate and delineate a Discovery, including the estimated list of equipments, vehicles, machineries, materials, accessories, etc… that would be used for appraisal works under this Contract.

1.5 "Associated Gas" means Natural Gas found in association with Crude Oil if such Crude Oil can by itself be commercially produced.

1.6 "Average Daily Gross Production Rate" means the total barrels of Crude Oil produced in each calendar month divided by the days in the said month.

1.7 "Barrel" means a quantity or unit of forty-two (42) US gallons liquid measure at or corrected to a temperature of sixty degrees (60) Fahrenheit with normal atmospheric pressure at sea level.

1.8 "Budget" means an estimate of income and expenditures formulated in relation to a Work Programme.

1.9 "Calendar Year" means a period of twelve (12) consecutive months commencing with January 1st and ending with December 31st next following, according to the Gregorian calendar.

1.10 "Commencement of Commercial Production" means, in relat and Production Area, the date on which regular and continuoı (excluding test production) commence or the date on whic sales of Natural Gas commence or any combination of tł Contract Area (excluding production for testing purposes).

1.11 "Commencement of the Operation Date" means the date of approval of the Myanmar Investment Commission on Environmental Impact Assessment (EIA), Social Impact Assessment (SIA) and Environmental Management Plan (EMP) and such date will be informed by MOGE to CONTRACTOR.

1.12 "Commercial Discovery" means the Discovery in the Contract Area of an accumulation or accumulations of Petroleum which CONTRACTOR, after conducting appraisal operations to assess the quantity and quality of the Petroleum present, the place and the depth of its location, the required potential expenditure, prices prevailing in the world market and other relevant technical and economic factors, decides it is commercial to develop and produce.

1.13 "Contract" means this Production Sharing Contract, together with the Annexures attached hereto.

1.14 "Contract Area" means:

a) on the Effective Date the onshore area described in Annexure "A" and shown on the map in Annexure "B" and
b) thereafter, the whole or any part of such onshore area in respect of which at any particular time, CONTRACTOR continues to have rights and obligations under this Contract.

1.15 "Contract Year" means a period of time (normally of three hundred and sixty-five (365) consecutive days) commencing with the Commencement of the Operation Date.

1.16 "Cost Petroleum" means Petroleum out of which Contractor may recover the costs and expenses of the Petroleum Operations pursuant to Section 9.4.

1.17 "Crude Oil" means crude mineral oil, asphalt, ozokerite, casing head petroleum spirit, and all kinds of hydrocarbons and bitumens whether in solid, liquid or mixed forms, including condensate and other substances extracted or separated from Natural Gas.

1.18 "Cubic Foot of Natural Gas" means a quantity or unit of vapor saturated Natural Gas contained in one (1) cubic foot of space at a temperature of sixty degrees (60) Fahrenheit and pressure of 14.735 psia (30 inches Hg.)

1.19 "Delivery Point" means (a) the agreed point of delivery within the relevant Development and Production Area for royalty Petroleum delivered to MOGE pursuant to Section 10.1 and Crude Oil and Natural Gas made available for the Myanmar domestic market pursuant to Section 14.1 and Section 14.3, (b) the point to be

determined in accordance with Section 13.3 for Natural Gas, and (c) the point of export, Myanmar, for Petroleum made available for export sale, as the case may be.

1.20 "Development and Production Area" means the area or areas established by CONTRACTOR in accordance with Section 8.3 at any time prior to the expiration of the Exploration Period by notifying MOGE in writing that CONTRACTOR has made a Commercial Discovery and furnishing a map describing an area comprised of all or a portion of the Discovery Area believed by CONTRACTOR to contain the Commercial Discovery. Once designated, a Development and Production Area shall extend to all depths within its lateral boundaries.

1.21 "Development and Production Operations" means, all operations and related administrative and other activities, within or outside the Contract Area, which are carried out following approval of a Development Plan for a Development and Production Area in connection with the extraction, separation, processing, gathering, transportation, storage, treatment and disposition of Petroleum from such Development and Production Area.

1.22 "Development and Production Period" means, in relation to each Development and Production Area, the period specified in Section 3.5.

1.23 "Development Plan" means a plan for development of a Commercial Discovery prepared by CONTRACTOR and approved in accordance with Section 8.5 and Section 8.6, including any amendments thereto.

1.24 "Discovery" means a discovery of an accumulation or accumulations of Petroleum which in the opinion of CONTRACTOR may be capable of being produced in commercial quantities.

1.25 "Discovery Area" means an area or areas which CONTRACTOR may establish at any time prior to the expiration of the Exploration Period by notifying MOGE in writing that CONTRACTOR has made a Discovery and furnishing MOGE a map showing an outline of the boundaries of an area comprised of a portion of the Contract Area believed by CONTRACTOR to contain the Discovery. Once designated, a Discovery Area shall extend to all depths within its lateral boundaries, except as may be limited by Section 8.

1.26 "Drawback Basis" means all rented or leased assets which are imported into Myanmar, by CONTRACTOR or its Subcontractors, with the approval of MOGE, for Petroleum Operations under the PSC's, at the time of completion, which are to be exported out of Myanmar. Assets imported on Drawback Basis are those which are not Foreign Direct Investment and / or Myanmar Citizens Investment.

1.27 "Effective Date" means the date of signing of this Contract by the Parties.

1.28 "Exploration Operations" means operations which are conducted under this Contract during the Exploration Period for or in connection with the exploration for Petroleum including, without limitation, geological, geophysical and other technical surveys and studies, the review, processing and analysis of data, the drilling of exploratory and appraisal wells, operations and activities carried out to determine whether a Discovery constitutes a Commercial Discovery, associated planning, design, administrative, engineering, construction and maintenance operations, and all other related operations and activities referred to in Annexure "C" or otherwise contemplated under the provisions of this Contract.

1.29 "Exploration Period" means the period specified in Section 3.3, including any extensions to the Exploration Period granted under the terms of this Contract.

1.30 "Extension Period" means the period following the Exploration Period during which CONTRACTOR shall be entitled to continue exploration activities.

1.31 "Field" means an underground accumulation of Petroleum or two (2) or more such accumulations overlying one another in connected or separate horizons or reservoirs, related to one single or several combined geological traps, and which must be considered as a unit for the purpose of its rational exploration.

1.32 "Financial Year" means the Financial Year of the Government of the Republic of the Union of Myanmar and extending for a period of twelve (12) months commencing with 1st April and ending with 31st March next following.

1.33 "Foreign Exchange" means currency other than that of the Republic of the Union of Myanmar but acceptable to the Republic of the Union of Myanmar.

1.34 "Government" means the Government of the Republic of the Union of Myanmar.

1.35 "Investment Basis" means all assets which are imported into Myanmar by CONTRACTOR as an investment in accordance with the stipulations of the PSC's for Petroleum Operations hereunder. Assets imported on Investment Basis are those which are allowed to make Foreign Direct Investment and / or Myanmar Citizens Investment.

1.36 "Natural Gas" means all gaseous hydrocarbons produced from wells including wet mineral gas, dry mineral gas, casing head gas and residue gas remaining after the extraction or separation of liquid hydrocarbons from wet gas.

1.37 "Net Profit" means the amount of the proceeds of the sale or transfer of the shares in the company formed under Section 5.1, less Petroleum Costs, which are not recovered by Cost Recovery under Article 2 in Annexure "C" until the time of transaction, Bonuses under Section 11, and Income Tax under Section 9.11.

1.38 "Petroleum Costs" mean all of the costs and expenditures borne and incurred by CONTRACTOR in or in connection with the conduct of Petroleum Operations pursuant

to this Contract, determined and accounted for in accordance with Annexure "C".

1.39 "Petroleum" means and includes both Crude Oil and Natural Gas, as well as any other hydrocarbon produced in association therewith.

1.40 "Petroleum Operations" mean all operations under this Contract, including, without limitation, Exploration Operations, Development and Production Operations, all associated planning, design, administrative, engineering, construction and maintenance operations, and any other operations and activities, otherwise contemplated under the provisions of this Contract.

1.41 "Preparation Period" means a period of six (6) months starting from signing date of this Contract during which Environmental Impact Assessment (EIA), Social Impact Assessment (SIA) and Environmental Management Plan (EMP) shall be conducted by the CONTRACTOR in respect of the Contract Area.

1.42 "Quarter" means a period of three (3) months starting with the first day of January, April, July or October of each Calendar Year.

1.43 "US Dollar" or "US$" means the lawful currency of the United States of America.

1.44 "Value Added Petroleum Downstream Products" means derivatives produced from, including but not limited to, Liquefied Petroleum Gas (LPG), Liquefied Natural Gas (LNG), Methanol and any other products utilizing Natural Gas and/or Crude Oil as feedstock.

1.45 "Work Programme" means a program mutually agreed by MOGE and CONTRACTOR itemizing the Petroleum Operations to be conducted within or with respect to the Contract Area, Discovery Area or Production Area and the time schedule thereof, including the estimated list of the equipments, vehicles, machineries, materials, accessories, etc… that would be used in the Petroleum Operations under this Contract.

1.46 "Foreign Investment Law" means the Foreign Investment Law of the Republic of the Union of Myanmar (the Pyi Htaung Su Hlut Taw Law No. 21/2012 dated 2nd November 2012) and related rules and notification.

SECTION 2

SCOPE

2.1 This Contract is a Production Sharing Contract. In accordance with the provisions herein contained, MOGE shall have and be responsible for the management of the Petroleum Operations contemplated hereunder.

2.2 CONTRACTOR shall be responsible to MOGE for the execution of Petroleum Operations in accordance with the provisions of this Contract, and is hereby appointed and constituted the exclusive company to conduct Petroleum Operations in the Contract Area. CONTRACTOR shall provide all the financial and technical assistance required for the Petroleum Operations. CONTRACTOR shall carry the risk of Petroleum Costs required in carrying out the Petroleum Operations and shall therefore have an economic interest in the development of the Petroleum deposits in the Contract Area. Such costs shall be included in Petroleum Costs recoverable as provided in Section 9.4. The interest expenses incurred by the CONTRACTOR to finance its Exploration Operations hereunder shall not be cost recoverable from Cost Petroleum.

2.3 During the term of this Contract the total production achieved in the conduct of such Petroleum Operations in each Quarter shall be divided in accordance with the provisions of Section 9.

2.4 To assist CONTRACTOR in performing work hereunder, MOGE shall as soon as practicable supply to CONTRACTOR all data and information relating to the Contract Area in MOGE's possession or under the control of MOGE.

2.5 CONTRACTOR shall send back to MOGE all original data and information relating to Section 2.4 above and also in digitize format no later than six (6) months after receipt of such data and information by CONTRACTOR.

2.6 CONTRACTOR shall within thirty (30) days after the Commencement of the Operation Date, make payment to MOGE the sum specified in Section 11.1 as Signature Bonus.

2.7 Signature Bonus paid in accordance with Section 2.6, shall not be recoverable from Cost Petroleum under Section 9.

SECTION 3

TERM

3.1 Unless sooner terminated in accordance with the terms hereof, this Contract shall be effective from the Effective Date and remain in effect during the Preparation Period, the Exploration Period and any Development and Production Period(s).

3.2 The **Preparation Period** shall begin on the Effective Date and shall continue for a period of six (6) months and may be extended to a certain period by sole discretion of MOGE based on issuance of Myanmar Investment Commission's approval on Environmental Impact Assessment (EIA), Social Impact Assessment (SIA) and Environmental Management Plan (EMP) reports.

3.3 The **Exploration Period** shall begin on the Commencement of the Operation Date and shall continue for three (3) consecutive years ("Initial Exploration Period"). If CONTRACTOR after fully disclosing the results of the Initial Exploration Period to MOGE, decides not to pursue with any further Exploration Operations in the Contract Area, CONTRACTOR shall have the option to terminate this Contract by way of written notice to MOGE, given not later than thirty (30) days before the end of the Initial Exploration Period. Thereafter CONTRACTOR shall relinquish its rights and be relieved of any or all further obligations pursuant to this Contract from the effectiveness of the termination notice.

In the absence of such termination notice, CONTRACTOR may extend, at its sole discretion, the Exploration Period for additional three (3) consecutive years, two (2) years as the ("First Extension Period") and another one (1) year as the ("Second Extension Period"), provided that, it shall have fulfilled its obligations hereunder for the then current period.

If CONTRACTOR after fully disclosing the results of the First Extension Period to MOGE, decides not to pursue with any further Exploration Operations in the Contract Area, CONTRACTOR shall have the option to terminate this Contract by way of written notice to MOGE, given not later than thirty (30) days before the end of the First Extension Period. Thereafter CONTRACTOR shall relinquish its rights and be relieved of any or all further obligations pursuant to this Contract from the effectiveness of the termination notice.

In the absence of such termination notice, CONTRACTOR may extend, at its sole discretion, the Exploration Period for additional one (1) year ("Second Extension Period"), provided that, it shall have fulfilled its obligations hereunder for the then current period.

3.4 If seismic or drilling operations (including testing) are in progress at the end of the Initial Exploration Period or any extension of the Exploration Period, the current period shall be automatically extended until sixty (60) days after completion of such

operations. If CONTRACTOR shall have made a Discovery during the Initial Exploration Period or any extension of the Exploration Period, the current period shall be automatically extended as to the Discovery Area designated pursuant to Section 7 for such additional period as shall be sufficient for CONTRACTOR in accordance with the terms of this Contract to appraise the Discovery, declare a Commercial Discovery, and designate a Development and Production Area.

3.5 A **Development and Production Period** shall commence with respect to each Development and Production Area on the date that CONTRACTOR gives notice of Commercial Discovery relating to such Development and Production Area and shall continue until the expiration of twenty (20) years from the date of completion of development in accordance with the Development Plan for such Development and Production Area or the expiration of the sale(s) contract(s) relating to the sale and purchase of Petroleum proceed hereunder whichever is longer.

3.6 Without limiting the rights of the Parties under Section 17, in the event that the parties agree that CONTRACTOR is prevented or impeded from carrying on Petroleum Operations or from gaining access to the Contract Area for reasons relating to the protection of personnel, sub-contractors, property, or the environment, CONTRACTOR's obligations hereunder shall be suspended from the time of the commencement of such impairment until the impairment has been alleviated. As soon as practicable thereafter, the Parties shall meet and agree upon a period of time which shall be added to the Exploration Period and/or any Development and Production Period, which period of time shall be equivalent to the amount of time necessary to restore Petroleum Operations to the status which they occupied at the time of the impairment.

If the impairment of Petroleum Operations described above should continue for a period of time exceeding two (2) years, CONTRACTOR shall have the right to elect to terminate this Contract and CONTRACTOR shall be discharged from all further obligations under this Contract, specifically, including the obligation to pay any deficiency under Section 5.5 below.

SECTION 4

RELINQUISHMENTS

4.1 Not later than at the end of the Exploration Period, all of the Contract Area other than Discovery Areas and Development and Production Areas shall be relinquished.

4.2 CONTRACTOR may at any time relinquish voluntarily its rights hereunder to conduct Petroleum Operations in all or any part of the Contract Area.

4.3 No relinquishment shall relieve CONTRACTOR from accrued but unfulfilled minimum expenditure commitment under Section 5 of this Contract except as further defined in Section 5.10. In the event CONTRACTOR desires to relinquish its rights hereunder to conduct Petroleum Operations in all of the Contract Area without having fulfilled its accrued minimum expenditure commitment, CONTRACTOR shall pay MOGE on or before the date of such total relinquishment an amount equal to the difference between the amount spent and such minimum expenditure commitment.

4.4 At least thirty (30) days in advance of the date of the relinquishment under Section 4.1 and Section 4.2, CONTRACTOR shall notify MOGE of the portions of the Contract Area to be relinquished. In connection with any relinquishment of less than all of the Contract Area, the CONTRACTOR and MOGE shall consult with each other in order to ensure that each individual portion of the Contract Area relinquished shall, so far as reasonably possible, be of sufficient size and shape to enable Petroleum Operations to be conducted thereon.

SECTION 5

MINIMUM EXPENDITURE COMMITMENT

5.1 Subject to the provisions hereof, CONTRACTOR shall promptly commence Petroleum Operations in the Exploration Period after adoption of the initial Work Programme and Budget pursuant to Section 6.2 and the issuance of all permits, clearances and licenses necessary for the commencement of field operations. As soon as possible following the Effective Date of this Contract, CONTRACTOR shall file such documents as shall be required to effect registration as a foreign corporation authorized to do business in Myanmar.

5.2 During the three (3) years Initial Exploration Period, CONTRACTOR shall spend a total of not less than US Dollars Forty-One Million and Fifty Thousand (US$41,050,000) to i) process existing data and geophysical and geological studies, to conduct and airborne magnetic survey, and to acquire/process 2D seismic data during Year 1 of the Initial Exploration Period, ii) to interpret airborne magnetic and 2D seismic data undertake well site preparation and access road construction, to a mobilize drilling rig, and to drill one (1) or two (2) wells during Year 2 of the Initial Exploration Period, and iii) to perform well and reservoir analysis, undertake well site preparation, perform detailed analysis of reservoir properties and structure, and to drill one (1) or two (2) wells in the Contract Area during Year 3 of the Initial Exploration Period and shall completely perform, unless otherwise agreed, the type of work as specified in Section 6.7 relating to Initial Exploration Period.

5.3 If CONTRACTOR elects to enter the two (2) years First Extension Period, CONTRACTOR shall spend a total of not less than US Dollars Seventeen Million (US$17,000,000) to conduct 2D seismic acquisition/processing, and to drill one (1) or two (2) wells in the Contract Area and shall completely perform, unless otherwise agreed, the type of work as specified in Section 6.7 relating to the First Extension Period.

5.4 If CONTRACTOR elects to enter the one (1) year Second Extension Period, CONTRACTOR shall spend an additional amount of not less than US Dollars Seven Million (US$7,000,000) to drill one (1) well in the Contract Area, and shall completely perform, unless otherwise agreed, the type of work as specified in Section 6.7 relating to the Second Extension Period.

5.5 Subject to the provisions of Section 5.10 below, if CONTRACTOR fails to fulfill the minimum expenditure commitment described herein for Exploration Operations during the Initial Exploration Period or First Extension Period or Second Extension Period, CONTRACTOR shall fulfill its obligation by paying the amount of deficiency to MOGE in cash at the end of the applicable period.

5.6 **Guarantees**

5.6.1 On the Effective Date, CONTRACTOR shall provide, in the form shown in Annexure "D" a Parent Company Guarantee as well as within thirty (30) days after Commencement of the Operation Date, CONTRACTOR shall provide a Performance Bank Guarantee issued by corresponding bank of Myanma Foreign Trade Bank, in respect of the minimum expenditure commitment of CONTRACTOR under Sections 5.2. If CONTRACTOR enters into any extension of the Exploration Period, it shall, subject to Section 5.8, provide similar Guarantees in respect of the minimum expenditure commitment of the relevant periods.

5.6.2 The CONTRACTOR shall furnish the Performance Bank Guarantee to MOGE in the amount equal to ten (10) percent of the aggregate value of its minimum expenditure commitment of Initial Exploration Period under Section 5.2 and in the event of entering into any extension of Exploration Period, similar percentage of Performance Bank Guarantee for the respective extension shall be applicable; provided that such Performance Bank Guarantee shall be provided within thirty (30) days after entering into such extension.

The Proceeds of Performance Bank Guarantee shall be payable to MOGE as compensation for any failure of CONTRACTOR's minimum work commitment under this Section 5.

Subject to the above clauses under Section 5.6.2, the Performance Bank Guarantee will be discharged by MOGE and return to CONTRACTOR not later than twenty (20) days following the date of completion of the respective period.

5.7 CONTRACTOR shall pay to MOGE at the end of the Initial Exploration Period, First Extension Period and Second Extension Period, any deficiency, between actual amounts expended and accrued minimum expenditure commitment specified in Sections 5.2 through 5.4, except as may be agreed to by MOGE as set out further in Sections 5.8 through 5.9.

5.8 In the event the CONTRACTOR fails to spend the minimum amount specified in Sections 5.2 during the Initial Exploration Period and/or as specified in Section 5.3 during the First Extension Period, but desires to enter into succeeding extension period(s) and has carried out Petroleum Operation with diligence, MOGE may permit CONTRACTOR to make up any deficiency during the succeeding extension periods(s) of the Exploration Period.

5.9 If CONTRACTOR spends more than its minimum expenditure commitment for the Initial Exploration Period and/or First Extension Period, the excess shall be credited toward CONTRACTOR's minimum expenditure obligation for the succeeding extension period(s) of the Exploration Period.

5.10 Notwithstanding the provisions of Sections 5.5 through 5.9, should CONTRACTOR complete the approved Work Programme in the Initial Exploration Period, First Extension Period or the Second Extension Period for an amount less than the approved Budget for that period, as set forth in Section 6 below, then CONTRACTOR shall not be required to pay MOGE the difference between the actual amount and the agreed amount as set forth in Sections 5.2 through 5.4 above and Section 6.7 below.

SECTION 6

WORK PROGRAMMES AND EXPENDITURES

6.1 Unless otherwise provided herein, CONTRACTOR shall conduct Petroleum Operations in accordance with approved Work Programmes and Budgets and shall commence Petroleum Operations hereunder not later than ninety (90) days following the Commencement of the Operation Date.

6.2 Within sixty (60) days after the Commencement of the Operation Date, as specified in Section 1.11, CONTRACTOR shall prepare and submit to MOGE for approval a Work Programme setting forth the Petroleum Operations, which CONTRACTOR proposes to conduct during the first Contract Year and a Budget with respect thereto.

6.3 At least ninety (90) days before the end of the first Contract Year and every Contract Year thereafter, CONTRACTOR shall prepare and submit to MOGE for approval a proposed Work Programme and Budget for the next succeeding Contract Year.

6.4 Should MOGE wish to propose a revision as to certain specific features of the said Work Programme and Budget, it shall within thirty (30) days after receipt thereof so notify CONTRACTOR specifying in reasonable details its reasons thereof. Promptly thereafter, the parties will meet and endeavor to agree on the revision proposed by MOGE. In any event, any portion of the Work Programme as to which MOGE has not proposed a revision shall in so far as possible be carried out as prescribed therein.

6.5 It is recognized by the parties that the details of a Work Programme may require changes in the light of existing circumstances and as such the CONTRACTOR with the approval of MOGE may make such changes provided they do not change the general objective of the Work Programme.

6.6 MOGE agrees that the approval of a proposed Work Programme and Budget will not be unreasonably withheld.

6.7 The tentative Work Programme and Budget estimated for each Contract Year of the Exploration Period shall be set forth by the CONTRACTOR as follows, subject to provisions of Section 5: -

Contract Year	Expenditure	Work Programme
Initial Exploration Period - Year 1	US$6,500,000	Process existing data and G&G studies, conduct airborne magnetic survey, and conduct 2D seismic acquisition and processing.

Year 2	US$19,500,000	Interpret airborne magnetic and 2D seismic data, undertake well site preparation and access road construction, mobilize drilling rig, and drill one (1) or two (2) wells
Year 3	US$15,050,000	Perform well evaluation and reservoir analysis, undertake well site preparation, perform detailed analysis of reservoir properties and structure, and drill one (1) or two (2) wells
First Extension Period - Year 4	US$3,000,000	Conduct 2D seismic acquisition and processing
Year 5	US$ 14,000,000	Drill one (1) or two (2) wells
Second Extension Period - Year 6	US$7,000,000	Drill one (1) well.
TOTAL	**US$65,050,000**	

6.8 It is recognized that in the event of emergency or extraordinary circumstances requiring immediate action, each of MOGE and CONTRACTOR may take all immediate actions it deems proper or advisable to protect its interests and those of their respective employees and subcontractor(s) and its personnel and any cost so incurred shall be included in Petroleum Costs.

SECTION 7

DISCOVERY AND APPRAISAL

7.1 The CONTRACTOR shall notify MOGE not later than thirty (30) days after any significant Discovery of Petroleum within the Contract Area. This notice shall summarize all available details of the Discovery and particulars of any testing programme to be undertaken and a map showing an outline of the boundaries of an area comprised of the portion of the Contract Area believed by CONTRACTOR to contain the Discovery.

7.2 If the CONTRACTOR considers that a Discovery merits appraisal, the CONTRACTOR shall submit to MOGE as soon as is practicable after completion of the exploration well in question, a detailed Appraisal Work Programme and Budget to evaluate whether the Discovery is a Commercial Discovery.

7.3 If MOGE considers that an appraisal is merited, according to generally accepted international petroleum industry practice, MOGE may demand the CONTRACTOR that such appraisal be undertaken forthwith, provided that the CONTRACTOR may give reasons also according to generally accepted international petroleum industry practice, why the said appraisal should be deferred and the period of such deferment.

7.4 The Work Programme submitted by the CONTRACTOR to MOGE under Section 7.2, shall describe the Discovery Area, and the location, nature and estimated size of the Discovery, and a designation of the area to be included in the evaluation. The Appraisal Work Programme shall also include a plan of all drilling, testing and evaluation to be conducted in the Discovery Area and all technical and economic studies related to recovery, treatment and transportation of Petroleum from the Discovery Area.

7.5 If MOGE requests any changes to the Appraisal Work Programme and Budget for any Discovery Area, then MOGE shall so notify the CONTRACTOR in writing within fifteen (15) days of receipt thereof and the CONTRACTOR and MOGE shall meet within fifteen (15) days after receipt by the CONTRACTOR of MOGE's written notification as to these requested changes to endeavor to agree on a revised Appraisal Work Programme and Budget. The Work Programme and Budget approved and adopted shall be CONTRACTOR's proposal as modified by agreed changes adopted thirty (30) days after receipt by the CONTRACTOR of MOGE's written notification of requested changes.

7.6 After adoption of the Appraisal Work Programme and Budget, the CONTRACTOR shall diligently continue to evaluate the Discovery in accordance with such programme without undue interruptions.

7.7 Within ninety (90) days after the evaluation is completed, pursuant to Section 7.6 the CONTRACTOR shall notify and report to MOGE whether the Discovery Area contains

a Commercial Discovery. Such report shall include all relevant technical and economic data relating thereto.

7.8 For the purposes of this Section, the CONTRACTOR shall make a determination as to whether a Discovery is a Commercial Discovery on the basis of whether that Discovery can be produced commercially after consideration of all pertinent operating and financial data collected during the performance of the Appraisal Work Programme and otherwise, including but not limited to Crude Oil and/or Natural Gas recoverable reserves, sustainable production levels and other relevant technical and economic factors, market availability, the basic Natural Gas pricing principles prevailing internationally, taking in consideration such factors as market, quality and quantity of the Natural Gas according to generally accepted international petroleum industry practice, the applicable laws of the Republic of the Union of Myanmar and the provisions of this Contract.

SECTION 8

DEVELOPMENT AND PRODUCTION

8.1 If the CONTRACTOR reports that a Discovery is a Commercial Discovery under Section 7.7 a Development Plan shall be prepared by the CONTRACTOR and submitted to the MOGE as soon as is practicable after the completion of the Appraisal Work Programme.

8.2 The Development Plan shall be prepared on the basis of sound engineering and economic principles in accordance with generally accepted international petroleum industry practice, shall be designed to ensure that the Petroleum deposits do not suffer an excessive rate of decline of production or an excessive loss of reservoir pressure and shall adopt the optimum economic well spacing appropriate for the development of those Petroleum deposits.

8.3 The Development Plan shall contain:

a) Details and the extent of the proposed Development and Production Area relating to the Commercial Discovery, which area shall correspond to the geographical extension of the Commercial Discovery plus a reasonable margin, and shall be designated as the Development and Production Area for the Commercial Discovery concerned. Once designated, a Development and Production Area shall extend to all depths within lateral boundaries;

b) Proposals relating to the spacing, drilling and completion of wells, the production and storage installations, and the transportation and delivery facilities required for the production, storage and transportation of Petroleum within and outside of the Contract Area.

c) Proposals relating to necessary infrastructure investments, and employment policy, employment of Myanmar nationals, and use of Myanmar materials, products and services in accordance with Section 17 herein;

d) A production forecast and an estimate of the investment and expenses involved; and

e) An estimate of the time required to complete each phase of the Development Plan.

8.4 MOGE may require the CONTRACTOR to provide within thirty (30) days of receipt of the Development Plan such further information as is readily available and as MOGE may reasonably need to evaluate the Development Plan for any Development and Production Area.

8.5 If MOGE does not request in writing any changes to the Development Plan within ninety (90) days after receipt thereof, the plan shall be deemed approved and adopted by MOGE.

8.6 If MOGE requests any changes to the Development Plan, then the CONTRACTOR and MOGE shall meet within fifteen (15) days of receipt by CONTRACTOR of MOGE's written notification as to these requested changes to agree on changes to the Development Plan. Revision to the Development Plan, agreed within a further period of ninety (90) days shall be incorporated in a revised plan which shall then be deemed approved and adopted.

8.7 After the Development Plan has been adopted the CONTRACTOR shall submit to MOGE for discussion ninety (90) days before the end of each subsequent Financial Year a detailed statement of the Development Work Programme and Budget for such subsequent Financial Year; for the first full Financial Year and the portion of the year preceding the first full Financial Year a detailed statement of the Development Work Programme and Budget therefor shall be submitted within ninety (90) days after the date of adoption of the Development Plan under Section 8.5. Each such annual detailed statement of the Development Work Programme and Budget therefor shall be consistent with the Development Plan adopted under Section 8.5 or as revised pursuant to Section 8.6 and 8.8.

8.8 The CONTRACTOR may at any time submit to MOGE revisions to any Development Plan or Development Work Programme and Budget. These revisions shall be consistent with the provisions of Section 8.2 and shall be subject to the approval procedure set forth in Section 8.5 and Section 8.6.

8.9 The CONTRACTOR shall commence Development and Production Operations not later than three (3) months after the date of adoption of the Development Plan under Section 8.5 and Section 8.6.

8.10 Where MOGE and the CONTRACTOR agree that a mutual economic benefit can be achieved by constructing and operating common facilities (including, but not limited to, roads, pipelines and other transportation, communication and storage facilities and value added downstream plants), the CONTRACTOR shall use its reasonable efforts to reach agreement with other producers and MOGE on the construction and operation of such common facilities, investment recovery and charges to be paid.

8.11 If, subsequent to the designation of a Development and Production Area, the extent of the area encompassing the Commercial Discovery or another such area over or underlying it is reasonably expected to be greater than the designation in the Development Plan under Section 8.3 the Development Area shall be enlarged accordingly, provided that the area covered shall be entirely within the original Contract Area or, otherwise, not being then awarded to any person other than MOGE.

SECTION 9

COST RECOVERY AND PROFIT ALLOCATION

9.1 CONTRACTOR shall provide all funds required to conduct Petroleum Operations under this Contract and may recover its costs and expenses only out of Cost Petroleum in the manner and to the extent permitted under Section 9.4. CONTRACTOR shall have the right to use free of charge Petroleum produced from the Contract Area to the extent it considers necessary for Petroleum Operations under this Contract.

9.2 Petroleum produced and saved and not used in Petroleum Operations (hereinafter referred to as "Available Petroleum" or " Available Crude Oil" or "Available Natural Gas" as may be applicable) shall be measured at the Delivery Point and allocated as set forth in this Section.

9.3 CONTRACTOR may take such portion of Available Petroleum from the Contract Area as is necessary to discharge CONTRACTOR's obligation to pay the royalty specified in Section 10.

9.4 CONTRACTOR shall recover all costs and expenses in accordance with Annexure "C" in respect of all Petroleum Operations hereunder to the extent of and out of a maximum of fifty percent (50%) of all Available Petroleum from the Contract Area; provided, however, that the costs and expenses of Development and Production Operations in respect of any Development and Production Area shall be recovered only from Available Petroleum produced from such Development and Production Area. Such Petroleum to which CONTRACTOR is entitled for the purpose of recovering its costs and expenses is hereinafter referred to as "Cost Petroleum".

9.5 To the extent that costs or expenses recoverable under Section 9.4 exceed the value of all Cost Petroleum from the Contract Area, the excess shall be carried forward for recovery in the next succeeding accounting period and in each succeeding accounting period thereafter until fully recovered, but in no case after termination of this Contract.

9.6 The Petroleum Valuation provisions of Section 12 shall be used for determining the value and quantity of Cost Petroleum to which CONTRACTOR is entitled hereunder during an accounting period.

9.7 With respect to each Development and Production Area, Available Petroleum not taken for purposes of payment of royalty under Section 10 nor taken as Cost Petroleum in an accounting period, as described in Section 9.4 and 9.5, shall be "Profit Petroleum" and allocated between MOGE and CONTRACTOR according to the following incremental scale, based on average daily production, in an accounting period, from the relevant Development and Production Area:

a) Crude Oil

Production Rate in Barrels per Day	MOGE Share (%)	CONTRACTOR Share (%)
0-10,000	60	40
10,001-20,000	65	35
20,001-50,000	70	30
50,001-100,000	80	20
100,001-150,000	85	15
>150,000	90	10

b) Natural Gas

Production Rate in Million Cubic Feet per Day	MOGE Share (%)	CONTRACTOR Share (%)
Up to 60	60	40
61-120	65	35
121-300	70	30
301-600	80	20
601-900	85	15
>900	90	10

9.8 (a) Subject to its obligations under Section 14, CONTRACTOR shall receive for each accounting period at the Delivery Point and may separately dispose of Crude Oil to which it is entitled pursuant to Section 9.4 plus its share of the balance of Petroleum as stipulated in Section 9.7. Title and risk of loss shall pass to the buyer/receiver at such Delivery Point.

(b) Natural Gas will be disposed of pursuant to CONTRACTOR's obligations under Section 14 and provision of Section 13.

9.9 CONTRACTOR shall conduct a review of production programme prior to the Commencement of Commercial Production from any Development and Production Area and shall establish production at the maximum efficient rate needed to achieve the maximum ultimate economic recovery of Petroleum from that Development and Production Area in accordance with generally accepted standards of the international petroleum industry.

9.10 At least one hundred and eighty (180) days prior to Commencement of Commercial Production from a Development and Production Area, MOGE and CONTRACTOR shall agree on a procedure for lifting of their respective entitlement of Crude Oil, such procedure to contain reasonable provisions for underlift and overlift and for each Party to have the right to accumulate and lift economic sized cargoes.

9.11 The provision regarding payment of Income Tax imposed upon CONTRACTOR under the applicable provisions of the Income Tax Laws of the Republic of the Union of Myanmar shall be applied as follows:

(a) CONTRACTOR shall be subject to the Myanmar Income Tax Law and shall comply with requirements of the Myanmar Income Tax Law in particular with respect to filing of returns, assessment of tax, keeping and showing of books and records.

(b) CONTRACTOR's annual taxable income for Myanmar Income Tax purposes shall be an amount equal to the CONTRACTOR's net income attributable to the Profit Petroleum allocated to the CONTRACTOR pursuant to Section 9.7 as adjusted for all other expenditures that may not be cost recoverable, but that are by reason of being normal business expenditures, deductible under the Income Tax Laws of the Republic of the Union of Myanmar.

(c) The CONTRACTOR shall pay Myanmar Income Tax on its annual net taxable income in accordance with the provisions of the Income Tax Laws of the Republic of the Union of Myanmar and subject to the entitlement under the provisions of the Foreign Investment Law.

(d) MOGE shall assist the CONTRACTOR to obtain proper official receipts evidencing the payment of CONTRACTOR's Myanmar Income Tax. Such receipts shall be issued by a duly constituted authority for the collection of Myanmar Income Taxes and shall state the amount and other particulars customary for such receipts. Provisional receipts shall be issued within ninety (90) days following the commencement of the next ensuing Financial Year and final receipt shall be issued not later than ninety (90) days after provisional receipts have been issued.

(e) As used herein, Myanmar Income Tax shall be inclusive of all taxes on income payable to the Republic of the Union of Myanmar.

SECTION 10

ROYALTY

10.1 CONTRACTOR shall pay to the Government, a Royalty equal to twelve point five percent (12.5%) of the value of Available Petroleum from the Contract Area, determined in accordance with Section 12, and adjusted by deducting an amount equal to the cost of transportation from the Delivery Point to the usual point of export.

10.2 Royalty shall be paid in whole or in part, in cash or in kind, at the option of the Government. In the absence of such option on the part of the Government, Royalty accruing during an accounting period shall be paid in cash within thirty (30) days after the end of that accounting period. CONTRACTOR shall be given at least one hundred and eighty (180) days prior notice of an option by the Government to take Royalty in kind and such option shall be effective for a minimum period of one (1) year. Unless otherwise agreed by the Government and CONTRACTOR, Petroleum Royalty taken in kind by the Government shall be delivered at the Delivery Point and shall be supplied in regular and even lifting so as not to disrupt CONTRACTOR's lifting schedules.

10.3 Royalty shall not be recoverable from Cost Petroleum.

SECTION 11

BONUSES

11.1 Signature Bonus

CONTRACTOR shall, within thirty (30) days after the Commencement of the Operation Date, pay to MOGE the sum of US Dollars Four Million Five Hundred Thousand (US$4,500,000) as a Signature Bonus. Such amount shall not be credited to CONTRACTOR's minimum work commitment under Section 5 and shall not be recoverable from Cost Petroleum under Section 9.

11.2 Production Bonuses

11.2.1 **Crude Oil:**

CONTRACTOR shall pay the following "Crude Oil Production Bonuses" to MOGE with respect to each Development and Production Area for Crude Oil productions:

(a) US Dollars Five Hundred Thousand (US$ 500,000) within thirty (30) days of approval of the Development Plan.

(b) US Dollars One Million and Five Hundred Thousand (US$ 1,500,000) within thirty (30) days after the first date when total average daily Crude Oil Production from the Development and Production Area over any consecutive ninety (90) days period reached Ten Thousand (10,000) Barrels per day.

(c) US Dollars Two Million (US$ 2,000,000) within thirty (30) days after the first date when total average daily Crude Oil Production from the Development and Production Area over any consecutive ninety (90) days period reached Twenty Thousand (20,000) Barrels per day.

(d) US Dollars Three Million (US$ 3,000,000) within thirty (30) days after the first date when total average daily Crude Oil Production from the Development and Production Area over any consecutive ninety (90) days period reached Fifty Thousand (50,000) Barrels per day.

(e) US Dollars Four Million (US$ 4,000,000) within thirty (30) days after the first date when total average daily Crude Oil Production from the Development and Production Area over any consecutive ninety (90) days period reached One Hundred Thousand (100,000) Barrels per day.

(f) US Dollars Six Million (US$ 6,000,000) within thirty (30) days after the first date when total average daily Crude Oil Production from the Development and Production Area over any consecutive ninety (90) days period reached One

Hundred and Fifty Thousand (150,000) Barrels per day.

11.2.2 **Natural Gas:**

CONTRACTOR shall pay the following "Natural Gas Production Bonuses" to MOGE with respect to each Development and Production Area for Natural Gas productions:

(a) US Dollars Five Hundred Thousand (US$ 500,000) within thirty (30) days of approval of the Development Plan.

(b) US Dollars One Million and Five Hundred Thousand (US$ 1,500,000) within thirty (30) days after the first date when total average daily Natural Gas Production from the Development and Production Area over any consecutive ninety (90) days period reached Sixty Million Cubic Feet (60,000,000 ft^3) per day.

(c) US Dollars Two Million (US$ 2,000,000) within thirty (30) days after the first date when total average daily Natural Gas Production from the Development and Production Area over any consecutive ninety (90) days period reached One Hundred and Twenty Million Cubic Feet (120,000,000 ft^3) per day.

(d) US Dollars Three Million (US$ 3,000,000) within thirty (30) days after the first date when total average daily Natural Gas Production from the Development and Production Area over any consecutive ninety (90) days period reached Three Hundred Million Cubic Feet (300,000,000 ft^3) per day.

(e) US Dollars Four Million (US$ 4,000,000) within thirty (30) days after the first date when total average daily Natural Gas Production from the Development and Production Area over any consecutive ninety (90) days period reached Six Hundred Million Cubic Feet (600,000,000 ft^3) per day.

(f) US Dollars Six Million (US$ 6,000,000) within thirty (30) days after the first date when total average daily Natural Gas Production from the Development and Production Area over any consecutive ninety (90) days period reached Nine Hundred Million Cubic Feet (900,000,000 ft^3) per day.

11.3 Production Bonuses paid in accordance with this Section 11.2 shall not be recoverable from Cost Petroleum; however, they shall be a tax-deductible expense in the calculation of income tax payable.

SECTION 12

VALUATION OF PETROLEUM

12.1 Terms used in this Section shall have the following meanings:

a) "**Arms Length Sales**" means sales on the international market in freely convertible currencies between willing and unrelated sellers and buyers, excluding sales between Affiliates, sales between governments or government owned entities, sales affected by other commercial relationships between seller and buyer, transactions involving barter, and more generally any transactions motivated by considerations other than the usual commercial incentives.

b) "**Reference Crude**" means crude oil(s) produced in Asia, which is of comparable gravity, and quality to the Crude Oil valued hereunder. The appropriate crude oil comprising Reference Crude shall be selected and agreed by MOGE and CONTRACTOR prior to commencement of Commercial Production from any Development and Production Area.

c) "**Reference Crude Price**" means the average Free on Board ("FOB") point of export spot price for Reference Crude during the relevant time period, as quoted in Platt's Oilgram Price Report or such other publication as MOGE and CONTRACTOR may agree, adjusted as necessary to exclude non-Arms Length Sales and to reflect thirty (30) day payment terms and differences in gravity and quality between the Reference Crude and the Crude Oil being valued hereunder.

d) "**Transportation Cost**" means the transportation cost determined by reference to the Average Freight Rate Assessment ("AFRA") last published by the London Tanker Broker and Association, or such other published Crude Oil Freight Rate as MOGE and CONTRACTOR may agree, applicable to voyages between the points specified, using vessels of appropriate size.

12.2 For the purpose of Section 9 and Section 10 a US Dollar value per Barrel of Crude Oil shall be determined each accounting period. Such value shall be the Fair Market Value determined in accordance with Section 12.3 or Section 12.4 whichever is applicable.

12.3 If at least thirty percent (30%) of all the Crude Oil sales by CONTRACTOR during the relevant accounting period are Arms Length Sales, Fair Market Value for all Crude Oil shall be the price actually received by CONTRACTOR in such sales, adjusted to reflect FOB point of export delivery terms and thirty (30) day payment terms.

12.4 If less than thirty percent (30%) of all the Crude Oil sales by CONTRACTOR during the relevant accounting period are Arms Length Sales, the Fair Market Value shall be the volume-weighted average of:

a) The price actually received by CONTRACTOR during the relevant accounting period in Arms Length Sales, if any, adjusted to reflect FOB point of export delivery terms and thirty (30) day payment terms; and

b) The Reference Crude Price applicable for Crude Oil sold by CONTRACTOR during the relevant accounting period in non-Arms Length Sales, adjusted to a Yangon point of export basis by adding the Transportation Cost of the Reference Crude from its point of export to the market in which Myanmar Crude Oil would normally be sold and subtracting the Transportation Cost from Yangon to the market in which Myanmar Crude Oil would normally be sold.

12.5 Within twenty (20) days following the end of each accounting period, CONTRACTOR shall determine Crude Oil value in accordance with this Section and shall notify MOGE. Unless within twenty (20) days after receipt of such notice MOGE notifies CONTRACTOR that it does not agree with CONTRACTOR's determination and specifies in such notice the basis for such disagreement, the CONTRACTOR's determination shall conclusively be deemed to have been accepted.

12.6 In the event MOGE shall have timely notified CONTRACTOR, within the above-described twenty (20) days period that it disagrees with CONTRACTOR'S determination of Crude Oil value, MOGE and CONTRACTOR shall meet to discuss the CONTRACTOR's determination. Should MOGE and the CONTRACTOR fail to reach agreement on the Crude Oil value within seventy-five (75) days after the end of the accounting period in question, either party may submit the value determination (and the selection of the Crude Oil to comprise Reference Crude if not previously agreed) to an expert in accordance with the provisions of Section 22.

12.7 The allocation of Crude Oil for Section 9, Section 10 and Section 14 shall be based on the value last determined or, in the event of a dispute pursuant to Section 12.6, the average of the value determined by CONTRACTOR and the value proposed by MOGE. When a new value is determined, that value shall be applied retroactively for the accounting period in which the sales used in the determination occurred, and appropriate adjustments shall then be made in the allocations of the parties to reflect the retrospective application of the new Crude Oil value.

12.8 Natural Gas produced and sold during an accounting period shall be valued at the weighted average net price received by MOGE and CONTRACTOR for sales under the Natural Gas sales agreements.

SECTION 13

NATURAL GAS

13.1 Any Natural Gas produced from the Contract Area, to the extent not used in operations hereunder, may be flared if the processing or utilization thereof is not economical. Such flaring shall be permitted to the extent that Natural Gas is not required to effectuate the economic recovery of Petroleum by secondary recovery operations, including reprocessing and recycling.

13.2 Should MOGE and CONTRACTOR consider and choose to undertake the processing of Natural Gas and utilization thereof, of the Natural Gas not required for Petroleum Operations hereunder, it is hereby agreed that all costs for production and delivery up to a point to be agreed with the gas buyer and the proceeds derived therefrom shall be treated on a basis equivalent to that provide for herein concerning the distribution and allocation of Crude Oil. MOGE and CONTRACTOR may enter into further negotiations as may be necessary to cover the financing of processing, liquefaction, handling and transportation of such Natural Gas.

13.3 In the event, however, CONTRACTOR considers that the processing and utilization of Natural Gas is not economical, then MOGE may choose to take and utilize such Natural Gas, free of charge, that would otherwise be flared, all costs of taking and handling to be for the sole account and risk of MOGE.

SECTION 14

DOMESTIC CRUDE OIL AND NATURAL GAS REQUIREMENT

14.1 The CONTRACTOR shall after Commercial Production of Crude Oil commences, fulfill its obligation toward the supply of the Domestic Crude Oil market in Myanmar by making a share of its entitlement available to MOGE. CONTRACTOR's obligatory share of the domestic market obligation will be twenty percent (20%) of the Crude Oil allocated to CONTRACTOR under Section 9.7. The price MOGE will pay CONTRACTOR for such Crude Oil shall be the equivalent of ninety percent (90%) of the value per Barrel of Crude Oil during the accounting period in question as determined in accordance with Section 12 hereof, payable in US Dollars within thirty (30) days after lifting. For any amount of Crude Oil in excess of that limit, required to satisfy CONTRACTOR's Domestic Market Obligation, the price shall be one hundred percent (100%) of the value per barrel of Crude Oil during the accounting period in question as determined in accordance with Section 12 hereof, payable in US Dollars as set out above.

14.2 CONTRACTOR obligations to supply the domestic market under this Section shall not exceed the extent to which the Government of the Republic of the Union of Myanmar shall make available US Dollars, which may be remitted abroad by CONTRACTOR in payment for such domestic market share.

14.3 The provisions of Section 14.1 and 14.2 shall apply, mutatis mutandis, to the production of Natural Gas, provided, however that CONTRACTOR's obligatory share of the domestic market obligation twenty-five percent (25%) of the Natural Gas allocated to CONTRACTOR under Section 9.7.

14.4 Notwithstanding the above,

(a) CONTRACTOR shall give priority to supply discovered Natural Gas and/or Crude Oil to downstream industries established in Myanmar. If downstream industries in Myanmar cannot utilize the discovered Natural Gas and/or Crude Oil, CONTRACTOR can freely dispose of in consultation and on agreement with MOGE.

(b) In the event, CONTRACTOR considers that the Commercial Discovery is economically viable to produce Value Added Petroleum Downstream Products, CONTRACTOR will use its utmost efforts to utilize the Natural Gas and/or Crude Oil in order to produce Value Added Petroleum Downstream Products as soon as possible in consultation and on agreement with MOGE.

(c) In the event, MOGE and CONTRACTOR consider that the Commercial Discovery is not economically viable to produce Value Added Petroleum Downstream Products, CONTRACTOR shall have the right during the term

hereof to freely dispose of and export or sell domestically its share of Natural Gas and/or Crude Oil and retain abroad the proceeds obtained therefrom.

SECTION 15

EMPLOYMENT AND TRAINING

15.1 In conducting Petroleum Operations hereunder, CONTRACTOR shall select its employees and determine the number thereof. CONTRACTOR shall endeavor to employ qualified Myanmar citizens in accordance with the Foreign Investment Law, rules and regulation of the Republic of the Union of Myanmar. In doing so, CONTRACTOR shall submit a staffing plan for the Development and Production Operations at all levels up to the management level. The employment of Myanmar nationals shall be reviewed from time to time by the Management Committee.

15.2 CONTRACTOR shall spend a minimum of US Dollars Twenty Five Thousand (US$25,000) per Contract Year during the Exploration Period of this Contract for one or more of the following purposes:

a) the purchase for MOGE of advanced technical literature, data and scientific instruments;

b) to train MOGE personnel and to send qualified MOGE personnel to selected accredited universities;

c) to send selected MOGE personnel to special courses offered by accredited institutions of higher learning or other recognized organizations in the fields of petroleum science, engineering and management.

15.3 Upon commencement of the Development and Production Period for the first Development and Production Area, CONTRACTOR's minimum expenditure commitment under this Section shall be increased to US Dollars Fifty Thousand (US$50,000) per Contract Year.

15.4 The expenditure of sums for the purposes specified above shall be spent in consultation with MOGE.

15.5 If training expenditures fall short of the minimum training expenditure obligations for a Contract Year, the deficiency shall be paid to MOGE or carried forward and expended in succeeding Contract Years. If training expenditures in any Contract Year exceed the minimum training expenditure obligation for that Contract Year, the excess shall be credited to the training expenditure obligations for succeeding Contract Years.

15.6 All expenditures made pursuant to this Section 15 relating to training and education, including any payments made to MOGE pursuant to Section 15.5, shall be fully recoverable from Cost Petroleum pursuant to Section 9.

15.7 The CONTRACTOR shall establish a "Research & Development Fund" in the sum of zero point five (0.5) percentage of its share of Profit Petroleum and the expenditure of

this Fund will be determined in consultation with MOGE. Research and Development Fund paid in accordance with this Section 15 shall not be recoverable from Cost Petroleum.

SECTION 16

TITLE OF ASSETS

16.1 CONTRACTOR's physical assets, which are acquired for purposes of the Petroleum Operations, shall become the property of MOGE, and shall be cost recoverable by CONTRACTOR pursuant to Section 9, upon importation into Myanmar or upon acquisition in Myanmar. Data, information, reports and samples acquired or prepared by CONTRACTOR for the Petroleum Operations shall become the property of MOGE, and shall be cost recoverable by CONTRACTOR pursuant to Section 9, when acquired or prepared.

16.2 The physical assets, referred to in Section 16.1 shall remain in the custody of CONTRACTOR during the term of this Contract and CONTRACTOR shall have the unrestricted and exclusive right to use such assets in the Petroleum Operations free of charge subject to the provisions of Section 17. CONTRACTOR may retain and freely use, within or outside Myanmar, copies of all data, information and reports and representative portions of all samples, including but not limited to geologic, core, cutting and Petroleum samples.

16.3 The provisions of Section 16.1 shall not apply to assets rented or leased by CONTRACTOR or its Affiliates and used in Petroleum Operations, nor to assets owned by CONTRACTOR's contractors, sub-contractor, Affiliates or other parties.

16.4 For the purpose of this Section, in the event of the replacement or transfer of the motor vehicles used by CONTRACTOR in Petroleum Operations, occurs during the term of this Contract or the expiration or termination of this Contract, CONTRACTOR shall hand-over or transfer such motor vehicles to MOGE in good condition and running status.

SECTION 17

RIGHTS AND OBLIGATIONS OF MOGE AND CONTRACTOR

17.1 MOGE shall:

(a) have and be responsible for the management of the operations contemplated hereunder, however MOGE shall assist and consult with CONTRACTOR in the execution of the Work Programme;

(b) i) except as provided in Section 17.2 (c) and 17.2 (d) below, and in Section 9.11, assume and discharge all Myanmar's taxes imposed upon CONTRACTOR, its contractors and sub-contractors during the Exploration Period and the following period (if any) which the CONTRACTOR conducts the drilling operations of appraisal wells for the purpose of development of Petroleum, including import and export duties, customs duties, sales tax and other duties levied on materials, equipment and supplies brought into Myanmar by CONTRACTOR, its contractors and sub-contractors for Petroleum Operation;

ii) assume and discharge all exactions applicable under the laws of the Republic of the Union of Myanmar in respect of property, capital net worth and operations, including any tax imposed upon goods procured domestically, sales, gross receipts or transfers of property or any levy on or in connection with operations performed hereunder by CONTRACTOR, its Contractors and sub-contractors during the Exploration Period and the following period (if any) which the CONTRACTOR conducts the drilling operations of appraisal wells for the purpose of development of Petroleum;

iii) not be obliged to pay taxes on tobacco, liquor, and other taxes charged on goods and services, import and export duties, customs duties and sales tax and any other tax levied upon articles imported for personal use by the CONTRACTOR's, its contractors' and sub-contractors' employees engaged in Petroleum Operations under this Contract;

(c) assist and expedite CONTRACTOR's execution of the Work Programme by providing at cost, facilities, supplies and personnel including, but not limited to, supplying or making available all necessary visas, work permits, transportation, security protection and rights of way and easements as may be requested by CONTRACTOR and made available from the resources under MOGE's control. In the event such facilities, supplies and personnel are not readily available, then MOGE shall promptly secure the use of such facilities, supplies and personnel from alternative sources. Expenses thus incurred by MOGE at CONTRACTOR's request shall be reimbursed to MOGE by CONTRACTOR and included in the Petroleum Cost. Such reimbursements will be made in US Dollars computed at the prevailing market rate through authorized dealer bank at the time the expense was incurred;

(d) have title to all original and interpreted data resulting from the Petroleum operations including but not limited to geological, geophysical, petrophysical, engineering, data, well logs and completion status reports and any other data as CONTRACTOR may compile during the term hereof for which CONTRACTOR is entitled to retain copies;

(e) to the extent that it does not interfere with CONTRACTOR's performance of the Petroleum Operations use the equipment which becomes its property by virtue of this Contract solely for the Petroleum Operations or for any alternative purpose, provided that approval of CONTRACTOR is first obtained;

(f) have the right to ask for immediate removal and replacement of any of the CONTRACTOR's employees at the cost of the CONTRACTOR, if in the reasonable consideration of MOGE the employee is incompetent in his work and/or unacceptable to MOGE by reason of his acts or behavior;

(g) appoint its authorized representative with respect to this Contract.

17.2 CONTRACTOR shall:

(a) furnish all such funds as may be necessary for the entire Petroleum Operations executed pursuant to this Contract;

(b) be responsible to conduct Petroleum Operation in accordance with the good international petroleum industry practices.

(c) be responsible to withhold and pay the withholding tax for the payments made for goods and services and for all Income Tax and other levies if any, for which expatriate personnel of CONTRACTOR, its contractors and sub-contractors are liable under the Income Tax Laws of the Republic of the Union of Myanmar for the portion of their income in Myanmar;

(d) be responsible to pay to appropriate authorities import duties, customs duties, sales tax and other duties levied on motor vehicles brought into Myanmar for personnel use and not for field use by CONTRACTOR, its contractors and sub-contractors, in addition, except as provided in Section 17.1(b) above, be responsible to pay to appropriate authorities import and export duties, customs duties, sales tax and other duties levied on materials, equipment and supplies brought into Myanmar by CONTRACTOR, its contractors and sub-contracts for Petroleum Operation during the period from the date which the CONTRACTOR commences the sales and purchase of Petroleum produced hereunder to the date of termination occurs under Section 25 hereof. The cost and expenses incurred shall be Cost Recoverable as Petroleum Costs under Section 9.4;

(e) be responsible for execution of Work Programmes, which shall be implemented in a

workmanlike manner and CONTRACTOR shall take the necessary precautions for protection of navigation and fishing, if necessary, and shall prevent environment pollution as are consistent with international oilfield practices. It is also understood that the execution of the Work Programme shall be exercised so as not to conflict with the laws of the Republic of the Union of Myanmar;

(f) be responsible to supply discovered Natural Gas and/or Crude Oil to downstream industries established in Myanmar as priority referred to in Section 14.4.

(g) be entitled to import CONTRACTOR's physical assets on Investment Basis as well as import CONTRACTOR's leased property, property of its contractors and its subcontractors on Drawback Basis;

(h) be entitled to export all property which are imported on Drawback Basis;

(i) have the right to sell, assign, transfer, convey or otherwise dispose of all or any part of its rights and interests under this Contract to an Affiliate or other parties only with the prior written consent of MOGE. The consent by MOGE on this matter shall not be unreasonably withheld.

Provided that notwithstanding anything contained elsewhere in the Contract, CONTRACTOR is liable to pay to the Government of the Republic of the Union of Myanmar the following trenches out of the Net Profit made on the sale or transfer of the shares in the Company formed under Section 5.1:

(i)	If the amount of Net Profit is up to US Dollars 100 Million	40%
(ii)	If the amount of Net Profit is between US Dollars 100 Million and US Dollars 150 Million	45%
(iii)	If the amount of Net Profit is over US Dollars 150 Million	50%

(j) have the right of access to and from the Contract Area and to and from facilities wherever located at all times;

(k) submit to MOGE weekly staff returns, agreed daily drilling reports (where applicable), weekly and monthly progress reports;

(l) submit to MOGE copies of all such original and interpreted geological, geophysical, drilling, well production and any other data and reports as it may compile during the term hereof;

(m) prepare and carry out plans and programmes for industrial training and education of Myanmar nationals selected by MOGE from its staff for all job classifications with respect to operations contemplated hereunder;

(n) appoint authorized representative for Myanmar with respect to this Contract, who

shall have an office in Yangon and/or Nay Pyi Taw, such representative to represent CONTRACTOR in the conduct of Petroleum Operations hereunder;

(o) unavoidably give preference to such goods and services which are available in Myanmar or rendered by Myanmar nationals approved by MOGE, provided such goods and services are offered at comparable conditions with regard to quality, price, availability at the time and in the quantities required; such payments for goods and services shall be made in US Dollars or local currency as appropriate in accordance with prevailing regulations;

(p) unavoidably execute Petroleum Operations in accordance with the Work Programme utilizing twenty-five (25) percent of the approved Budget for each Financial Year for goods and services that are available in Myanmar or rendered by Myanmar nationals, subject to the approval of MOGE unless otherwise agreed upon by both parties;

(q) procure such goods and services for the execution of the Work Programme through international tender subject to approval by MOGE unless otherwise agreed upon by both parties;

(r) allow duly authorized representatives of MOGE to have access to the Contract Area covered by this Contract and to the Petroleum Operations conducted thereon. Such representatives may examine data, books, registers and records of CONTRACTOR, and make a reasonable number of surveys, drawings and tests for the purpose of enforcing this Contract. They shall, for such purpose, be entitled to make reasonable use of machinery and instruments of the CONTRACTOR. Such representatives shall be given reasonable assistance by the agents and employees of the CONTRACTOR so that none of their activities shall endanger or hinder the safety or efficiency of the operations. The CONTRACTOR shall offer such representatives all privileges and facilities accorded to its own employees in the Contract Area and shall provide them, free of charge, the use of reasonable office space while they are in the Contract Area and transportation facilities for them to and from the Contract Area for the purpose of facilitating the objectives of this Section.

(s) CONTRACTOR and its personnel, while in Myanmar, shall respect and abide by all laws and regulations of the Republic of the Union of Myanmar and shall refrain from interfering in the internal affairs of the Republic of the Union of Myanmar.

(t) be responsible to conduct Environmental Impact Assessment (EIA) and Social Impact Assessment (SIA) and to development of Environmental Management Plan (EMP) and implementation for the environmental protection and management in the Contract Area in accordance with laws, rules, regulations, directive and notifications of the Republic of the Union of Myanmar and in conformity with international petroleum industry's practices with respect to the environmental protection and mitigation.

(u) CONTRACTOR shall abide by the laws, rules, regulations, directives and notifications with respect to forestry and agriculture sector and shall not cut and/or

fell trees unnecessarily and/or not to extract timber from the Contract Area without any prior permission. In the event that, if it is required to cut and/or fell trees for Petroleum Operation in the Contract Area, CONTRACTOR shall consult with MOGE and with the agreement of MOGE to seek prior permission(s) from respective Ministries and authorities concerned before cutting and/or felling of trees in the Contract Area.

(v) employ safety precautions and safe working practices during the Petroleum Operations as are consistent with international petroleum practices.

(w) prior to the Petroleum Operations commencement date, nominate a person to act as the safety officer of CONTRACTOR who shall be the representative directly responsible for enforcing CONTRACTOR's safety rules.

(x) not later than ninety (90) days after the Effective Date, establish an office within Myanmar to coordinate the operations to be conducted within the Contract Area.

(y) be responsible to pay compensation according to the existing law of the Republic of the Union of Myanmar to losses and/or damages for land, crops, trees and/or plantations, relocation of houses, etc.. to owner affected by the Petroleum Operations under this Contract.

(z) collaborate with MOGE to implement the Extractive Industries Transparency Initiative.

(aa) initiate the Corporate Social Responsibility (CSR) in the Contract Area in accordance with the code of conduct of each CONTRACTOR Party .

(bb) after the expiration or termination of this Contract, or relinquishment of part of the Contract Area, or abandonment of any field, prearrange to remove all equipment and installations from the area in a manner acceptable to MOGE, and perform all necessary site restoration activities in accordance with the applicable rules and regulations of the Government of the Republic of the Union of Myanmar and international petroleum industry practices to prevent hazards to human life and property of others or environment;

SECTION 18

MANAGEMENT COMMITTEE

18.1 MOGE retains, under this Contract, all rights of management but recognizes that CONTRACTOR is responsible for the execution of the Work Programmes. For the purpose of the proper implementation of this Contract, the parties shall establish a Management Committee ("The Management Committee") within forty-five (45) days from the Commencement of the Operation Date. The Management Committee shall have overall supervision and management of Petroleum Operations including approved Works Programmes and Budgets. The duties and responsibilities of the Management Committee shall be as prescribed in Annexure "E".

SECTION 19

STATE PARTICIPATION

19.1 MOGE shall have the right to demand from CONTRACTOR a fifteen percent (15%) undivided interest in the total rights and obligations under this Contract and MOGE may extend up to 25% at its own discretion.

19.2 The right referred to in Section 19.1 shall lapse unless exercised by MOGE not later than three (3) months after CONTRACTOR'S notification by registered letter to MOGE of its first Discovery of Petroleum in the Contract Area, which in the judgment of CONTRACTOR after consultation with MOGE can be produced commercially. MOGE shall make its demand known to CONTRACTOR by registered letter.

19.3 CONTRACTOR shall make its offer by registered letter to MOGE within one (1) month after receipt of MOGE's registered letter referred to in Section 19.2. CONTRACTOR's letter shall be accompanied by a copy of this Contract and a draft operating agreement embodying the manner in which CONTRACTOR and the MOGE shall cooperate. The main principles of the draft operating agreement are contained in Annexure "F" to this Contract.

19.4 The offer by CONTRACTOR to MOGE shall be effective for a period of six (6) months. If MOGE has not accepted this offer by registered letter to CONTRACTOR within the said period, CONTRACTOR shall be released from the obligation referred to in this Section.

19.5 In the event of acceptance by MOGE of CONTRACTOR's offer, MOGE shall be deemed to have acquired the undivided interest on the date of CONTRACTOR's notification to MOGE referred to in Section 19.2.

19.6 For the assignment of the undivided interest in the total of the rights and obligations arising out of this Contract, the MOGE shall reimburse CONTRACTOR an amount equal to the same percentage of the sum of Petroleum Costs which CONTRACTOR has incurred for and on behalf of its activities in the Contract Area up to the date of CONTRACTOR's notification to MOGE mentioned in Section 19.2, the same percentage of the Signature Bonus paid to MOGE referred to in Section 11.1 of this Contract.

19.7 At the option of MOGE the said amount shall be reimbursed:

(a) either by transfer of the said amount by MOGE within three (3) months after the date of its acceptance of CONTRACTOR's offer referred to in Section 19.3, to CONTRACTOR's account with the banking institution to be designated by it, in the currency in which the relevant costs have been financed; or

(b) by way of "Payment out of Production" of fifty percent (50%) of MOGE'S production entitlement under this Contract valued in the manner as described in Section 12 of this Contract, commencing as from the beginning of Commercial Production.

19.8 At the time of its acceptance of CONTRACTOR's offer, MOGE shall state whether it wishes to reimburse in cash or out of production in the manner indicated in Section 19.7.

SECTION 20

FORCE MAJEURE

20.1 The term "Force Majeure" as employed herein shall mean act of god., restraint of a government, strikes, lockouts, industrial disturbances, explosions, fires, floods, earthquakes, storms, lightning and every any other causes similar to the kind herein enumerated, which are beyond the control of either party, and which by the exercise of due care and diligence, either party is unable to overcome.

20.2 If either party is temporarily rendered unable, wholly or in part, by Force Majeure to perform its duties or accept performance by the other party under this Contract, it is agreed that the affected party gives notice to the other party within fourteen (14) days after the occurrence of the cause, relied upon giving full particulars in writing of such Force Majeure. The duties of such party as are effected by such Force Majeure, shall with the approval of the other party, be suspended during the continuance of the inability so caused, but for no longer period, and such cause shall as far as possible be removed with all reasonable dispatch. Neither party shall be responsible for delay, damage or loss caused by Force Majeure.

SECTION 21

GOVERNING LAW, JURISDICTION AND INALIENABLE RIGHTS

21.1 This Contract shall be governed by and construed and interpreted in all respects in accordance with the laws of the Republic of the Union of Myanmar.

21.2 The parties hereby agree to submit to the jurisdiction of the relevant Court of Myanmar and all Courts competent to hear appeals therefrom.

21.3 No term or provisions of this Contract, including the agreement of the parties to submit to arbitration herein, shall prevent or limit the Government of the Republic of the Union of Myanmar from exercising its inalienable rights.

SECTION 22

CONSULTATION AND ARBITRATION

22.1 If any dispute arises out of this Contract or any other agreement or document executed in connection with this Contract, the parties hereto shall consult with each other in good faith in order to settle such dispute amicably.

22.2 In the event that such dispute cannot be settled amicably in a reasonable time, it shall be settled in the Republic of the Union of Myanmar by arbitration, through two arbitrators, each one of whom each party shall appoint. Should the arbitrators fail to reach an agreement, then such dispute shall be referred to an umpire nominated by those arbitrators. The decision of the arbitrators or the umpire shall be final and binding upon both parties.

22.3 The arbitration proceedings shall in all respects conform to the Myanmar Arbitration Act, 1944 (Myanmar Act IV, 1944) or any subsisting statutory modification thereof. The venue of arbitration shall be in Yangon, Republic of the Union of Myanmar. The arbitration costs shall be borne by the losing party.

SECTION 23

BANKING

23.1 CONTRACTOR shall supply all funds necessary for Petroleum Operations in Myanmar in freely convertible currency from abroad except to the extent that Myanmar currency is generated in connection with the performance of the Petroleum Operations.

23.2 CONTRACTOR in accordance with the Foreign Investment Law and the Foreign Exchange Management Law of the Republic of the Union of Myanmar existing as of the date hereof, shall open and maintain foreign bank accounts in Myanmar at authorized banks and to receive abroad, remit abroad, retain abroad and use the entirety of the Foreign Exchange proceeds which are received from export and local sales of its share of Petroleum from the Contract Area or which are in any way generated in connection with the performance of the Petroleum Operations.

23.3 CONTRACTOR in accordance with the foreign exchange rules and regulations of the Republic of the Union of Myanmar existing as of the date hereof, shall be entitled to purchase Myanmar currency at authorized banks whenever required for the Petroleum Operations, and to convert into convertible foreign currency any excess Myanmar currency which is not then needed for local requirements.

23.4 The rate of exchange for transactions referred to in Section 23.3 shall not be less favorable to CONTRACTOR than the market rate through Government-recognized exchange centers applicable for similar transactions undertaken by any private or state enterprise on the date the transaction is initiated. Normal bank commissions and costs of transfers relating to currency conversions or remittances shall be borne by CONTRACTOR.

23.5 CONTRACTOR shall be entitled to pay its foreign-controlled contractors and sub-contractors and its expatriate employees in foreign currency abroad, and such contractors, sub-contractors and expatriate employees shall be entitled to receive and retain such foreign currency abroad.

23.6 The provisions of Section 23.2, 23.3, 23.4, and 23.5 shall also apply to CONTRACTOR's expatriate employees and CONTRACTOR's foreign-controlled contractors, sub-contractors and their expatriate employees.

23.7 Unless otherwise expressly agreed, all payments by CONTRACTOR to MOGE or the Government hereunder and all payments by MOGE or the Government to CONTRACTOR hereunder shall be made in U.S Dollars at a bank in Myanmar or abroad as specified by the recipient.

SECTION 24

INSURANCE

24.1 As to all operations performed by the CONTRACTOR under this Contract, the CONTRACTOR shall secure and maintain insurance in accordance with Foreign Investment Law and rules and procedures relating to the Foreign Investment Law. The CONTRACTOR shall furnish MOGE with certificates of insurance evidencing such coverage and containing a statement that such insurance shall not be materially changed or cancelled without at least thirty (30) days prior written notice.

24.2 The CONTRACTOR shall require that its contractor and subcontractors procure similar insurance to those required to be procured by the CONTRACTOR and such additional insurance as CONTRACTOR shall deem appropriate, all to be evidenced by certificates of insurance.

24.3 To eliminate controversy, the expense and inconvenience thereof, as between MOGE and the CONTRACTOR, it is agreed that the insurance policies shall be endorsed so that the underwriters, insurers and insurance carriers of each with respect to this Contract shall not have any right of recovery against either of the parties hereto or their representatives in any form whatsoever; and the rights of recovery with respect to this operation are mutually waived. All policies of insurance herein provided and obtained or required by either party shall be suitably endorsed to effectuate this waiver of recovery.

SECTION 25

TERMINATION

25.1 In addition to the termination provisions set forth in Section 3, this Contract may be terminated by the CONTRACTOR by giving not less than ninety (90) days written notice to MOGE provided, however, CONTRACTOR may not so terminate this Contract during the Exploration Period or its extension or extensions prior to CONTRACTOR spending on Petroleum Operations the minimum expenditures required hereunder unless CONTRACTOR pays to MOGE the unexpended portion of the minimum expenditures as specified in Section 5.2 to 5.4 but subject to Section 5.10.

25.2 This Contract shall be terminated in its entirety by MOGE, if it is proved that the CONTRACTOR is intentionally and knowingly involved in political activities detrimental to the Government of the Republic of the Union of Myanmar. On such termination, the unexpended portion of the minimum expenditures as specified in Section 5.2 to 5.4 and all equipment purchased by the CONTRACTOR and brought into Myanmar under Section 16.1 shall pass to MOGE.

25.3 If the CONTRACTOR is in material breach of any of its obligations under this Contract, MOGE shall give notice to remedy such breach within sixty (60) days. If CONTRACTOR fails to remedy such breach within the said sixty (60) days, MOGE shall have the right to terminate this Contract by delivering a notice of termination to the CONTRACTOR. Once terminated, the unexpended portion of the minimum expenditure as specified in Section 5.2 to 5.4 and all equipment purchased by the CONTRACTOR and brought into Myanmar under Section 16.1 shall pass to MOGE.

25.4 Subject to earlier termination upon notice by CONTRACTOR pursuant to Section 25.1, this Contract shall automatically terminate in its entirety as follows:

(a) If there is no Commercial Discovery of Petroleum in the Contract Area during the Exploration or Extension Period;

(b) At the end of the Production Periods relating to all Production Areas within the Contract Area.

SECTION 26

BOOKS AND ACCOUNTS AND AUDITS

26.1 Subject to the requirement of Section 17.2 CONTRACTOR shall be responsible for keeping complete books and accounts with the assistance of MOGE reflecting all Petroleum Costs as well as monies received from the sale of Petroleum, consistent with international petroleum industry practices and proceedings as described in Annexure "C" attached hereto. Should there be any inconsistency between the provisions of this Contract, and the provisions of Annexure "C" then the provisions of this Contract shall prevail.

26.2 MOGE and the Government of the Republic of the Union of Myanmar shall, have the right to inspect and audit CONTRACTOR's books and accounts relating to this Contract for any Financial Year covered by this Contract. Any exception must be made in writing within sixty (60) days following the completion of such audit. Such audit shall be performed within two Financial Years after the closing of the related Financial Year.

SECTION 27

GENERAL PROVISIONS

27.1 Notices

(a) Notices and other communications required or permitted to be given under this Contract shall be deemed given when delivered and received in writing either by hand or through the mails, or by prepaid telex, facsimiles or cable transmission, appropriately addressed as follows:

To MOGE

i) By hand or mail: MYANMA OIL AND GAS ENTERPRISE
BUILDING NUMBER 44, NAY PYI TAW,
REPUBLIC OF THE UNION OF MYANMAR.

ATTENTION: MANAGING DIRECTOR

ii) By Telex: MYCORP 21307 BM

iii) By Facsimiles: 95-67-411 125

To CONTRACTOR PARTIES:

PACIFIC HUNT ENERGY CORPORATION

i) By hand or mail: 111 SOMERSET ROAD,
#06-05A, SINGAPORE 238164

ATTENTION: DIRECTOR

ii) By Facsimiles: (65) 6884 3463

YOUNG INVESTMENT GROUP COMPNAY LIMITED

i) By hand or mail: NO.647/A, PYAY ROAD, KAMAYUT TOWNSHIP,
YANGON, MYANMAR.

ATTENTION: CHAIRMAN

ii) By Facsimiles: +95 1 526626

(b) MOGE and CONTRACTOR may change its address or addresses by giving notice of the change to each other.

27.2 Language of Text
This Contract is made and entered into in the English Language.

27.3 Effectiveness
This Contract is legally binding on and from the Effective Date.

27.4 Covenants Against Undue Influence
The CONTRACTOR warrants that no gift or reward has been made, nor will be made, to any officials or employees of the Government of the Republic of the Union of Myanmar.

27.5 Secrecy

(a) CONTRACTOR undertakes to maintain in strictest secrecy and confidence all data and information purchased or acquired from MOGE as well as during the course of operations in the Republic of the Union of Myanmar. The CONTRACTOR understands fully that this undertaking and obligation is a continuing one which will be binding also on its successors, legal representatives and permitted assigns, until such time when MOGE agrees in writing to release CONTRACTOR from its undertaking and obligations.

(b) MOGE may use at its own discretion all the data and information obtained during the course of operations in the Republic of the Union of Myanmar but shall undertake to maintain such data and information in strictest secrecy and confidence during the term of this Contract.

27.6 Change of Conditions
In the event that any situation or condition arise due to circumstances not envisaged in the Contract and warrants amendments to the Contract the parties shall negotiate and make the necessary amendments.

27.7 Stabilization

If a material change occurs to the either MOGE's or CONTRACTOR's economic benefits after the Commencement of the Operation Date of the Contract due to the promulgation of new laws decrees, rules and regulations, any amendment to the applicable laws, decrees, rules and regulations or any reinterpretation of any of the foregoing made by the Government, the Parties shall consult promptly and make all necessary revisions or adjustment to the relevant provisions of the Contract in order to maintain the affected Party's normal economic benefit hereunder.

27.8 IN WITNESS WHEREOF, this Contract has been executed by duly authorized signatory of each respective Party named below in Nay Pyi Taw, the Republic of the Union of Myanmar, as of the day, the date and the year first above mentioned.

Signed, sealed and delivered

For and on behalf of
MYANMA OIL AND GAS ENTERPRISE

____

MANAGING DIRECTOR

Signed, sealed and delivered

For and on behalf of
PACIFIC HUNT ENERGY CORPORATION

____

For and on behalf of
YOUNG INVESTMENT GROUP COMPANY LIMITED

____

IN THE PRESENCE OF:

____

DIRECTOR GENERAL
ENERGY PLANNING DEPARTMENT

____

____

ANNEXURE "A"

This Annexure "A" is attached to and made an integral part of the Contract between MYANMA OIL AND GAS ENTERPRISE and PACIFIC HUNT ENERGY CORPORATION and YOUNG INVESTMENT GROUP COMPANY LIMITED.

Dated: ------------------

Description of Contract Area

COORDINATES OF ONSHORE BLOCK PSC C 1(INDAW-YENAN)

POINTS	LATITUDE(N)			LONGITUDE(E)		
NO.	DEG.	MIN.	SEC.	DEG.	MIN.	SEC.
1	24	10	00	94	16	00
2	24	10	00	95	00	00
3	23	53	18	95	00	00
4	23	53	18	95	12	09
5	23	00	00	95	00	00
6	23	00	00	94	14	00
7	22	00	00	94	14	00
8	22	00	00	93	47	00
9	24	00	00	94	12	00
1	24	10	00	94	16	00

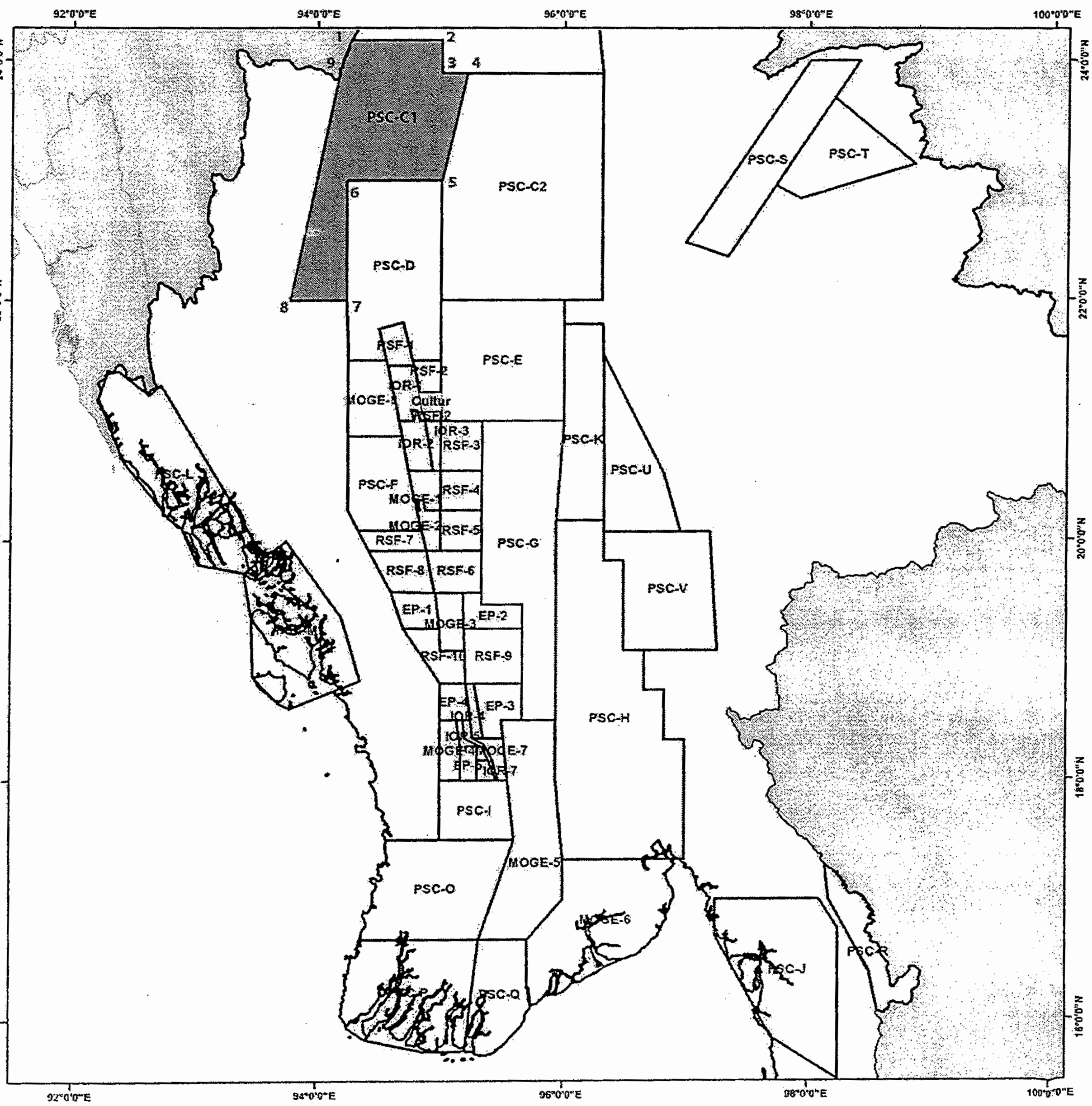
Area of Block PSC C-1(Indaw- Yenan) = 6,294 Sq. Miles

ANNEXURE "B"

This Annexure "B" is attached to and made an integral part of the Contract between MYANMA OIL AND GAS ENTERPRISE and PACIFIC HUNT ENERGY CORPORATION and YOUNG INVESTMENT GROUP COMPANY LIMITED.

Dated: ----------------

Map of Contract Area



ANNEXURE "C"

This Annexure "C" is attached to and made an integral part of the Contract between MYANMA OIL AND GAS ENTERPRISE and PACIFIC HUNT ENERGY CORPORATION and YOUNG INVESTMENT GROUP COMPANY LIMITED.

Dated: -------------------

ACCOUNTING PROCEDURE

ARTICLE 1 – GENERAL PROVISIONS

This Accounting Procedure applies to and shall be observed in the establishment, keeping and control of all accounts, books and records of accounts under the Contract.

The Contract and this Accounting Procedure are intended to be correlative and mutually explanatory. Should however any discrepancy arise, then the provisions of the Contract shall prevail.

The parties agree that if any procedure established herein proves unfair or inequitable to any Party, the parties shall meet and endeavor to agree on the changes necessary to correct that unfairness or inequity.

1.1 DEFINITIONS

1.1.1 The terms used in this Accounting Procedure have the same meaning as set out for the same terms in the Contract and otherwise in accordance with the provisions of the Contract.

1.1.2 "Capital Expenditure" means expenditures incurred for the purchase of tangible physical assets which, by generally accepted international accounting principles of the international petroleum industry, are classified as capital and the cost of which is amortizable. Such assets include, but are not limited to:

- drilling and well equipment including wellheads, casing, pipe, flow lines and pumps;
- gathering systems including pipe, field storage, and crude oil separation and treatment plants and equipment;
- pipelines for the transportation of Petroleum to the point of export, sale or delivery;
- storage tanks and loading facilities at the point of export, sale or delivery; and
- any other plant, equipment or fixtures in the Republic of the Union of Myanmar reasonably necessary to carry out Petroleum Operations.

1.1.3 "Controllable Material" means Material which the CONTRACTOR subjects to record control and inventory in accordance with good international petroleum industry practice.

1.1.4 "Material" means any equipment, machinery, materials, articles, supplies and consumables either purchased, or leased, or rented, or transferred by CONTRACTOR and used in the Petroleum Operations.

1.2 BOOKS AND RECORDS

Books and records of account will be kept in accordance with a generally accepted and recognized accounting system consistent with modern petroleum industry practices and procedures and in the English language and U.S Dollars, supplemented and supported by such books, records or entries in other currencies as may be necessary for completeness and clarity and to implement the Contract in accordance with its terms.

1.3 CURRENCY EXCHANGE

Any costs incurred or proceeds received, in a currency other than U.S Dollars including the currency of the Republic of the Union of Myanmar shall be converted into US Dollars computed at the prevailing rate of exchanges set by an authorized bank in Myanmar on the day on which the costs or expenditures were paid or the proceeds were received.

1.4 INDEPENDENT AUDITOR

The CONTRACTOR shall in consultation with MOGE, appoint an independent auditor of international standing, to audit annually the accounts and records of Petroleum Operations and report thereon, and the cost of such audit and report shall be promptly delivered to the MOGE and shall be chargeable under the Contract.

ARTICLE 2-PETROLEUM COSTS

2.1 PETROLEUM COSTS

The Parties shall maintain a "Petroleum Costs Account" in which there shall be reflected all Petroleum Costs incurred in connection with the Petroleum Operations carried out under the provisions of the Contract.

Such Petroleum Costs shall be recoverable by the CONTRACTOR in accordance with the provisions of the Contract and as further set out below. Without limiting the generality of the foregoing, the costs and expenditures considered in 2.2 to 2.12 hereafter are included in Petroleum Costs.

Petroleum Costs shall be recoverable in the following manner:

a) Petroleum costs, including all intangible drilling costs, with the exception of the Capital Expenditures, incurred in respect of the Petroleum Operations under this Contract Area, shall be recoverable either in the Financial Year in which these Petroleum Costs are incurred or the Financial Year in which Commercial Production occurs, whichever is the later;

b) Exploration and Appraisal Expenditures, incurred in respect of the Contract Area, shall be recoverable in the Financial Year in which Commercial Production occurs.

c) Capital Expenditures incurred in respect of the Petroleum Operations under this Contract shall be recoverable at a rate of twenty-five percent (25%) per annum based on amortization at that rate starting either in the Financial Year in which such Capital Expenditure is incurred or the Financial Year in which Commercial Production from the Contract Area commences, whichever is the later; and

d) Capital Expenditures, including but not limited to expenditure for aircraft, camps, offices, warehouses, vehicles, workshops, power plants, tools and equipment, incurred outside of a Development Area, shall be recoverable at a rate of twenty-five percent (25%) per annum, based on amortization at that rate starting either in the Financial Year in which such Capital Expenditure is incurred, or the Financial Year in which Commercial Production from any Development Area commences, whichever is the later, and shall be recoverable from any Development Area.

2.2 LABOR AND RELATED COSTS

2.2.1 CONTRACTOR's locally recruited employees based in the Republic of the Union of Myanmar.

The actual cost of all CONTRACTOR's locally recruited employees who are directly engaged in the conduct of Petroleum Operations in the Republic of the Union of Myanmar. Such costs shall include the costs of employee benefits and Government benefits for employees and taxes and other charges levied on the CONTRACTOR as an employer, transportation and relocation costs within the Republic of the Union of Myanmar and costs of the employee and such employee's family (limited to spouse and dependent children) as statutory or customary for the CONTRACTOR.

2.2.2 Assigned personnel

The cost of the personnel of CONTRACTOR resident in and working in the Republic of the Union of Myanmar for the Petroleum Operations.

The cost of these personnel shall be as per rates which represent the CONTRACTOR's actual cost.

As early as possible in each Financial Year, the CONTRACTOR shall advise the applicable rates referred to above for each subsequent Financial Year. These rates may be subject to revision from time to time at the CONTRACTOR's initiative if actual costs change.

2.2.3 Personnel of the CONTRACTOR based in CONTRACTOR's home country working for Petroleum Operations on a time sheet basis.

Such personnel shall be charged at rates which represent the CONTRACTOR's actual cost. These rates include all costs incidental to the employment of such personnel, but do not include transportation and living expenses they may incur for the performance of such work. In case the work is performed outside CONTRACTOR's home country, the hourly rate will be charged from the date such personnel leave the town where they usualy work in CONTRACTOR's home country through their return thereto, including days which are not working days in the country where the work is performed, and excluding any holiday entitlement derived by the employee from his employment in CONTRACTOR's home country. No charge will be made for overtime.

As early as possible in each Financial Year, the CONTRACTOR shall advise these hourly rates for each subsequent year. They may be subject to revision from time to time at the CONTRACTOR's initiative.

2.2.4 Other personnel

Personnel working outside the Republic of the Union of Myanmar for the CONTRACTOR who are not on a time sheet basis shall be deemed compensated by the administrative overheads set forth in subpart 2.11 below.

2.2.5 Provisions common to Subparts 2.2.2 and 2.2.3

Subparts 2.2.2 and 2.2.3 above have been agreed upon considering the present structure of the CONTRACTOR. Should the CONTRACTOR be changed, or should the CONTRACTOR change their present structure or organization, these subparts shall be revised accordingly.

2.2.6 Employees training expenses

Training expenses for the CONTRACTOR's employees resident in the Republic of the Union of Myanmar and the CONTRACTOR's contribution to training under Section 15 of the Contract.

2.3 MATERIAL

2.3.1 The cost of Material shall be charged to the Petroleum Costs Account on the basis set forth below.

The CONTRACTOR does not guarantee the Material. The only guarantees are the guarantees given by the manufacturers or the vendors, as long as they are in force.

2.3.1.1 Except as otherwise provided in Subpart 2.3.1.2 below, Material shall be charged at the actual "Net Cost" incurred by the CONTRACTOR as the vendor's invoice price, packaging, transportation, loading and unloading expenses, insurance costs, duties, fees and applicable taxes less all discounts actually received.

2.3.1.2 Material shall be charged at the rate specified herein below:

a) new Material (Condition "A") shall be valued at the current international Net Cost which shall not exceed the price prevailing in normal arm's length transactions on the open market;

b) Used Material (Conditions "B", "C" and "D" and "Junk Material"):

i) Material which is in sound and serviceable condition and is suitable for reuse without reconditioning shall be classified as Condition "B" and priced at seventy five percent (75%) of the current price of new Material defined in (a) above;

ii) Material which cannot be classified as Condition "B" but which after reconditioning will be further serviceable for its original function shall be classified as Condition "C" and priced at fifty percent (50%) of the current price of new Material as defined in (a) above.

The cost of reconditioning shall be charged to the reconditioned Material provided that the value of Condition "C" Material plus the cost of reconditioning do not exceed the value of Condition "B" Material;

iii) Material, which has a value and which cannot be classified as Condition "B" or Condition "C", shall be classified as Condition "D" and priced at a value commensurate with its use.

iv) Material which is usable and which cannot be classified as Condition "B" or Condition "C" or Condition "D" shall be classified as Junk Material and shall be considered as having no value.

2.3.2 Inventories

At reasonable intervals, inventories shall be taken by the CONTRACTOR of all controllable Material. The CONTRACTOR shall give sixty (60) days' written notice of intention to take such inventories to allow the MOGE to choose whether

to be represented when the inventory is taken or not to be represented (in which case the MOGE shall elect to accept the inventory taken by the CONTRACTOR).

2.4 TRANSPORTATION AND EMPLOYEE RELOCATION COSTS

2.4.1 Transportation of Material and other related costs, including but not limited to origin services, expediting, crating, dock charges, forwarder's charges, surface and air-freight, and customs clearance and other destination services.

2.4.2 Transportation of employees as required in the conduct of Petroleum Operations, including employees of the CONTRACTOR whose salaries and wages are chargeable under subparts 2.2.2 and 2.2.3 of this Accounting Procedure.

2.4.3 Relocation costs to the Contract Area vicinity of employees permanently or temporarily assigned to Petroleum Operations.

Relocation costs from the Contract Area vicinity, except when employee is reassigned to another location classified as a foreign location by the CONTRACTOR. Such costs include transportation of employee's families and their personal and household effects and all other relocation costs in accordance with the usual practice of the CONTRACTOR.

2.5 SERVICES

2.5.1 The actual costs of contract service, professional consultants, and other services performed by third parties.

2.5.2 Costs of use of facilities and equipment for the direct benefit of the Petroleum Operations, furnished by the CONTRACTOR or third parties at rates commensurate with the cost of ownership, or rental and the cost of operation thereof, but such rates shall not exceed those currently prevailing in normal arm's length transactions on the open market for like services and equipment.

2.6 DAMAGES AND LOSSES TO MATERIAL AND FACILITIES

All costs or expenses necessary for the repair or replacement of Material and facilities resulting from damages or losses incurred by fire, flood, storm, theft, accident, or any other cause. The CONTRACTOR furnish the MOGE written notice of damages or losses for each occurrence or loss involving more than U.S. Dollars One Hundred Thousand (US$100,000) as soon after the loss occurrence or as practicable.

2.7 INSURANCE AND CLAIMS

2.7.1 Premiums paid for insurance to cover the risks related to Petroleum Operations according to the CONTRACTOR's practice, which is in compliance with international petroleum practice.

2.7.2 Actual expenditure incurred in the settlement of all losses, claims, damages, judgments and other expenses (including legal expenses as set out below) for the benefit of the Petroleum Operations.

2.8 LEGAL EXPENSES

All costs or expenses of litigation or legal services otherwise necessary or expedient including but not limited to legal counsel's fees, arbitration costs, court costs, cost of investigation or procuring evidence and amounts paid in settlement or satisfaction of any such litigation or claims. These services may be performed by the CONTRACTOR's legal staff and/or an outside firm as necessary.

2.9 CHARGES AND FEES

All charges and fees which have been paid by the CONTRACTOR with respect to the Contract.

2.10 OFFICES, CAMPS AND MISCELLANEOUS FACILITIES

Cost of establishing, maintaining and operating any offices, sub-offices, camps, warehouses, housing and other facilities such as recreational facilities for employees. If these facilities serve more than one (1) Contract Area the costs thereof shall be allocated on an equitable basis.

2.11 GENERAL AND ADMINISTRATIVE EXPENSE

2.11.1 The services for all personnel of the CONTRACTOR as per subpart2.2.4 as well as the contribution of the CONTRACTOR to the Petroleum Operations of an intangible nature shall be made compensated by an annual overhead charge based on a sliding scale percentage.

2.11.2 The basis for applying this overhead charge shall be the total Petroleum costs incurred during each Financial Year or fraction thereof.
The sliding scale percentage shall be the following:

For the first five million US Dollars:	4%
For the next three million US Dollars:	2%
For the next four million US Dollars:	1%
Over twelve million US Dollars:	0.5%

2.12 OTHER EXPENDITURES

Any reasonable expenditure not covered or dealt with in the foregoing provisions, which are incurred by the CONTRACTOR and approved by MOGE for the necessary and proper performance of the Petroleum Operations and the carrying out of its obligations under the Contract or related thereto.

2.13 CREDITS UNDER THE CONTRACT

The net proceeds of the following transactions will be credited to the accounts under the Contract:

a) the net proceeds of any insurance or claim in connection with the Petroleum Operations or any assets charged to the accounts under the Contract;

b) revenue received from outsiders for the use of property or assets charged to the accounts under the Contract which have become surplus to Petroleum Operations and have been leased to mitigate losses;

c) any adjustment received by the CONTRACTOR from the suppliers/manufacturers or their agents in connection with defective equipment or material the cost of which was previously charged by the CONTRACTOR under the Contract;

d) rentals, refunds or other credits received by the CONTRACTOR which apply to any charge which has been made to the accounts under the Contract;

e) proceeds from all sales of surplus Material charged to the account under the Contract, at the net amount actually collected.

2.14 NO DUPLICATION OF CHARGES AND CREDITS

Notwithstanding any provision to the contrary in this Accounting Procedure, it is the intention that there shall be no duplication of charges or credits in the accounts under the Contract.

ARTICLE 3-FINANCIAL REPORTS TO THE MOGE

3.1 The reporting obligations provided for in this Part shall apply to the CONTRACTOR and shall be in the manner indicated hereunder.

3.2 The CONTRACTOR shall submit to MOGE within thirty (30) days of the end of each calendar quarter: -

3.2.1 a report of expenditure and receipts under the Contract analyzed by budget item showing: -

a) actual expenditure and receipts for the quarter in question;

b) actual cumulative expenditure to date;

c) latest forecast of cumulative expenditure at year end;

d) variances between budget expenditure and actual expenditure; and

e) explanations therefor.

3.2.2 cost recovery statement containing the following information: -

a) recoverable petroleum costs brought forward from the previous calendar quarter, if any;

b) recoverable petroleum costs incurred during the calendar quarter;

c) total recoverable petroleum costs for the calendar quarter((a)plus (b)above)

d) quantity and value of Cost Petroleum taken and separately disposed of by the CONTRACTOR for the calendar quarter;

e) amount of Petroleum recovered for the calendar quarter; and

f) amount of recoverable petroleum costs to be carried forward into the next calendar quarter, if any.

3.3 After the commencement of production the CONTRACTOR shall, within thirty (30) days after the end of each month, submit a production report to the MOGE showing for each Development Area the quantity of Petroleum; -

a) held in stocks at the beginning of the month;

b) produced during the month;

c) lifted, and by whom;

d) lost and consumed in Petroleum Operations; and

e) held in stocks at the end of the month.

3.4 A lifting Party shall submit within thirty (30) days after the end of each month, a report to the MOGE stating the quantities and sales value of each Petroleum sales made in that month.

ANNEXURE "D"

This Annexure "D" is attached to and made an integral part of the Contract between MYANMA OIL AND GAS ENTERPRISE and PACIFIC HUNT ENERGY CORPORATION and YOUNG INVESTMENT GROUP COMPANY LIMITED as stated and referred to in Section 5.6 of this Contract.

LETTER OF PARENT COMPANY GUARANTEE

Dated: -----------------

We hereby absolutely and unconditionally guarantee to the Myanma Oil and Gas Enterprise, Ministry of Energy, the Government of the Republic of the Union of Myanmar, that CONTRACTOR Party (...................................) is financially sound and technically competent and shall perform the tasks such as funding necessary capital, assets and supplying machinery, equipment, tools, technicians, specialists and discharge of expenditure obligations undertaken by it through the Onshore Block PSC C 1 (Indaw-Yenan Area) Production Sharing Contract for the exploration, extraction and development works of the Onshore Block PSC C 1 (Indaw-Yenan Area) of the Republic of the Union of Myanmar and we hereby undertake to discharge all its obligations under this Contract on its failure to perform.

This guarantee shall be effective from the Effective Date of this Production Sharing Contract and shall remain in force to the successive limited periods and up to the last exploration period if extended by the consent of the contracting Parties in accordance with Sections 5.3 and 5.4 of this Contract.

For and on behalf of

____

ANNEXURE "E"

This Annexure "E" is attached to and made an integral part of the Contract between MYANMA OIL AND GAS ENTERPRISE and PACIFIC HUNT ENERGY CORPORATION and YOUNG INVESTMENT GROUP COMPANY LIMITED.

Dated: ------------------

MANAGEMENT PROCEDURE

1. MOGE retains by this Contract all rights of management but recognizes that CONTRACTOR is responsible for the execution of the Work Programme. To obtain the benefits of mutual cooperation and to coordinate their efforts under the Contract, a "Management Committee" (herein called the Committee) shall be established consisting of Four (4) representatives appointed by MOGE, one whom shall act as Chairman of the committee and Three (3) representatives appointed by CONTRACTOR.

2. The initial appointment of representatives to the Committee shall be made by MOGE and by CONTRACTOR, by notice given to other within thirty (30) days after the Commencement of the Operation Date, advising the names of their respective representatives and such appointments may be changed thereafter from time to time by similar notice from the changing party to the other.

3. All decisions required to be taken by the Management Committee shall be taken by the unanimous vote of the representatives present at the meeting, it being understood that no such decisions shall be valid unless at least one representative of MOGE and one representative of the CONTRACTOR is present at the meeting. Decisions taken by the Committee shall be recorded in minutes signed on behalf of both MOGE and CONTRACTOR and shall be binding on the parties hereto.

4. The Committee shall meet whenever required by MOGE or by CONTRACTOR, subject to fifteen (15) days prior notice to its members which notice shall include the agenda for the meeting.

5. The Committee shall have the following functions and responsibilities under this Contract:

   (a) to provide the opportunity for and to encourage the exchange of information, views, ideas and suggestions regarding plans, performance and results obtained under the Contract.

   (b) to review and approve Work Programmes and Budgets proposed by CONTRACTOR, taking into consideration any revisions thereto proposed by MOGE and further revisions by both parties.

(c) to coordinate on all technical, financial, administrative and policy matters of interest to both parties.

(d) in case of discovery of Petroleum to review and approve proposal for the appraisal and development of such discovery.

(e) to consider and act upon recommendations made to the Committee by its sub-committees.

(f) to cooperate towards implementation of the Contract in accordance with its terms.

6. To facilitate the discharge of its functions, the Committee shall appoint sub-committees composed of representatives of both MOGE and the CONTRACTOR such as but not limited to:

(a) Technical sub-committee to review and consult upon Work Programme and any variation thereof, to supervise all safety procedures to be used in the conduct of Petroleum Operations, to advise the parties on the progress of the current Work Programme, pertaining to exploration, development and production and to perform any other task that the parties may ascribe by common agreement.

(b) Procurement sub-committee to review and recommend the international tender being applied for purchase of equipment and the selection of sub-contractors and supplies of services for Petroleum Operations hereunder.

(c) Accounting sub-committee to review the incomes and expenditures related to Petroleum Operations in accordance with this Contract and any questions arising thereto.

(d) Petroleum Valuation sub-Committee to set the value, the International Market Price FOB Myanmar per barrel of Crude Oil for purposes of Cost Recovery and division of net sales proceeds. The valuation shall be based upon enquiries made by MOGE and CONTRACTOR internationally for the specific type of quality of Crude Oil such as API gravity, sulphur content, viscosity, pour-point, etc. The valuation of Natural Gas will be determined at delivery point to Gas buyer.

ANNEXURE "F"

This Annexure "F" is attached to and made an integral part of the Contract between MYANMA OIL AND GAS ENTERPRISE and PACIFIC HUNT ENERGY CORPORATION and YOUNG INVESTMENT GROUP COMPANY LIMITED.

Dated: -------------------

MEMORANDUM ON PARTICIPATION

The operating agreement between CONTRACTOR and MOGE referred to in Section 19.3 shall embody, inter alia, the following main principles:

1. CONTRACTOR shall be the Sole Operator of the venture under properly defined rights and obligations.

2. Authorized representatives of both parties shall meet periodically for the purpose of conducting the venture's operations. All decisions shall be taken by majority vote except in case of terminating the main Contract which decision shall require the unanimous consent of both parties. However if either of the parties wishes to withdraw from the venture it shall transfer without cost its undivided interest to the other party.

3. Both parties shall have the obligation to provide or cause to be provided their respective proportions of such finance and in such currencies as may be required from time to time by the Operator for the operations envisaged under the main Contract. The effects of a party's failure to meet calls for funds within the prescribed time limits shall be provided.

4. The Operator shall prepare the annual Work Programme and Budgets which shall be submitted to the authorized representative of both parties for decision prior to their submission to MOGE in accordance with the provisions of the main Contract.

5. In respect of any exploratory drilling operation a "Sole Risk" provision shall be made which assure MOGE that it does not have to participate in such operation if it were to disagree to the inclusion of such operation in the Work Programme and Budget and which in case of success adequately compensates CONTRACTOR for the cost and risk incurred by the latter.

6. Subject to adequate lifting tolerances each Party shall offtake at CONTRACTOR's point of export its production entitlement. However, if MOGE is not in a position to market such quantity wholly or partly it shall in respect of the quantity which it cannot market itself have the option under an adequate notification procedure, either to require CONTRACTOR to purchase that quantity, or to lift that quantity at a later date under an adequate procedure within the period of time defined in such related procedures.

7. If Natural Gas (associated gas and non-associated gas) is encountered in commercial quantities, special provisions shall be drawn having due regard inter alia, to the long term character of Natural Gas supply Contracts.

ANNEXURE "G"

This Annexure "G" is attached to and made an integral part of the Contract between MYANMA OIL AND GAS ENTERPRISE and PACIFIC HUNT ENERGY CORPORATION and YOUNG INVESTMENT GROUP COMPANY LIMITED as stated and referred to in Section 5.6 of this Contract.

PERFORMANCE BANK GUARANTEE

Dated:

[SEAL]

Letter of Guarantee No.
………………..

Dear Sirs,

By order of …………………… Bank, and for account of ………………… we hereby issue a guarantee under their counter guarantee No…………dated ……… for Euro / U.S. ……….. (Euro/U.S. …………………….. only) as follows;-

WHEREAS THE **MYANMA OIL AND GAS ENTERPRISE**, NAY PYI TAW, MYANMAR (HEREINAFTER CALLED THE MOGE) HAS ENTERED INTO A PRODUCTION SHARING CONTRACT WITH ……….. (HEREINAFTER CALLED THE CONTRACTOR) ON ………… FOR THE PETROLEUM OPERATIONS OF……. IN 3/BLOCK NO. ……………. DATED ……………… (HEREINAFTER CALLED THE PSC) AND IN THE EVENT, …………….THE CONTRACTOR BECOMES LIABLE TO MOGE ANY SUM OR SUMS OF MONEY DUE TO THE FAILURE OF THE CONTRACTOR TO EXECUTE AND PERFORM. ITS MINIMUM EXPENDITURE COMMITMENT FOR IN THE PSC, 1/ WE HEREBY IRREVOCABLE AND UNCONDITIONALLY GUARANTEE TO PAY MOGE WITHIN (10) WORKING DAYS THE AMOUNT EQUAL TO TEN (10) PERCENT OF THE AGGREGATE VALUE OF ITS MINIMUM EXPENDITURE COMMITMENT OF INITIAL EXPLORATION PERIOD UNDER SECTION 5.2 OF PSC CLAIMED BY MOGE, 2/ **ON YOUR FIRST WRITTEN DEMAND ACCOMPANIED BY YOUR WRITTEN DECLARATION** THAT THE CONTRACTOR HAS 3/ **FAILED TO EXECUTE AND PERFORM ANY OF THE OBLIGATIONS** UNDER THE TERMS AND CONDITIONS OF THE AFORESAID CONTRACT.

1/ The Obligation of Guarantee
2/ Condition of Beneficiary's Demand
3/ Guarantee Amount, Contract No., Expiry, Condition of Beneficiary's Demand if failed to comply with contract terms

OUR LIABILITY HEREUNDER IS NOT TO EXECEED IN THE AGGREGATE THE SUM OF 3/ EURO/US$ ………………../- (…………………………………. ONLY) BEING THE TEN PERCENT (10 PERCENT) OF THE AGGREGATE VALUE OF ITS MINIMUM EXPENDITURE COMMITMENT OF INITIAL EXPLORATION PERIOD UNDER SECTION 5.2 OF PSC. A DEMAND FOR REFUND AMOUNT SHALL BE MADE IN WRITING AND SUBSTANTIATED WITH RESPECTIVE DOCUMENTS.

THIS PERFORMANCE BANK GUARANTEE ISSUE IN THE FORM OF BANK GUARANTEE BY US. ON THE ACCOUNT OF THE CONTRACTOR, SHALL BE EXPIRED THREE (3) YEARS FROM THE DATE OF ISSUE OF THIS 3/ PERFORMANCE GUARANTEE.

ALL CLAIMS UNDER THIS GUARANTEE MUST RECEIVED BY US IN MYANMAR ON OR BEFORE THE EXPIRY DATE, AFTER WHICH THIS GUARANTEE SHALL BE VOID AND NO CLAIM FOR PAYMENT SHALL BE PERMITTED OR ENTERED BY US NOTWITHSTANDING THAT THIS GUARANTEE MAY NOT HAVE BEEN RETURNED TO US FOR CANCELLATION.

THIS GUARANTEE IS NOT TRANSFERABLE OR ASSIGNABLE.

THIS GUARANTEE SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE REPUBLIC OF SINGAPORE. BY ACCEPTANCE HEREOF, YOU IRREVOCABLY SUBMIT TO THE NON-EXCLUSIVE JURISDICTION OF THE SINGAPORE COURTS.

Our liability under this Guarantee is limited to the sum of EURO/US$ ……………. /- (EURO/$ …………………………………only) and any claim hereunder must be submitted in writing to this office, during normal banking hours, within the validity of this guarantee.

This guarantee must be returned to us for cancellation as soon as it expires.

Yours faithfully,

COUNTERSIGNED FOR MYANMA FOREIGN TRADE BANK

MANAGER FINANCING & GUARANTEE DEPT	ASSITANT MANAGER GUARANTEE DEPT

ROM : FAX NO. :

<u>လျှို့ဝှက်</u>

၃၉၃

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်

သမ္မတရုံး

သမ္မတဦးစီးရုံး

စာအမှတ်၊ ၂၆ (၆၉) / ၁/ သမ္မတရုံး

ရက်စွဲ၊ ၂၀၁၃ ခုနှစ်၊ အောက်တိုဘာလ ၂၄ ရက်

သို့

စွမ်းအင်ဝန်ကြီးဌာန

အကြောင်းအရာ။ လစ်လပ်လျက်ရှိသော ကုန်းပိုင်းလုပ်ကွက်များအတွက် ဒုတိယအကြိမ် Myanmar Onshore Blocks Bidding Round ဆောင်ရွက်ပြီးစီးမှု အခြေအနေတင်ပြခြင်းကိစ္စ

ရည် ညွှန်း ချက်။ လိပ်မူပါဝန်ကြီးဌာန၏ ၁၈-၁၀-၂၀၁၃ ရက်စွဲပါစာအမှတ်၊ ၀၁၂/၃၂၁/ထ(၈၃၆/ ၂၀၁၃)

မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်း၏ လစ်လပ်လျက်ရှိသော ကုန်းပိုင်းလုပ်ကွက် (၁၈) ကွက်ကို ဒုတိယအကြိမ် Myanmar Onshore Blocks Bidding Round ခေါ်ယူဆောင်ရွက်ပြီးစီးမှုအခြေအနေ၊ ဆက်လက်ဆောင်ရွက်မည့်လုပ်ငန်းစဉ်များနှင့်စပ်လျဉ်း၍ ရည်ညွှန်းပါစာဖြင့် တင်ပြမှုအပေါ် နိုင်ငံတော်သမ္မတက ခွင့်ပြုပါသဖြင့် လုပ်ထုံးလုပ်နည်းနှင့်အညီ ဆောင်ရွက်နိုင်ပါရန် ပြန်ကြားအပ်ပါသည်။

၂၄/၁၀/၂၀၁၃

ရဲမင်း

ဒုတိယညွှန်ကြားရေးမှူးချုပ်

မိတ္တူ။

နိုင်ငံတော်သမ္မတရုံး

ပြည်ထောင်စုအစိုးရအဖွဲ့ရုံး

ရုံးလက်ခံ

<u>လျှို့ဝှက်</u>

နောက်ဆက်တွဲ(စ)

လျှို့ဝှက်

၃၉၈

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ

ပြည်ထောင်စုရှေ့နေချုပ်ရုံး

နေပြည်တော်

စာအမှတ်၊ ၂ (၅) ၈ - ၇၀ /နပတ(၂၈၇)

ရက်စွဲ ၊ ၂၀၁၄ ခုနှစ် ၊ မတ်လ ၂၁ ရက်

အကြောင်းအရာ။ **ကုန်းတွင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ) တွင်ရေနံနှင့် သဘာဝဓာတ်ငွေ့ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများ ဆောင်ရွက် ရန်အတွက် Production Sharing Contract (မူကြမ်း) အပေါ် သဘောထားမှတ်ချက်ပေးပါရန်ကိစ္စ**

ရည် ညွှန်း ချက် ။ စွမ်းအင်ဝန်ကြီးဌာန၏ ၁၄-၃-၂၀၁၄ ရက်စွဲပါစာအမှတ်၊ ၀၀၈/၈၈၇/ ထ (၂၂၄ /၂၀၁၄)

၁။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်း၏ ကုန်တွင်းပိုင်းလုပ်ကွက်များအတွက် Myanmar Onshore Blocks Bidding Round-2013 ကို ခေါ်ယူခဲ့ရာ တင်ဒါအောင်မြင်သည့် ကုမ္ပဏီများအနက် Pacific Hunt Energy Corporation ၊ Young Investment Group Company Limited နှင့် မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်းတို့အကြား ကုန်းတွင်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ)တွင် ရေနံနှင့် သဘာဝဓါတ်ငွေ့ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်း များဆောင်ရွက်ရန် ချုပ်ဆိုဆောင်ရွက်မည့် Production Sharing Contract for the Exploration and Production of Petroleum (PSC) (မူကြမ်း) အပေါ်သဘောထားမှတ်ချက်ပေးပါရန်ရည်ညွှန်းချက်ပါစာဖြင့်မေတ္တာရပ်ခံလာသောကိစ္စဖြစ်ပါသည်။

၂။ ပူးတွဲပေးပို့လာသော စာချုပ်(မူကြမ်း)သည် ဤရုံး၏ ၃၀-၁-၂၀၁၄ ရက်စွဲပါ စာအမှတ်၊ ၂(၅)၈-၂၈ /နပတ(၉၄)ဖြင့် အကြံပြုပြန်ကြားခဲ့သော ကုန်းတွင်းလုပ်ကွက် MOGE-3

လျှို့ဝှက်

တွင် ထုတ်လုပ်မှုအပေါ်ခွဲဝေခံစားသည့်စနစ်ဖြင့် ရေနံနှင့် သဘာဝဓါတ်ငွေ့ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်းများကို မြန်မာရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် PTTEP South Asia Limited၊ Palang Sophon Offshore Pte. Ltd နှင့် Win Precious Resources Pte. Ltd . တို့အကြား ချုပ်ဆိုမည့် စာချုပ် (မူကြမ်း) ပုံစံနှင့် အလားတူ ပြုစုထားသည်ကို တွေ့ရှိရပါသည်။

၃။ ပူးတွဲပေးပို့လာသော စာချုပ်(မူကြမ်း)ကို ဥပဒေရှုထောင့်မှ လေ့လာစိစစ်ပြီး အောက်ပါအတိုင်း သုံးသပ်အကြံပြုအပ်ပါသည် -

(က) စာချုပ်(မူကြမ်း)ပါ စာပိုဒ်များ၌ ရည်ညွှန်းထားသော Sections များမှန်ကန်မှုရှိစေရန် ဌာနမှ ပြန်လည်စိစစ်ရန်လိုအပ်ပါသည်၊

(ခ) စာချုပ်ဝင်များအပိုဒ်အောက်တွင်ဖော်ပြထားသောစာချုပ်ဝင်များသည် တစ်ဦးချင်းသော်လည်းကောင်း၊ ပူးတွဲ၍သော်လည်းကောင်းတာဝန်ရှိကြောင်း အပိုဒ်ကို Section 17.2 ပါ Contractor ၏ Obligation တွင် စည်းကမ်းချက်တစ်ရပ်အဖြစ် ထည့်သွင်းသင့်ပါသည်၊

(ဂ) စာချုပ်(မူကြမ်း) Section 2.6 နှင့် Section 11.1 တို့တွင် လုပ်ငန်း စတင်ဆောင်ရွက်သည့်နေ့(Commencement of the Operation Date) မှ ရက်(၃၀)အတွင်း Contractor က လက်မှတ်ရေးထိုးဆုကြေး ငွေ(Signature Bonus) ပေးရန်ဖော်ပြထားပါသည်။ လုပ်ငန်းစတင်ခြင်းမရှိမချင်း လက်မှတ်ရေးထိုးဆုကြေးငွေမရနိုင်သည့် သဘောဖြစ်နေသည်ကို ဌာနမှသတိပြုသင့်ပါသည်၊

(ဃ) စာချုပ်(မူကြမ်း) Section 8 Development and Production ၊ အပိုဒ်ခွဲ 8.3(b) ၌ Development Plan ထဲတွင် Contract Area အတွင်းသာမက Contract Area ပြင်ပ (----within and outside of the Contract Area)

ပါ ပါဝင်ကြောင်းဖော်ပြထားသည်ကို တွေ့ရှိရပါသည်။ Development Plan သည် Annexure A နှင့် B တွင် ဖော်ပြထားသော Contract Area အတွင်း၌သာ ဆောင်ရွက်ရမည်ဖြစ်ပါသောကြောင့် "outside of the Contract Area" ဟူသော စာသားကို ပယ်ဖျက်သင့်သည် ဟုယူဆ၍ ဌာနမှ ပြန်လည်စိစစ်သင့်ပါသည်။

(င) စာချုပ်(မူကြမ်း) Section 22 Consultation and Arbitration အပိုဒ်ခွဲ 22.2 ၌ "In the event that such dispute cannot be settled amicably in a reasonable time," ဟူ၍ ဖော်ပြထားပါ သည်။ နောင်အငြင်းပွားမှု မဖြစ်စေရန်အတွက် "reasonable time" စာသားအစား အချိန်ကာလ သတ်မှတ် ဖော်ပြသင့်ပါသည်၊

(စ) စာချုပ်(မူကြမ်း) Section 26 နှင့် Annexure C ပါ Accounting Procedure တို့နှင့်စပ်လျဉ်း၍ ပြည်ထောင်စုစာရင်းစစ်ချုပ်ရုံး၏ သဘောထားမှတ်ချက်ကို ရယူသင့်ပါသည်၊

(ဆ) စာချုပ်(မူကြမ်း) Annexure G တွင် အဆိုပါ Annexure G သည် စာချုပ်၏ Section 5.6 ကို ရည်ညွှန်း ထားကြောင်းဖော်ပြထားသော် လည်း Section 5.6 ၌ "Annexure G" အား ရည်ညွှန်းဖော်ပြထား ခြင်း မရှိ၍ ဌာနမှပြန်လည်စိစစ်သင့်ပါသည်၊

(ဇ) လိုအပ်သောနေရာတွင် မင်နီဖြင့် အနည်းငယ်ဖြည့်စွက်ရေးသားပေးလိုက်ပါသည်။

၄။ ဤစာချုပ်(မူကြမ်း)ကို ပြည်ထောင်စုရှေ့နေချုပ်ဥပဒေနှင့်အညီ ဥပဒေကြောင်း အရသာ ဥပဒေအကြံဉာဏ်ပေးခြင်းဖြစ်ပါသည်။ ဥပဒေရေးရာမဟုတ်သည့် စီမံရေးရာ၊ ဘဏ္ဍာရေးရာ၊

ကျွမ်းကျင်မှုဆိုင်ရာကိစ္စရပ်များကို ဤရုံးအနေဖြင့် မှတ်ချက်ပေးရန်မရှိပါကြောင်းနှင့် ယင်းကိစ္စရပ်များနှင့်စပ်လျဉ်း၍ သက်ဆိုင်ရာကျွမ်းကျင်သူများနှင့် ဆွေးနွေးညှိနှိုင်းဆောင်ရွက်ရန် အကြံပြုပါသည်။

၅။ ရေနံနှင့်သဘာဝဓါတ်ငွေ့ရှာဖွေ၊ ထုတ်လုပ်၊ ဝယ်ယူရောင်းချခြင်းလုပ်ငန်းနှင့် သဘာဝဓာတ်ငွေ့ထွက်ပစ္စည်းများထုတ်လုပ်ရောင်းချခြင်းလုပ်ငန်းသည် နိုင်ငံတော်ပိုင် စီးပွားရေးလုပ်ငန်းများဥပဒေပုဒ်မ ၃ အရ နိုင်ငံတော်အစိုးရကသာ နိုင်ငံတော်ပိုင် စီးပွားရေးလုပ်ငန်းအဖြစ် ဆောင်ရွက်နိုင်ခွင့်ရှိသဖြင့် ယခုစာချုပ်(မူကြမ်း)ပါ လုပ်ငန်းများကို ဆောင်ရွက်နိုင်ရန် ဖော်ပြပါ ဥပဒေပုဒ်မ ၄ အရ အစိုးရအဖွဲ့၏ အမိန့်ကြော်ငြာစာဖြင့် ခွင့်ပြုချက်ရယူရန် လိုအပ်မည်ဖြစ် ပါသည်။

၆။ Pacific Hunt Energy Corporation နှင့် Young Investment Group Company Limited. တို့ သည် သက်ဆိုင်ရာနိုင်ငံ၏ဥပဒေအရ တရားဝင်ဖွဲ့စည်းထားသော ကုမ္ပဏီများဟုတ် မဟုတ်၊ စာချုပ်ပါလုပ်ငန်းကိုလုပ်ကိုင်နိုင်ခွင့်နှင့် လုပ်ကိုင်နိုင်စွမ်းရှိ မရှိ၊ ငွေကြေး အင်အားပြည့်စုံမှုရှိ မရှိ၊ စာချုပ်တွင်လက်မှတ်ရေးထိုးမည့်သူများသည် တရားဝင်လွှဲအပ်ခြင်းခံရသူများဟုတ် မဟုတ် စသည်တို့ အတွက် သက်ဆိုင်ရာစာရွက်စာတမ်းများတောင်းယူစိစစ်သင့်ပါသည်။

၇။ ဤ စာချုပ်(မူကြမ်း)ကို လက်မှတ်ရေးထိုးပြီးပါက မှတ်တမ်းတင်ထားနိုင်ရန် အတွက် ဤရုံးသို့ မိတ္တူ (၃) စောင်ပေးပို့ပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

(signature) ၂၁/၃/၂၀၁၄

ညွှန်ကြားရေးမှူးချုပ်(ကိုယ်စား)

(မေသီလင်း ၊ ဒုတိယညွှန်ကြားရေးမှူးချုပ်)

စွမ်းအင်ဝန်ကြီးဌာန

လျှို့ဝှက်

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်

ပြည်ထောင်စုစာရင်းစစ်ချုပ်ရုံး

နောက်ဆက်တွဲ(ဆ)

စာအမှတ်၊ စဆ-၆ /၁၄၀(၂၁၆ / ၂၀၁၄)
ရက်စွဲ ၊ ၂၀၁၄ ခုနှစ်၊ မတ် လ ၂၄ ရက်

သို့

ဦးဇေယျာအောင်
ပြည်ထောင်စုဝန်ကြီး
စွမ်းအင်ဝန်ကြီးဌာန

အကြောင်းအရာ ။ ကုန်းပိုင်းလုပ်ကွက်C-1(အင်းတော်-ရနန်းဒေသ)တွင် ချုပ်ဆိုမည့် စာချုပ်(မူကြမ်း) နှင့်စပ်လျဉ်း၍သဘောထားမှတ်ချက်တောင်းခံခြင်းကိစ္စ

ရည်ညွှန်းချက် ။ လိပ်မူပါရုံး၏ ၁၈-၃-၂၀၁၄ ရက်စွဲပါစာအမှတ်၊ ၀၀၈/၈၈၇/ထ(၂၃၉/၂၀၁၄)

၁။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်း၏ ကုန်းပိုင်းလုပ်ကွက်C-1 (အင်းတော်-ရနန်းဒေသ)တွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ခြင်း ဆောင်ရွက်ရန်အတွက် မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် ကနေဒါ နိုင်ငံတွင် မှတ်ပုံတင်ထားသည့် Pacific Hunt Energy Corporation နှင့် ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်တွင် မှတ်ပုံတင်ထားသည့် Young Investment Group Company Limited တို့အကြား ချုပ်ဆိုမည့် Production Sharing Contract for the Exploration and Production of Petroleum စာချုပ်(မူကြမ်း)အပေါ် သဘောထား မှတ်ချက်ပေးရန် ရည်ညွှန်းချက်ပါစာဖြင့် တောင်းခံလာပါသည်။

၂။ သို့ဖြစ်ပါ၍ Section-26 ပါ Books and Accounts and Audits နှင့် ANNEXURE "C" ပါ "Accounting Procedure" များနှင့်ပတ်သက်၍ ဤရုံးမှ သဘောထားမှတ်ချက်ဖော်ပြရန် မရှိပါ ကြောင်း ပြန်ကြားအပ်ပါသည်။

သိန်းထိုက်
ပြည်ထောင်စုစာရင်းစစ်ချုပ်

မိတ္တူ

ရုံးလက်ခံ
မျှော

လျှို့ဝှက်

နောက်ဆက်တွဲ(ဓ)

၄၀၃

ပြည်ထောင်စုသမ္မတ မြန်မာနိုင်ငံတော်အစိုးရ

ဘဏ္ဍာရေး ဝန်ကြီး ဌာန

ဝန်ကြီး ရုံး

စာအမှတ်၊ ဘခ - ၁ / ၂၇၄ (၁၄၂၆/၂၀၁၄)

ရက်စွဲ၊ ၂၀၁၄ ခုနှစ်၊ ဧပြီလ ၃ ရက်

သို့

ပြည်ထောင်စုဝန်ကြီး

စွမ်းအင်ဝန်ကြီးဌာန

အကြောင်းအရာ။ **သဘောထားမှတ်ချက် ပြန်ကြားခြင်းကိစ္စ**

ရည် ညွှန်း ချက်။ စွမ်းအင်ဝန်ကြီးဌာန၏ ၁၄-၃-၂၀၁၄ ရက်စွဲပါစာအမှတ်၊ ၀၀၈ / ၈၈၇ / ထ (၂၂၂ / ၂၀၁၄)

၁။ စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝဓါတ်ငွေ့လုပ်ငန်း (MOGE) သည် Pacific Energy Corporation နှင့် Young Investment Group Company Limited တို့နှင့်ပူးပေါင်း၍ ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ)တွင် ရေနံနှင့်သဘာဝဓါတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ခြင်း ဆောင်ရွက်ရန်အတွက် လက်မှတ်ရေးထိုးမည့် Production Sharing Contract for Exploration and Production of Petroleum စာချုပ် (မူကြမ်း) အပေါ် ဤဝန်ကြီးဌာန၏ သဘောထားမှတ်ချက်မှာ အောက်ပါအတိုင်း ဖြစ်ပါသည် -

(က) မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်၏ ခွင့်ပြုချက်ရယူရန်လိုအပ်ပြီး နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှုဥပဒေ၊ နည်းဥပဒေနှင့် မြန်မာနိုင်ငံသားများ ရင်းနှီးမြှုပ်နှံမှုဥပဒေများနှင့်အညီ ဆောင်ရွက်သင့်ပါသည်။

(ခ) စာချုပ်မူကြမ်းအပိုဒ် (၂၃.၇)အရ ငွေပေးချေမှုကို အမေရိကန်ဒေါ်လာဖြင့် ပေးချေရမည်ဟု ဖော်ပြထားရာ အမေရိကန်ဒေါ်လာဖြင့် ပေးချေပါက ငွေပေးချေမှုအဆင်ပြေစေရန် မြန်မာ့ရေနံနှင့်သဘာဝဓါတ်ငွေ့လုပ်ငန်း၏ မည်သည့် USD A/C သို့ ပေးချေရမည်ကို ငွေလက်ခံမည့်ဘဏ်နှင့် ငွေစာရင်းအမှတ်များ ကြိုတင်ညှိနှိုင်းထားသင့်ပါသည်။

(ဂ) Performance Bank Guarantee ပုံစံ Annexure "G" တွင် စာချုပ်တန်ဖိုးအပြည့်ကို ကန်ထရိုက်တာမှ ရရှိမှသာ Performance Bank Guarantee သည် အသက်ဝင်ကြောင်း ဖော်ပြထားရာ မြန်မာ့ရေနံနှင့်သဘာဝဓါတ်ငွေ့လုပ်ငန်းသည် ကန်ထရိုက်စာချုပ်တန်ဖိုးအပြည့် ပေးချေပြီးမှသာ လျော်ကြေးတောင်းခံနိုင်မည်ဖြစ်ပါသဖြင့် အဆိုပါအပိုဒ်ကို ပယ်ဖျက်၍ Performance Bank Guarantee ထုတ်ပေးသည့်နေ့တွင် အသက်ဝင်ကြောင်း ပြင်ဆင်ဖော်ပြသင့်ပါသည်။

(ဃ) အဆိုပါစီမံကိန်းနှင့် ပတ်သက်၍ စွမ်းအင်ဝန်ကြီးဌာနမှ ရရှိသည့်ဝင်ငွေများအား သက်ဆိုင်ရာဘဏ္ဍာရေးနှစ်၏ ရသုံးမှန်းခြေငွေစာရင်းတွင် ထည့်သွင်းလျာထားရပါမည်။

(င) အဆိုပါစီမံကိန်းနှင့် ပတ်သက်၍ MOGE မှ ကျခံရမည့် အသုံးစရိတ်များရှိပါက သက်ဆိုင်ရာဘဏ္ဍာရေးနှစ်တွင် ထည့်သွင်းလျာထားရမည်ဖြစ်ပြီး အဆိုပါလျာထားချက်ကို ပြည်ထောင်စုလွှတ်တော်၏ ခွင့်ပြုချက်ရရှိမှသာ ကျခံသုံးစွဲနိုင်မည် ဖြစ်ပါသည်။

(စ) Contractor များမှ Personal use အဖြစ် တင်သွင်းလာသည့် ပစ္စည်းများ နှင့် ပတ်သက်၍အကောက်ခွန်ဦးစီးဌာန၏၁၀-၈-၂၀၁၂ ရက်စွဲပါအမိန့်ကြော်ငြာစာဖြင့်ထုတ်ပြန်ထားသည့်ခရီးသည်ကိုယ်သုံးဝန်စည်များကိုသာ အခွန်ကင်းလွတ်ခွင့်ရရှိမည် ဖြစ်ပါသည်။

(ဆ) မြန်မာနိုင်ငံအတွင်း ကိုယ်ပိုင်အသုံးပြုရန် တင်သွင်းလာသည့် မော်တော်ယာဉ်များအတွက် Contractor မှ ကျသင့်သည့် အခွန်အခများအား ပေးဆောင်ရာတွင် အကောက်ခွန်ဦးစီးဌာနမှ ပြဋ္ဌာန်းထားသည့် လုပ်ထုံးလုပ်နည်းနှင့်အညီ ဆောင်ရွက်ရမည် ဖြစ်ပါသည်။

(ဇ) Drawback စနစ်ဖြင့် တင်သွင်းလာမည့် ပစ္စည်းများနှင့်ပတ်သက်၍ ပင်လယ်အကောက်ခွန်အက်ဥပဒေပုဒ်မ ၄၂ နှင့် အကောက်ခွန်ဦးစီးဌာန၏ အမြဲတမ်းအမိန့်(၂/၂၀၁၃)တို့အားလိုက်နာကျင့်သုံးဆောင်ရွက်ရန်လိုအပ်မည်ဖြစ်ပါသည်။

(ဈ) အခွန်ဆိုင်ရာကိစ္စရပ်များနှင့် စပ်လျဉ်း၍ တည်ဆဲအခွန်ဆိုင်ရာ ဥပဒေ၊ နည်းဥပဒေ၊ စည်းမျဉ်းနှင့် အမိန့်ကြော်ငြာစာများပါ ပြဋ္ဌာန်းချက်များနှင့်အညီ လိုက်နာဆောင်ရွက်ရန် ဖြစ်ပါသည်။

၂။ လိုအပ်သလို ဆောင်ရွက်နိုင်ပါရန် ပြန်ကြားအပ်ပါသည်။

ပြည်ထောင်စုဝန်ကြီး(ကိုယ်စား)
(ဒေါက်တာလင်းအောင် ၊ ဒုတိယဝန်ကြီး)

မိတ္တူကို

မြန်မာ့နိုင်ငံခြားကုန်သွယ်မှုဘဏ်
ရသုံးမှန်းခြေငွေစာရင်းဦးစီးဌာန
ပြည်တွင်းအခွန်များဦးစီးဌာန
အကောက်ခွန်ဦးစီးဌာန

နောက်ဆက်တွဲ(

၄၀၅

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ

အမျိုးသားစီမံကိန်း နှင့် စီးပွားရေးဖွံ့ဖြိုးတိုးတက်မှု ဝန်ကြီးဌာန

ပြည်ထောင်စုဝန်ကြီးရုံး

စာအမှတ်၊ အမစ- ၁/ ၃/ ၉ (၁၅၅၃ / ၂၀၁၄)

ရက်စွဲ၊ ၂၀၁၄ ခုနှစ် ဧပြီလ ၉ ရက်

သို့

စွမ်းအင်ဝန်ကြီးဌာန

အကြောင်းအရာ။ **မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်း နှင့် Pacific Hunt Energy Corporation နှင့် Young Investment Group Co. Ltd., တို့အကြား လက်မှတ်ရေးထိုး ချုပ်ဆိုမည့် Production Sharing Contract for Exploration and Production of Petroleum စာချုပ် (မူကြမ်း) အပေါ် သဘောထားမှတ်ချက်ပေးရန် ကိစ္စ**

ရည်ညွှန်းချက် ။ စွမ်းအင်ဝန်ကြီးဌာန၏ ၁၄-၃-၂၀၁၄ ရက်စွဲပါ စာအမှတ် ၀၀၈/၈၈၇/ထ (၂၂၅/၂၀၁၄)

၁။ မြန်မာ့ရေနံ နှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်း နှင့် Pacific Hunt Energy Corporation နှင့် Young Investment Group Co. Ltd., တို့အကြား လက်မှတ်ရေးထိုးချုပ်ဆိုမည့် Production Sharing Contract for Exploration and Production of Petroleum စာချုပ် (မူကြမ်း) အပေါ် အောက်ပါ သဘောထားမှတ်ချက် ပေးပို့အပ်ပါသည်-

(က) စာချုပ် (မူကြမ်း)တွင် မြန်မာ့ရေနံနှင့် သဘာဝဓါတ်ငွေ့လုပ်ငန်း နှင့် Pacific Hunt Energy Corporation နှင့် Young Investment Group Co. Ltd., တို့အကြား ကုန်းပိုင်းလုပ်ကွက် C - 1 (Indaw-Yenan Area)တွင် ရေနံနှင့်သဘာဝဓါတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ခြင်း လုပ်ငန်းဆောင်ရွက်ရန်အတွက် လက်မှတ်ရေးထိုး ချုပ်ဆိုမည်ဖြစ်ကြောင်း ဖော်ပြပါရှိသည်။

(ခ) စာချုပ် (မူကြမ်း)တွင် အဓိပ္ပာယ်ဖွင့်ဆိုချက်၊ အကျယ်အဝန်း၊ စာချုပ်သက်တမ်း၊ စွန့်လွှတ်ခြင်း၊ အနည်းဆုံးအသုံးစရိတ်ကတိကဝတ်၊ လုပ်ငန်းအစီအစဉ်နှင့်အသုံးစရိတ်၊ ရှာဖွေခြင်းနှင့် အကဲဖြတ်ခြင်း၊ ဖွံ့ဖြိုးတိုးတက်မှုနှင့် ထုတ်လုပ်ခြင်း၊ ကုန်ကျစရိတ် ပြန်လည်ရယူခြင်းနှင့် အမြတ်ခွဲဝေယူခြင်း၊ မူပိုင်ခ၊ အပိုဆုကြေး၊ ရေနံတန်ဖိုးဖြတ်ခြင်း၊ သဘာဝဓါတ်ငွေ့၊ ပြည်တွင်းရေနံစိမ်း နှင့် သဘာဝဓါတ်ငွေ့လိုအပ်ချက်၊ အလုပ်သမား ခန့်ထားခြင်းနှင့်သင်တန်းပို့ချခြင်း၊ ပစ္စည်းများ၏ပိုင်ဆိုင်ခွင့်၊ MOGEနှင့်ကန်ထရိုက်တာ၏ အခွင့်အရေးနှင့်တာဝန်များ၊ စီမံခန့်ခွဲမှု ကော်မတီဖွဲ့စည်းခြင်း၊ နိုင်ငံတော်မှပါဝင် ဆောင်ရွက်ခြင်း၊ မလွန်ဆန်နိုင်သောဖြစ်ရပ်များ၊ လွှမ်းမိုးသည့်ဥပဒေ၊ စီရင်ပိုင်ခွင့် နှင့် မလွဲပြောင်းနိုင်သော အခွင့်အရေး၊ ညှိနှိုင်းတိုင်ပင်ခြင်းနှင့် ခုံသမာဓိနည်းဖြင့် ဖြေရှင်းခြင်း၊ ဘဏ်လုပ်ငန်း၊ အာမခံ၊ စာချုပ်ရပ်စဲခြင်း၊ ငွေစာရင်းနှင့် ဘဏ် စာရင်းနှင့် စာရင်းစစ်ခြင်း၊ အထွေထွေပြဋ္ဌာန်းချက်များ အဓိကပါဝင်သည်ကို တွေ့ရှိ ရပါသည်။ ကုမ္ပဏီ ဖွဲ့စည်းတည်ထောင်ဆောင်ရွက်ခြင်း ကိစ္စနှင့်စပ်လျဉ်း၍ နိုင်ငံတော်၏

သက်ဆိုင်ရာ တည်ဆဲဥပဒေ စည်းမျဥ်းစည်းကမ်းများကို လိုက်နာဆောင်ရွက်ရန် လိုအပ်မည်ဖြစ်ကြောင်း ဖော်ပြအပ်ပါသည်။

(ဂ) စာချုပ်(မူကြမ်း) ပုဒ်မ (၃)တွင် သက်တမ်းကာလကို ဖော်ပြရာ၌ ပြင်ဆင်ချိန်ကာလ (၆)လ၊ ရှာဖွေရေးကာလ (၃)နှစ်၊ ထုတ်လုပ်မှုစတင်သည့်အချိန်မှ အနှစ်(၂၀)ဖြစ်ကြောင်း ဖော်ပြထားပါသည်။

(ဃ) စာချုပ်(မူကြမ်း) ပုဒ်မ (၅)၊ အပိုဒ်ခွဲ (၅-၆)တွင် ကန်ထရိုက်တာကုမ္ပဏီမှ မြန်မာ့ရေနံနှင့်သဘာဝဓါတ်ငွေ့လုပ်ငန်းသို့ လုပ်ငန်းဆောင်ရွက်မှု ဘဏ်အာမခံကြေး (PBG) ပေးသွင်းခြင်း၊ ပုဒ်မ (၁၇)တွင် ကန်ထရိုက်တာကုမ္ပဏီက ရေနံစတင်ရောင်းချချိန်မှ စ၍ပေးဆောင်ရန်ရှိသော အခွန်အခများကို ပေးဆောင်မည်ဖြစ်ကြောင်း ဖော်ပြထားသဖြင့် သင့်မြတ်မှုရှိပါသည်။

(င) စာချုပ်(မူကြမ်း) ပုဒ်မ (၉)တွင် ထုတ်လုပ်ရရှိသည့် ရေနံများအပေါ် စာချုပ်ဝင်ပုဂ္ဂိုလ်များဖြစ်ကြသည့် MOGE နှင့် ကန်ထရိုက်တာကုမ္ပဏီများအကြား သတ်မှတ်ထားသည့် ရေနံပမာဏအလိုက် အချိုးကျအကျိုးအမြတ် ခွဲဝေမည်ဖြစ်ကြောင်း ဖော်ပြထားသည့်အတွက် သင့်မြတ်မှုရှိပါသည်။

(စ) စာချုပ် (မူကြမ်း) အပိုဒ်(၂၂)တွင် စာချုပ်ဝင်ပုဂ္ဂိုလ်များအကြား အငြင်းပွားမှု ပေါ်ပေါက်လာလျှင် ၁၉၄၄ ခုနှစ်၊ မြန်မာနိုင်ငံ အနုညာတစီရင်ဆုံးဖြတ်ခြင်း အက်ဥပဒေအရ လိုက်နာဆောင်ရွက်မည်ဖြစ်ကြောင်း ဖော်ပြထားသဖြင့် သင့်မြတ်မှုရှိပါသည်။

(ဆ) စာချုပ် (မူကြမ်း)ပါ သတ်မှတ်ချက်များသည် ၂၀၁၂ ခုနှစ်အတွင်း မြန်မာ့ရေနံနှင့်သဘာဝဓါတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားကုမ္ပဏီများအကြား ကုန်းပိုင်းလုပ်ကွက်များအတွက်လက်မှတ်ရေးထိုးခဲ့သည့် Production Sharing Contract များပါ သတ်မှတ်ချက်များကို အခြေခံရေးဆွဲထားသည်ကို တွေ့ရှိရပါသည်။

(ဇ) စာချုပ်(မူကြမ်း)ပါ စီမံကိန်းလုပ်ငန်းများ အကောင်အထည်ဖော် ဆောင်ရွက်ရာတွင် တည်ဆဲ ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဥပဒေ (၂၀၁၂) နှင့်အညီ ဆောင်ရွက်ရန် ဖြစ်ပါသည်။

(ဈ) စာချုပ် (မူကြမ်း)တွင် ရေနံနှင့်သဘာဝဓါတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ခြင်းလုပ်ငန်းသည် ၁၉၈၉ခုနှစ်၊ နိုင်ငံတော်ပိုင်စီးပွားရေးလုပ်ငန်းများဥပဒေ ပုဒ်မ (၃)၊ ပုဒ်မခွဲ (ဂ)တွင် အကျုံးဝင်သက်ဆိုင်သဖြင့် ယင်းဥပဒေ ပုဒ်မ(၄) အရ ပြည်ထောင်စုအစိုးရအဖွဲ့က အမိန့်ကြော်ငြာစာ ထုတ်ပြန်၍ ခွင့်ပြုရန်လိုအပ်သည်ကို အကြံပြုအပ်ပါသည်။

(ည) စာချုပ် (မူကြမ်း)အား နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှုဥပဒေအရ မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်(MIC)၏ ခွင့်ပြုချက်ရရှိပြီးမှသာ စာချုပ်ဝင်ပုဂ္ဂိုလ်များအကြား လက်မှတ်ရေးထိုးချုပ်ဆိုသင့်ပါကြောင်း အကြံပြုအပ်ပါသည်။

(ဋ) စာချုပ် (မူကြမ်း)ပါ ကိစ္စရပ်များနှင့် စပ်လျဉ်း၍ ပြည်ထောင်စုလွှတ်တော်ဆိုင်ရာ ဥပဒေကို ပြင်ဆင်သည့်ဥပဒေ (၂၀၁၄ခုနှစ်၊ ပြည်ထောင်စုလွှတ်တော်ဥပဒေ အမှတ် ၂) နှင့်အညီ ဆောင်ရွက်ရန် ဖြစ်ပါသည်။

(ဌ) စာချုပ် (မူကြမ်း) အရ မိမိဘက်မှ ဆောင်ရွက်ပေးရမည့် ကိစ္စရပ်များ နှင့် လုပ်ငန်း ကျွမ်းကျင်မှုဆိုင်ရာ ကိစ္စရပ်များ နှင့်စပ်လျဉ်း၍ နိုင်ငံတော်၏ တည်ဆဲဥပဒေ၊ နည်းဥပဒေ၊ စည်းမျဉ်းစည်းကမ်းများ၊ လုပ်ထုံးလုပ်နည်းများနှင့် ညီညွတ်မှုရှိရန် လိုအပ်မည်ဖြစ်ပါသဖြင့် သက်ဆိုင်ရာ လုပ်ငန်း အကောင်အထည်ဖော်မည့် ဌာန၊ အဖွဲ့အစည်းမှ တာဝန်ယူစိစစ်ရန် ဖြစ်ပါသည်။

၂။ စာချုပ် လက်မှတ်ရေးထိုးပြီးပါက မိတ္တူ (၃)စောင်ကို ဤဝန်ကြီးဌာနသို့ ပေးပို့ပေးပါရန် မေတ္တာ ရပ်ခံအပ်ပါသည်။

(လှဲလှဲသိန်း)
ဒုတိယဝန်ကြီး

မိတ္တူကို
မြန်မာ့ရေနံနှင့်သဘာဝဓါတ်ငွေ့လုပ်ငန်း
ရင်းနှီးမြှုပ်နှံမှုနှင့်ကုမ္ပဏီများညွှန်ကြားမှုဦးစီးဌာန
အမျိုးသားမှတ်တမ်းများမော်ကွန်းတိုက်ဦးစီးဌာန
ရုံးလက်ခံ/မျှောစာတွဲ

နောက်ဆက်တွဲ(ည)

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်

မြန်မာနိုင်ငံတော်ဗဟိုဘဏ်

စာအမှတ်၊မဗဘ/ဘဏ်စိစစ်/၄(၁၃၉/၂၀၁၄)

ရက်စွဲ၊ ၂၀၁၄ ခုနှစ်၊ မတ်လ ၂၈ ရက်

သို့

စွမ်းအင်ဝန်ကြီးဌာန

အကြောင်းအရာ။ **ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ) တွင် ရေနံနှင့် သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ခြင်း ဆောင်ရွက်ရန်အတွက် ချုပ်ဆိုမည့် Production Sharing Contract (မူကြမ်း) အပေါ် သဘောထားမှတ်ချက် ပြန်ကြားခြင်း**

ရည် ညွှန်း ချက်။ စွမ်းအင်ဝန်ကြီးဌာန၏ ၁၄-၃-၂၀၁၄ ရက်စွဲပါ စာအမှတ်၊ ဝ၀၈/၈၈၇/ထ (၂၂၀/၂၀၁၄)

စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်း(MOGE) ၏ ကုန်းပိုင်းလုပ်ကွက် C-1 (အင်းတော်-ရနန်းဒေသ) တွင် ရေနံနှင့်သဘာဝဓာတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ခြင်း ဆောင်ရွက်ရန်အတွက် MOGE နှင့် Pacific Hunt Energy Corporation နှင့် Young Investment Group Company Limited (Contractor) တို့ချုပ်ဆိုမည့် Production Sharing Contract for Exploration and Production of Petroleum (မူကြမ်း) အပေါ် မြန်မာနိုင်ငံတော်ဗဟိုဘဏ်၏ သဘောထားမှတ်ချက်အား အောက်ပါအတိုင်းပြန်ကြားအပ်ပါသည်-

(က) စာချုပ်မူကြမ်း၏ ခေါင်းစဉ်တွင် Pacific Hunt Energy Corporation ဟု ဖော်ပြရမည့် နေရာ၌ Pacific Hunt Corporation ဟုသာ ဖော်ပြထားပါသဖြင့် Energy စာသား ဖြည့်စွက်ဖော်ပြရန်ဖြစ်ပါသည်၊

(ခ) စာချုပ်မူကြမ်း Section 17.1 (c) တွင် CONTRACTOR ၏ တောင်းဆိုမှုကြောင့် MOGE က ကျခံထားသည့် Petroleum Cost အပါအဝင် စရိတ်များကို CONTRACTOR က MOGE သို့ ပြန်လည်ထုတ်ပေးရမည်ဖြစ်ကြောင်း၊ ပြန်လည်ထုတ်ပေးမှုများကို အမေရိကန်ဒေါ်လာဖြင့် တွက်ချက်မည်ဖြစ်ပြီး တွက်ချက်ရာတွင် အသုံးစရိတ်ကျခံသည့်အချိန်ရှိ မြန်မာနိုင်ငံတော်ဗဟိုဘဏ်က သတ်မှတ်သည့်

ရည်ညွှန်းငွေလဲလှယ်နှုန်းကို အသုံးပြုမည်ဖြစ်ကြောင်း ဖော်ပြထားခြင်းကို "----at the prevailing market rate through authorized dealer bank at the time the expense was incurred" ဟု ပြင်ဆင်ဖော်ပြရန်ဖြစ်ပါသည်၊

(ဂ) စာချုပ်၏ Annexure-G Performance Bank Guarantee ပုံစံတွင် အာမခံကို တတိယနိုင်ငံဖြစ်သော စင်ကာပူနိုင်ငံ၏ ဥပဒေဖြင့် ဆောင်ရွက်မည်ဖြစ်ကြောင်း ဖော်ပြထားခြင်းအား ဌာနအနေဖြင့် ပြည်ထောင်စုရှေ့နေချုပ်ရုံး၏ သဘောထားမှတ်ချက် ရယူဆောင်ရွက်သင့်ပါသည်။

(signature)
28-3-2014

(ဆက်အောင်)
ဒုတိယဉက္ကဋ္ဌ

နောက်ဆက်တွဲ-၄

လျှို့ဝှက်

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်

ပြည်ထောင်စုအစိုးရအဖွဲ့စီးပွားရေးရာကော်မတီ

စာအမှတ်၊ ၁၂(၁) / ၁၆ /သမ္မတရုံး

ရက်စွဲ၊ ၂၀၁၄ ခုနှစ်၊ မေလ ၂၀ ရက်

သို့

ပြည်ထောင်စုအစိုးရအဖွဲ့ရုံး

အကြောင်းအရာ။ ပြည်ထောင်စုအစိုးရအဖွဲ့ စီးပွားရေးရာကော်မတီ (၁၆ / ၂၀၁၄) ၏ မှတ်တမ်းကောက်နုတ်ချက် တင်ပြခြင်းကိစ္စ

၁။ ပြည်ထောင်စုအစိုးရအဖွဲ့ စီးပွားရေးရာကော်မတီအစည်းအဝေး (၁၆ / ၂၀၁၄) ကို ၁၉ - ၅ - ၂၀၁၄ ရက်နေ့ (တနင်္လာနေ့) တွင် သမ္မတရုံးဝန်ကြီးဌာန (၃) ၊ ရုံးအမှတ်(၁၄) အစည်းအဝေးခန်းမ၌ ကျင်းပပြုလုပ်ခဲ့ပါသည်။

၂။ အဆိုပါအစည်းအဝေး၌ ဆွေးနွေးခဲ့သည့် အကြောင်းအရာများ၏ ကောက်နုတ်ချက်များကို သိရှိနိုင်ပါရန် ပူးတွဲပါဇယားဖြင့် တင်ပြအပ်ပါသည်။

အတွင်းရေးမှူး

ပြည်ထောင်စုအစိုးရအဖွဲ့စီးပွားရေးရာကော်မတီ

မိတ္တူကို

နိုင်ငံတော်သမ္မတရုံး

စီးပွားရေးရာကော်မတီအဖွဲ့ဝင် (အားလုံး)

ပြည်ထဲရေးဝန်ကြီးဌာန

ပြန်ကြားရေးဝန်ကြီးဌာန

ကချင်ပြည်နယ်အစိုးရအဖွဲ့

စစ်ကိုင်းတိုင်းဒေသကြီးအစိုးရအဖွဲ့

ပဲခူးတိုင်းဒေသကြီးအစိုးရအဖွဲ့

လျှို့ဝှက်

လျို့ဝှက်
၄၁၁

မန္တလေးတိုင်းဒေသကြီးအစိုးရအဖွဲ့

ရန်ကုန်တိုင်းဒေသကြီးအစိုးရအဖွဲ့

လယ်ယာ၊ သားငါး၊ သစ်တောကဏ္ဍဆပ်ကော်မတီ

စဉ်	တင်ပြသည့်ဝန်ကြီးဌာန	အကြောင်းအရာ	ဆုံးဖြတ်ချက်
၁၁	ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးနှင့် သစ်တောရေးရာဝန်ကြီးဌာန	မြန်မာနိုင်ငံရှိ သဘာဝသယံဇာတအရင်းအမြစ်များ ထိန်းသိမ်းကာကွယ်ခြင်းနှင့် စီမံအုပ်ချုပ်ခြင်းဆိုင်ရာ ပူးပေါင်း ဆောင်ရွက်ရန်ကိစ္စ တင်ပြခြင်း။	နိုင်ငံတော်သမ္မတကြီးထံ တင်ပြပြီးက ပြည်ထောင်စုအစိုးရအဖွဲ့အစည်းအဝေးသို့ တင်ပြဆောင်ရွက်ရန်။
၁၂	ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးနှင့် သစ်တောရေးရာဝန်ကြီးဌာန	မြန်မာနိုင်ငံရှိ ဇီဝမျိုးစုံမျိုးကွဲ ထိန်းသိမ်းရေးလုပ်ငန်းများ ပူးပေါင်းဆောင်ရွက်ရန်ကိစ္စ တင်ပြခြင်း။	နိုင်ငံတော်သမ္မတကြီးထံ တင်ပြပြီးက ပြည်ထောင်စုအစိုးရအဖွဲ့အစည်းအဝေးသို့ တင်ပြဆောင်ရွက်ရန်။
၁၃	စွမ်းအင်ဝန်ကြီးဌာန	စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့်သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြား ရေနံကုမ္ပဏီ ၅ ခု တို့အား ကုန်းပိုင်းလုပ်ကွက်များ ဖြစ်သည့် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ EP- 1(ကျောက်ကြီး - မင်းတုန်း ဒေသ)၊ EP-3 (သဲကုန်း- ရွှေကူဒေသ)၊ C-1 (အင်းတော်- ရနန်းဒေသ)၊ PSC- H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ)၊ Ep-4(မရမန်ဒေသ) တို့၌ ထုတ်လုပ်မှု အပေါ်ခွဲဝေခံစားရေးစာချုပ် (Production Sharing Contract- PSC) ချုပ်ဆိုလုပ်ကိုင်ခွင့်ပြုရန်ကိစ္စ တင်ပြခြင်း။	- တင်ဒါစည်းကမ်းချက်များနှင့်အညီ ဝန်ကြီးဌာနမှ ဆောင်ရွက်ရန်။ - နိုင်ငံတော်သမ္မတကြီးထံ တင်ပြပြီးက ပြည်ထောင်စုအစိုးရအဖွဲ့အစည်းအဝေးသို့ တင်ပြဆောင်ရွက်ရန်။
၁၄	စက်မှုဝန်ကြီးဌာန	သဘာဝဓာတ်ငွေ့သုံးစက်ရုံများအတွက် ပေးချေနေရသည့် သဘာဝဓာတ်ငွေ့ဈေးနှုန်းအား ဖြေလျှော့သတ်မှတ်ပေးနိုင်ပါရန် တင်ပြခြင်း။	နိုင်ငံတော်သမ္မတကြီးထံ တင်ပြပါမည်။

လျှို့ဝှက်

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်

နိုင်ငံတော်သမ္မတရုံး

စာအမှတ်၊ ၅၆ (၁) / ၇ / သမ္မတရုံး

ရက်စွဲ၊ ၂၀၁၄ ခုနှစ်၊ မေလ ၂၄ ရက်

သို့

စွမ်းအင်ဝန်ကြီးဌာန

အကြောင်းအရာ။ **စာချုပ်ချုပ်ဆိုခွင့်ပြုပါရန် တင်ပြလာခြင်းကိစ္စ**

ရည် ညွှန်း ချက် ။ ယင်း၏ ၁၅-၅-၂၀၁၄ ရက်စွဲပါစာအမှတ်၊ ၀၀၈/၈၈၂/ထ(၄၁၈/၂၀၁၄)

စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားကုမ္ပဏီ(၅)ခုတို့သည် ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2 (ဇီးဖြူတောင်-နန်တောဒေသ)၊ EP-1 (ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ C-1 (အင်းတော်-ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE-4 (မြင်သာဒေသ)၊ EP-4 (မရမန်ဒေသ)တို့၌ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားသည့်စနစ် (Production Sharing Contract – PSC) ဖြင့် စာချုပ် ချုပ်ဆိုခွင့်ပြုပါရန် ရည်ညွှန်းစာဖြင့် တင်ပြလာခြင်းအား လုပ်ထုံးလုပ်နည်းနှင့်အညီ ပြည်ထောင်စုအစိုးရအဖွဲ့အစည်းအဝေးသို့ တင်ပြဆောင်ရွက်သွားရန် အကြောင်းကြားအပ်ပါသည်။

ညွှန်ကြားရေးမှူးချုပ်

မိတ္တူကို

သမ္မတဦးစီးရုံး

ဒုတိယသမ္မတဦးစီးရုံးများ

ပြည်ထောင်စုအစိုးရအဖွဲ့ရုံး

သမ္မတရုံးဝန်ကြီးဌာန(၃)

သမ္မတရုံးဝန်ကြီးဌာန(၅)

လျှို့ဝှက်

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လျှို့ဝှက်

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ

စွမ်းအင်ဝန်ကြီးဌာန

(ဝန်ကြီးရုံး)

အကြောင်းအရာ။ မှတ်တမ်းကောက်နုတ်ချက်ပေးပို့ခြင်း

ရည် ညွှန်း ချက် ။ (၁) ဤရုံး၏ ၂၇-၅-၂၀၁၄ရက်စွဲပါစာအမှတ်၊ ၀၁၈/၈၂/ထ (၄၅၄/၂၀၁၄)

(၂) ပြည်ထောင်စုအစိုးရအဖွဲ့ရုံး၏ ၁၉-၆-၂၀၁၄ ရက်စွဲပါစာအမှတ်၊ ၃၈/၂၅၇/အဖရ(၁၁/၂၀၁၄)

အထက်ရည်ညွှန်း(၁)ပါစာဖြင့် တင်ပြထားသော စွမ်းအင်ဝန်ကြီးဌာန၊ မြန်မာ့ရေနံနှင့် သဘာဝဓာတ်ငွေ့လုပ်ငန်းနှင့် နိုင်ငံခြားရေနံကုမ္ပဏီ ၅ ခုတို့အား ကုန်းပိုင်းလုပ်ကွက်များဖြစ်သည့် B-2(ဇီးဖြူတောင်-နန်တောဒေသ)၊ EP-3 (သဲကုန်း-ရွှေကူဒေသ)၊ EP-1(ကျောက်ကြီး-မင်းတုန်းဒေသ)၊ C-1(အင်းတော်-ရနန်းဒေသ)၊ PSC-H (တောင်ငူ-ပျဉ်းမနားဒေသ)၊ MOGE -4 (မြင်သာဒေသ)၊ EP-4(မရမန်ဒေသ)တို့၌ ထုတ်လုပ်မှုအပေါ် ခွဲဝေခံစားရေးစာချုပ်(Production Sharing Contract –PSC) ချုပ်ဆိုလုပ်ကိုင်ခွင့်ပြုပါရန် တင်ပြခြင်းကိစ္စနှင့်ပတ်သက်၍ ၄-၆-၂၀၁၄ ရက်နေ့တွင် ကျင်းပပြုလုပ်သော ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်၊ ပြည်ထောင်စုအစိုးရအဖွဲ့ အစည်းအဝေးအမှတ်စဉ် (၁၁/၂၀၁၄)မှ သဘောတူပါကြောင်း ရည်ညွှန်း(၂)ပါစာဖြင့် အကြောင်းကြားလာပါသဖြင့် လိုအပ်သလို ဆက်လက်ဆောင်ရွက်နိုင်ပါရန် အကြောင်းကြားအပ်ပါသည်။

၁၂

ဒုတိယဝန်ကြီး(ကိုယ်စား)

(ဌေးအောင်၊ရုံးအဖွဲ့မှူး)

သို့

စွမ်းအင်စီမံရေးဦးစီးဌာန

စာအမှတ်၊ ၅-၂ စွမ်းအင်(၁) (၂၆၂၁) ၂၀၁၄

ရက် စွဲ ၊ ၂၀၁၄ ခုနှစ်၊ ဇူလိုင်လ ၂ ရက်

လျှို့ဝှက်

BRITISH COLUMBIA

Number: BC0907646

CERTIFICATE
OF
CHANGE OF NAME

BUSINESS CORPORATIONS ACT

I Hereby Certify that PACIFIC DOMINION ENERGY CORPORATION changed its name to PACIFIC HUNT ENERGY CORP. on January 31, 2013 at 11:53 AM Pacific Time.

Issued under my hand at Victoria, British Columbia
On January 31, 2013

CAROL PREST
Registrar of Companies
Province of British Columbia
Canada

BRITISH COLUMBIA | BC Registry Services

Mailing Address:
PO Box 9431 Stn Prov Govt
Victoria BC V8W 9V3
www.corporateonline.gov.bc.ca

Location:
2nd Floor - 940 Blanshard Street
Victoria BC
250 356-8626

CERTIFIED COPY
Of a Document filed with the Province of British Columbia Registrar of Companies

CAROL PREST

Notice of Articles

BUSINESS CORPORATIONS ACT

This Notice of Articles was issued by the Registrar on: January 31, 2013 11:53 AM Pacific Time

Incorporation Number: **BC0907646**

Recognition Date and Time: Incorporated on April 7, 2011 01:01 PM Pacific Time

NOTICE OF ARTICLES

Name of Company:

PACIFIC HUNT ENERGY CORP.

REGISTERED OFFICE INFORMATION

Mailing Address:
SUITE 2600 OCEANIC PLAZA
1066 WEST HASTINGS STREET
VANCOUVER BC V6E 3X1
CANADA

Delivery Address:
SUITE 2600 OCEANIC PLAZA
1066 WEST HASTINGS STREET
VANCOUVER BC V6E 3X1
CANADA

RECORDS OFFICE INFORMATION

Mailing Address:
SUITE 2600 OCEANIC PLAZA
1066 WEST HASTINGS STREET
VANCOUVER BC V6E 3X1
CANADA

Delivery Address:
SUITE 2600 OCEANIC PLAZA
1066 WEST HASTINGS STREET
VANCOUVER BC V6E 3X1
CANADA

DIRECTOR INFORMATION

Last Name, First Name, Middle Name:
Petersen, Grant

Mailing Address:
2100 REDONDA, BOX 473
HERIOT BAY BC V0P 1H0
CANADA

Delivery Address:
2100 REDONDA, BOX 473
HERIOT BAY BC V0P 1H0
CANADA

Last Name, First Name, Middle Name:
Hutton, James

Mailing Address:
2860 BELLEVUE AVENUE
WEST VANCOUVER BC V7V 1E8
CANADA

Delivery Address:
2860 BELLEVUE AVENUE
WEST VANCOUVER BC V7V 1E8
CANADA

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t Name, First Name, Middle Name:
Sutcliffe, Matthew Leslie

Mailing Address:
557 MANGAKARETU ROAD
KERIKERI, NORTHLANDS 0295
NEW ZEALAND

Delivery Address:
557 MANGAKARETU ROAD
KERIKERI, NORTHLANDS 0295
NEW ZEALAND

Last Name, First Name, Middle Name:
Aldorf, Henry E.

Mailing Address:
111 SOMERSET ROAD,
TRIPLEONE SOMERSET #06-05 238164
SINGAPORE

Delivery Address:
111 SOMERSET ROAD,
TRIPLEONE SOMERSET #06-05 238164
SINGAPORE

Last Name, First Name, Middle Name:
Harris, James L.

M ng Address:
803 - 560 CARDERO STREET
VANCOUVER BC V6G 3E9
CANADA

Delivery Address:
803 - 560 CARDERO STREET
VANCOUVER BC V6G 3E9
CANADA

Last Name, First Name, Middle Name:
Civelli, Nico

Mailing Address:
IN DER GANDSTRASSE 5
ZUMIKON 8126
SWITZERLAND

Delivery Address:
IN DER GANDSTRASSE 5
ZUMIKON 8126
SWITZERLAND

AUTHORIZED SHARE STRUCTURE

1.	No Maximum	Common Shares	Without Par Value Without Special Rights or Restrictions attached

DUPLICATE

Number: BC0907646

BRITISH COLUMBIA

CERTIFICATE
OF
CHANGE OF NAME

BUSINESS CORPORATIONS ACT

I Hereby Certify that KIWI OIL & GAS CORPORATION changed its name to PACIFIC DOMINION ENERGY CORPORATION on June 25, 2012 at 01:37 PM Pacific Time.

Issued under my hand at Victoria, British Columbia
On June 25, 2012

ANGELO COCCO
A/Registrar of Companies
Province of British Columbia
Canada

BRITISH COLUMBIA
The Best Place on Earth

Number: BC0907646

CERTIFICATE
OF
CHANGE OF NAME

BUSINESS CORPORATIONS ACT

I Hereby Certify that FIRST COLOMBIAN OIL & GAS LTD. changed its name to KIWI OIL & GAS CORPORATION on May 18, 2012 at 12:23 PM Pacific Time.

Issued under my hand at Victoria, British Columbia
On May 18, 2012

RON TOWNSHEND
Registrar of Companies
Province of British Columbia
Canada

BRITISH COLUMBIA
The Best Place on Earth

Number: BC0907646

CERTIFICATE
OF
INCORPORATION

BUSINESS CORPORATIONS ACT

I Hereby Certify that FIRST COLOMBIAN OIL & GAS LTD. was incorporated under the Business Corporations Act on April 7, 2011 at 01:01 PM Pacific Time.

Issued under my hand at Victoria, British Columbia
On April 7, 2011

RON TOWNSHEND
Registrar of Companies
Province of British Columbia
Canada

FIRST COLOMBIAN OIL & GAS LTD.
(the "Company")

Upon incorporation in British Columbia the Company will have the following articles.

Full name and signature	Date of signing
James L. Harris, Incorporator	April 7, 2011

ARTICLES

- of -

FIRST COLOMBIAN OIL & GAS LTD.
(Incorporation No. 0907646)

TABLE OF CONTENTS

BUSINESS CORPORATIONS ACT

ARTICLES

FIRST COLOMBIAN OIL & GAS LTD.
(Incorporation No.)

PART 1
INTERPRETATION

1.1 In these Articles, unless the context otherwise requires:

(a) "Business Corporations Act" means the *Business Corporations Act* (British Columbia) or any re-enactment, replacement or amendment of such Act in force from time to time, and includes all regulations and amendments thereto made pursuant to that Act;

(b) "Company" means First Colombian Oil & Gas Ltd.;

(c) "Directors", "Board of Directors" or "Board" means the Directors or, if the Company has only one Director, the Director of the Company for the time being;

(d) "legal personal representative" means the personal or other legal representative of the shareholder;

(e) "month" means calendar month;

(f) "registered address" of a Director means the address of the Director recorded in the register of directors of the Company;

(g) "registered address" of a shareholder means the address of the shareholder recorded in the central securities register of the Company;

(h) "registered owner" or "registered holder" or "holder" when used with respect to a share of the Company means the person registered in the central securities register of the Company in respect of such share;

(i) "regulations" means the regulations from time to time in force and made pursuant to the Business Corporations Act; and

(j) "seal" means the common seal of the Company, if any.

1.2 Expressions referring to writing shall be construed as including printing, lithography, typewriting, photography, photocopying, facsimile transmission, electronic media and all other modes of representing or reproducing words in a visible form.

1.3 Words importing the singular include the plural and *vice versa* and words importing a male person include a female person and a corporation.

1.4 The definitions in the Business Corporations Act and the definitions and rules of construction in the *Interpretation Act* (British Columbia) shall, with the necessary changes, so far as applicable, and unless the context requires otherwise, apply to these Articles. If there is a conflict between a definition in the Business Corporations Act and a definition or rule in the *Interpretation Act* (British Columbia), the definition in the Business Corporations Act shall prevail.

1.5 The provisions contained in Table 1 to the Business Corporations Regulation shall not apply to the Company.

PART 2
SHARES AND SHARE CERTIFICATES

2.1 The authorized share structure of the Company shall consist of shares of a class or classes, which may be divided into one or more series, as described in the Notice of Articles of the Company. Each class of issued shares shall be evidenced by a distinct form of certificate. Every share certificate issued by the Company shall be in such form as the Directors may approve from time to time and shall comply with, and be signed as required by, the Business Corporations Act.

2.2 Every shareholder is entitled, without charge, to (a) one certificate representing the share or shares of each class held by him; or (b) a non-transferable written acknowledgement of the shareholder's right to obtain such a certificate, provided that in respect of a share or shares held jointly by several shareholders, the Company shall not be bound to issue more than one certificate, and delivery of a certificate for a share to one of several joint registered holders or to his duly authorized agent shall be sufficient delivery to all. The Company shall not be bound to issue certificates representing redeemable shares if such shares are to be redeemed within one month of the date on which they were allotted.

2.3 Any share certificate or non-transferable written acknowledgment of a shareholder's right to obtain a share certificate may be sent to the shareholder by mail at the shareholder's registered address and neither the Company nor any transfer agent shall be liable for any loss occasioned to the shareholder resulting from the loss or theft of any such share certificate or acknowledgement so sent.

2.4 If a share certificate or a non-transferable written acknowledgment of the shareholder's right to obtain a share certificate:

(a) is worn out or defaced, the Directors may, upon production to the Company of the certificate or the acknowledgment and upon such other terms, if any, as they may think fit, order the certificate or acknowledgment to be cancelled and issue a new certificate or acknowledgment in lieu thereof; or

(b) is lost, stolen or destroyed, the Directors may, upon proof thereof to their satisfaction and upon such indemnity, if any, being given as they consider adequate, issue a new share certificate or acknowledgment in lieu thereof to the person entitled to such lost, stolen or destroyed certificate or acknowledgment.

2.5 If a share certificate represents more than one share and the registered owner thereof surrenders it to the Company with a written request that the Company issue in his name two or more certificates each representing a specified number of shares and in the aggregate representing the same number of shares as the certificate so surrendered, the Directors shall cancel the certificate so surrendered and issue in lieu thereof certificates in accordance with such request.

2.6 If a shareholder owns shares of a class or series represented by more than one share certificate and surrenders the certificates to the Company with a written request that the Company issue in his name one certificate representing in the aggregate the same number of shares as the certificates so surrendered, the Directors shall cancel the certificates so surrendered and issue in lieu thereof a certificate in accordance with such request.

2.7 The Directors may from time to time determine the amount of a charge, not exceeding an amount prescribed by the Business Corporations Act or the regulations, to be imposed for each certificate issued pursuant to Articles 2.4, 2.5 and 2.6.

2.8 Except as required by law, statute or these Articles, no person shall be recognized by the Company as holding any share upon any trust, and the Company shall not be bound by or compelled in any way to recognize (even when having notice thereof) any equitable, contingent, future or partial interest in any share or in any fractional part of a share or (except as provided by law, statute or these Articles or as ordered by a court of competent jurisdiction) any other rights in respect of any share except an absolute right to the entirety thereof in its registered holder.

PART 3
ISSUE OF SHARES

3.1 Subject to the Business Corporations Act and the rights of the holders of issued shares of the Company, the shares of the Company shall be under the control of the Directors, who may issue, allot, sell or otherwise dispose of the unissued shares, and issued shares held by the Company, at the times, to the persons, including Directors, in the manner, on the terms and conditions and for the issue prices (including any premium at which shares with par value may be issued) that the Directors may determine. The issue price for a share with par value must be equal to or greater than the par value of the share.

3.2 The Company may at any time, pay a reasonable commission or allow a reasonable discount to any person in consideration of his subscribing or agreeing to subscribe, whether absolutely or conditionally, for shares of the Company, or procuring or agreeing to procure subscriptions, whether absolutely or conditionally, for any such shares. The Directors shall determine, in their sole discretion, what is reasonable in the circumstances.

3.3 The Company may pay such brokerage fee or other consideration as may be lawful for or in connection with the sale or placement of its securities.

3.4 Except as provided for by the Business Corporations Act, no share may be issued until it is fully paid and the Company shall have received the full consideration therefor in cash, property or past services actually performed for the Company. A document evidencing indebtedness of the allottee is not property for the purpose of this Article 3.4. The value of property or services for the purpose of this Article 3.4 shall be the value determined by the Directors by resolution to be, in all the circumstances of the transaction, no greater than the fair market value thereof. The full consideration received for a share issued by way of dividend shall be the amount determined by the Directors to be the amount of the dividend.

3.5 Subject to the Business Corporations Act, the Company may issue share purchase warrants, options and rights upon such terms and conditions as the Directors determine, which share purchase warrants, options and rights may be issued alone or in conjunction with debentures, debenture stock, bonds, shares or any other securities issued or created by the Company from time to time.

PART 4
SHARE REGISTERS

4.1 The Company shall maintain at its records office or at another location in British Columbia designated by the Directors a central securities register as required by the Business Corporations Act. The Company may maintain branch securities registers at any locations inside or outside British Columbia designated by the Directors. The Directors may appoint one or more trust companies or other persons authorized by the Business Corporations Act (as the case may be, a "trust company") to maintain the aforesaid central securities register and branch securities registers. The Directors may also appoint one or more trust companies, including the trust company which keeps the central securities register, as transfer agent for its shares or any class or series thereof, as the case may be, and the same or another trust company or companies as registrar for its shares or any class or series thereof, as the case may be. The Directors may terminate the appointment of any such trust company at any time and may appoint another trust company in its place.

4.2 The Company shall not at any time close its central securities register.

PART 5
TRANSFER OF SHARES

5.1 A transfer of a share of the Company must not be registered unless:

(a) a duly signed instrument of transfer in respect of the share has been received by the Company;

(b) if a share certificate has been issued by the Company in respect of the share to be transferred, that share certificate has been surrendered to the Company; and

(c) if a non-transferable written acknowledgement of the shareholder's right to obtain a share certificate has been issued by the Company in respect of the share to be transferred, that acknowledgement has been surrendered to the Company.

5.2 The instrument of transfer shall be in the form, if any, on the back of the Company's share certificates or in such other form as the Directors may from time to time approve. If the Directors so require, each instrument of transfer shall be in respect of only one class of shares. Except to the extent that the Business Corporations Act may otherwise provide, the transferor shall be deemed to remain the holder of the share until the name of the transferee is entered in the central securities register or a branch securities register in respect thereof.

5.3 The signature of the registered owner of any shares, or of his duly authorized attorney, upon an authorized instrument of transfer shall constitute a complete and sufficient authority to the Company, its Directors, officers and agents to register in the name of the transferee as named in the instrument of transfer the number of shares specified therein or, if no number is specified, all the shares of the registered owner represented by the share certificates or set out in the written acknowledgments deposited with the instrument of transfer. If no transferee is named in the instrument of transfer, the instrument of transfer shall constitute a complete and sufficient authority to the Company, its Directors, officers and agents to register, in the name of the person on whose behalf the instrument is deposited with the Company for the purpose of having the transfer registered, the number of shares specified in the instrument of transfer or, if no number is specified, all the shares represented by all share certificates or set out in all written acknowledgments deposited with the instrument of transfer.

5.4 The Company and its Directors, officers and agents shall not be bound to enquire into nor as to the title of the person named in the form of transfer as transferee or, if no person is named therein as transferee, of the person on whose behalf the instrument is deposited for the purpose of having the transfer registered, or be liable for any claim related to registering the transfer by the shareholder or by any intermediate owner or holder of the shares, or any interest in the shares, or any share certificate representing such shares or of any written acknowledgement of a right to obtain a share certificate for such shares.

5.5 There shall be paid to the Company in respect of the registration of any transfer such sum, if any, as the Directors may from time to time determine.

PART 6
TRANSMISSION OF SHARES

6.1 In the case of the death of a shareholder, the survivor or survivors where the deceased was a joint registered holder of shares, and the legal personal representative of the deceased shareholder where he was the sole holder, shall be the only persons recognized by the Company as having any title to his interest in the shares. Before recognizing any legal personal representative the Directors may require him to produce a Court certified copy of a grant of probate or letters of administration, or grant of representation, will, order or other instrument or other evidence of the death under which title to the shares is claimed to vest, and produce such documents and do such things as the Business Corporations Act requires.

6.2 Upon the death or bankruptcy of a shareholder, his personal representative or trustee in bankruptcy, as the case may be, although not a shareholder, shall have the same rights, privileges and obligations that attach to the shares formerly held by the deceased or bankrupt shareholder if the documents and steps required in that regard by the Business Corporations Act shall have been deposited with the Company.

6.3 Any person becoming entitled to a share in consequence of the death or bankruptcy of a shareholder shall, upon such documents and evidence being produced to the Company as the Business Corporations Act requires, or who becomes entitled to a share as a result of an order of a Court of competent jurisdiction or a statute, have the right either to be registered as a shareholder in his representative capacity in respect of such share or, if he is a personal representative or trustee in bankruptcy, instead of being registered himself, to make such transfer of the share as the deceased or bankrupt person could have made. Notwithstanding the foregoing, the Directors shall, as regards a transfer by a personal representative or trustee in bankruptcy, have the same right, if any, to decline or suspend registration of a transferee as they would have in the case of a transfer of a share by the deceased or bankrupt person before the death or bankruptcy.

PART 7
ALTERATION OF AUTHORIZED SHARE STRUCTURE, ARTICLES AND NOTICE OF ARTICLES

7.1 Subject to Article 7.6 and the provisions of the Business Corporations Act, the Directors may by resolution change the authorized share structure of the Company by:

(a) creating one or more classes or series of shares;

(b) increasing, reducing or eliminating the maximum number of shares that the Company is authorized to issue out of any class or series of shares;

(c) establishing a maximum number of shares that the Company is authorized to issue out of any class or series of shares for which no maximum is established;

(d) subdividing all or any of the unissued, or fully paid issued, shares of the Company with par value into shares of smaller par value;

(e) subdividing all or any of the unissued, or fully paid issued, shares of the Company without par value;

(f) consolidating all or any of the unissued, or fully paid issued, shares of the Company with par value into shares of larger par value;

(g) consolidating all or any of the unissued, or fully paid issued, shares of the Company without par value;

(h) if the Company is authorized to issue shares of a class of shares with par value:

(i) decrease the par value of those shares; or

(ii) increase the par value of those shares if none of the shares of that class of shares are allotted or issued;

(i) eliminate any class or series of shares of the Company if none of the shares of that class or series of shares are allotted or issued;

(j) change all or any of the unissued, or fully paid issued, shares of the Company with par value into shares without par value;

(k) change all or any of the unissued shares without par value into shares of the Company with par value;

(l) alter the identifying name of any of the shares of the Company; and

(m) otherwise alter the authorized share structure of the Company when required or permitted to do so by the Business Corporations Act.

7.2 The Directors may, by resolution, authorize and cause the Company to alter its Notice of Articles to reflect any change in the authorized share structure of the Company pursuant to Article 7.1 or otherwise.

7.3 The Company may, by ordinary resolution:

(a) create special rights or restrictions for, and attach those special rights or restrictions to, the shares of any class or series of shares, whether or not any or all of those shares have been issued; or

(b) vary or delete any special rights or restrictions attached to the shares of any class or series of shares, whether or not any or all of those shares have been issued.

7.4 The Company may, by ordinary resolution, alter these Articles to reflect any such creation and attachment, variation or deletion of special rights or restrictions pursuant to Article 7.3.

7.5 Notwithstanding anything else contained in this Part 7, no right or special right attached to issued shares may be prejudiced or interfered with unless the shareholders holding shares of the class or series of shares to which the right or special right is attached consent by a separate special resolution of those shareholders.

7.6 Notwithstanding Article 7.1, if any change in the authorized share structure of the Company would result in a right or special right attached to issued shares being prejudiced or interfered with, special rights or restrictions being created and attached to a class or series of shares or special rights and restrictions being varied or deleted from a class or series of shares, the change must be authorized as provided for in Articles 7.4 and 7.5.

7.7 Unless a different type of resolution is required by the Business Corporations Act or these Articles, the Directors may by resolution authorize and cause the Company to make any alterations to its Notice of Articles or these Articles. Without limiting the generality of the foregoing, the Directors may by resolution authorize and cause the Company to alter its Notice of Articles in order to change its name.

7.8 Unless these Articles otherwise provide, the provisions of these Articles relating to shareholder meetings shall apply, with the necessary changes and so far as they are applicable, to a class meeting or series meeting but the quorum at a class meeting or series meeting shall be one person holding or representing by proxy one-third of the shares affected.

PART 8
PURCHASE OF SHARES

8.1 Subject to the special rights and restrictions attached to the shares of any class or series and the Business Corporations Act, the Company may, by a resolution of the Directors, purchase or otherwise acquire any of its shares at the price and upon the terms specified in such resolution. The Company must not make a payment or provide any other consideration to purchase or otherwise acquire any of its shares if there are reasonable grounds for believing that the Company is insolvent or that making the payment or providing the consideration would render the Company insolvent.

8.2 If the Company retains a share redeemed, purchased or otherwise acquired by it, the Company may sell, gift or otherwise dispose of the share but, while such share is held by the Company, the Company:

(a) is not entitled to vote the share at a meeting of its shareholders;

(b) must not pay a dividend in respect of the share; and

(c) must not make any other distribution in respect of the share.

PART 9
BORROWING POWERS

9.1 The Directors may from time to time in their discretion authorize and cause the Company to:

(a) borrow money in such amount, in such manner, on such security, from such sources and upon such terms and conditions as they think fit;

(b) guarantee the repayment of money borrowed by any person or the performance of any obligation of any person;

(c) issue bonds, debentures, notes and other debt obligations either outright or as continuing security for any indebtedness or liability, direct or indirect, or obligations of the Company or of any other person; and

(d) mortgage, charge (whether by way of a specific or floating charge), grant a security interest in or give other security on the undertaking or on the whole or any part of the property and assets of the Company, both present and future.

9.2 Any bonds, debentures, notes or other debt obligations of the Company may be issued at a discount, premium or otherwise and with any special privileges as to redemption, surrender, drawing, allotment of or conversion into or exchange for shares or other securities, attending and voting at meetings of the shareholders of the Company, appointment of Directors or otherwise and may by their terms be assignable free from any equities between the Company and the person to whom they were issued or any subsequent holder thereof, all as the Directors may determine.

PART 10
SHAREHOLDER MEETINGS

10.1 Unless an annual general meeting is deferred or waived in accordance with the Business Corporations Act, the Company must hold its first annual general meeting within 18 months after the date on which it was incorporated or otherwise recognized, and after that must hold an annual general meeting at least once in each calendar year and not more than 15 months after the last annual reference date at such time and place as may be determined by the Directors.

10.2 If all the shareholders who are entitled to vote at an annual general meeting consent by unanimous resolution under the Business Corporations Act to all of the business that is required to be transacted at that annual general meeting, the annual general meeting is deemed to have been held on the date of the unanimous resolution. The shareholders must, in any unanimous resolution passed under this Article 10.2, select as the Company's annual reference date a date that would be appropriate for the holding of the applicable annual general meeting.

10.3 The Directors may, whenever they think fit, convene a meeting of shareholders.

10.4 The Company must send notice of the date, time and location of any meeting of shareholders, in the manner provided in these Articles, or in such other manner, if any, as may be prescribed by ordinary resolution (whether or not previous notice of the resolution has been given or not), to each shareholder entitled to attend the meeting, to each director and to the auditor of the Company, unless these Articles otherwise provide, at least the following number of days before the meeting:

(a) if and for so long as the Company is a public company, 21 days; and

(b) otherwise, 10 days.

10.5 The accidental omission to send notice of any meeting to, or the non-receipt of any notice by, any of the persons entitled to notice does not invalidate any proceedings at that meeting. Any person entitled to notice of a meeting of shareholders may, in writing or otherwise, waive or reduce the period of notice of such meeting.

10.6 The Directors may set a date as the record date for the purpose of determining the shareholders entitled to vote at any meeting of shareholders. The record date must not precede the date on which the meeting is to be held by more than two months or, in the case of a general meeting requisitioned by shareholders under the Business Corporations Act, by more than four months. If no record date is set, the record date is 5:00 p.m. local time at the place of the Company's records office on the day immediately preceding the first date on which the notice is sent or, if no notice is sent, the beginning of the meeting.

10.7 If a meeting of shareholders is to consider special business within the meaning of Article 11.1, the notice of meeting must:

(a) state the general nature of the special business; and

(b) if the special business includes considering, approving, ratifying, adopting or authorizing any document or the signing of or giving of effect to any document, have attached to it a copy of the document or state that a copy of the document shall be available for inspection by shareholders:

(i) at the Company's records office, or at such other reasonably accessible location in British Columbia as is specified in the notice; and

(ii) during statutory business hours on any one or more specified days before the date set for the holding of the meeting.

PART 11
PROCEEDINGS AT MEETINGS OF SHAREHOLDERS

11.1 At a meeting of shareholders, the following business is special business:

(a) at an annual general meeting, all business is special business with the exception of the conduct of and voting at such meeting, consideration of the financial statements and any reports of the Directors or auditor, fixing or changing the number of Directors, the election or appointment of Directors, the appointment of an auditor, fixing of the remuneration of the auditor, business arising out of a report of the Directors not requiring the passing of a special resolution or an exceptional resolution and any other business which, under these Articles or the Business Corporations Act may be transacted at a meeting of shareholders without prior notice thereof being given to the shareholders; and

(b) at a meeting of shareholders that is not an annual general meeting, all business is special business except business relating to the conduct of or voting at the meeting.

11.2 The majority of votes required for the Company to pass a special resolution at a meeting of shareholders is two-thirds of the votes cast on the resolution.

11.3 No business, other than the election of a chair of the meeting and the adjournment of the meeting, may be transacted at any meeting of shareholders unless a quorum of shareholders entitled to vote is present at the commencement of the meeting, but a quorum need not be present throughout the meeting.

11.4 Subject to the special rights and restrictions attached to the shares of any class or series of shares, the quorum for the transaction of business at a meeting of shareholders is one person present in person or by proxy.

11.5 The Directors, the senior officers of the Company, the solicitor of the Company, the auditor of the Company (if any) and any other persons invited by the directors are entitled to attend any meeting of shareholders, but no such person shall be counted in the quorum or be entitled to vote at any meeting of the shareholders unless that person is a shareholder or proxy holder entitled to vote at such meeting.

11.6 If within half an hour following the time appointed for a meeting of shareholders, a quorum is not present, the meeting, if convened upon the requisition of shareholders, shall be dissolved. In any other case the meeting shall stand adjourned to the same day in the next week, at the same time and place, and, if at the adjourned meeting a quorum is not present within half an hour following the time appointed for the meeting, the person or persons present and being, or representing by proxy, a shareholder or shareholders entitled to attend and vote at the meeting shall be a quorum.

11.7 The Chair of the Board or in his absence, or if there is no Chair of the Board, the President or in his absence, or if there is no President, a Vice-President, if any, shall be entitled to preside as chair at every meeting of the shareholders of the Company.

11.8 If at any general meeting neither the Chair of the Board nor the President nor a Vice-President is present within 15 minutes after the time appointed for holding the meeting or if any of them is present and none of them is willing to act as chair, or if they have advised the Secretary (if any) or any director present at the meeting that they shall not be present at the meeting, the Directors present shall choose one of their number or the solicitor of the Company to be chair, or if all the Directors present and the solicitor of the Company decline to take the chair or shall fail to so choose or if no Director or solicitor of the Company is present, the shareholders entitled to vote at the meeting who are present in person or by proxy may choose any person present at the meeting to chair the meeting.

11.9 The chair of a meeting of shareholders may, and if so directed by the meeting must, adjourn the meeting from time to time and from place to place, but no business may be transacted at any adjourned meeting other than the business left unfinished at the meeting from which the adjournment took place. When a meeting is adjourned for 30 days or more, notice of the adjourned meeting shall be given as in the case of the original meeting. Save as aforesaid, it shall not be necessary to give any notice of an adjourned meeting or of the business to be transacted at an adjourned meeting.

11.10 No motion proposed at a meeting of shareholders need be seconded unless the chair of the meeting rules otherwise, and the chair may propose or second a motion.

11.11 Subject to the provisions of the Business Corporations Act, every motion or questions put to a vote at a meeting of shareholders shall be decided on a show of hands, unless (before or on the declaration of the result of the show of hands) a poll is directed by the chair or demanded by at least one shareholder entitled to vote who is present in person or by proxy. The chair shall declare to the meeting the decision on every question in accordance with the result of the show of hands or the poll, and such decision shall be entered in the record of proceedings of the Company. A declaration by the chair that a motion or question has been carried by the necessary majority or is defeated is, unless a poll is directed by the chair or demanded under this Article 11.11, conclusive evidence without proof of the number or proportion of the votes recorded in favour of or against that motion or question.

11.12 The chair of the meeting shall be entitled to vote any shares carrying the right to vote held by him but in the case of an equality of votes, whether on a show of hands or on a poll, the chair shall not have a second or casting vote in addition to the vote or votes to which he may be entitled as a shareholder.

11.13 No poll may be demanded on the election of a chair. A poll demanded on a question of adjournment shall be taken forthwith. A poll demanded on any other question shall be taken as soon as, in the opinion of the chair, is reasonably convenient, but in no event later than seven days after the meeting and at such time and place and in such manner as the chair of the meeting directs. The result of the poll shall be deemed to be the resolution of and passed at the meeting at which the poll was demanded. Any business other than that upon which the poll has been demanded may be proceeded with pending the taking of the poll. A demand for a poll may be withdrawn by the person who demanded it. In any dispute as to the admission or rejection of a vote the decision of the chair made in good faith shall be final and conclusive.

11.14 The Company must, for at least three months after a meeting of shareholders, keep each ballot cast on a poll and each proxy voted at the meeting, and, during that period, make them available for inspection during normal business hours by any shareholder or proxy holder entitled to vote at the meeting. At the end of such three month period the Company may destroy such ballots and proxies.

11.15 On a poll a person entitled to cast more than one vote need not, if he votes, use all his votes or cast all the votes he uses in the same way.

11.16 Unless the Business Corporations Act or these Articles otherwise provide, any action to be taken by a resolution of the shareholders may be taken by an ordinary resolution.

PART 12
VOTES OF SHAREHOLDERS

12.1 Subject to any special rights or restrictions attached to any shares and the restrictions as to voting on joint registered holders of shares, on a show of hands every person

present who is a shareholder or proxy holder and entitled to vote on the matter has one vote and on a poll every shareholder entitled to vote on the matter has one vote in respect of each share entitled to be voted on the matter and held by that shareholder and may exercise that vote either in person or by proxy.

12.2 Any person who is not a shareholder may vote at a meeting of shareholders, whether on a show of hands or on a poll, and may appoint a proxy holder to act at the meeting, if, before doing so, the person satisfies the chair of the meeting, or the Directors, that the person is a legal personal representative or a trustee in bankruptcy for a shareholder who is entitled to vote at the meeting.

12.3 Any corporation, not being a subsidiary of the Company, which is a shareholder of the Company may by resolution of its directors or other governing body authorize such person as it thinks fit to act as its representative at any meeting of shareholders of the Company, and:

(a) for that purpose, the instrument appointing a representative must:

(i) be received at the registered office of the Company or at any other place specified, in the notice calling the meeting, for the receipt of proxies, at least the number of business days specified in the notice for the receipt of proxies, or if no number of days is specified, two business days before the day set for the holding of the meeting; or

(ii) be provided, at the meeting, to the chair of the meeting or to a person designated by the chair of the meeting;

(b) if a representative is appointed under this Article 12.3:

(i) the representative is entitled to exercise in respect of and at that meeting the same rights on behalf of the corporation that the representative represents as that corporation could exercise if it were a shareholder who is an individual, including, without limitation, the right to appoint a proxy holder; and

(ii) the representative, if present at the meeting, is to be counted for the purpose of forming a quorum and is deemed to be a shareholder present in person at the meeting.

Evidence of the appointment of any such representative may be sent to the Company by written instrument, fax or any other method of transmitting legibly recorded messages in any medium.

12.4 In the case of joint shareholders registered in respect of any share:

(a) any one of the joint shareholders may vote at any meeting, either personally or by proxy, in respect of the share as if that joint shareholder were solely entitled to it; or

(b) if more than one of the joint shareholders is present at any meeting, personally or by proxy, and more than one of them votes in respect of that share, then only the vote of the joint shareholder present whose name stands first on the central securities register in respect of the share shall be counted.

Two or more legal personal representatives of a shareholder in whose sole name any share is registered in his sole name shall for the purpose of this Article 12.4, be deemed joint registered holders.

12.5 A shareholder of unsound mind entitled to attend and vote, in respect of whom an order has been made by any court having jurisdiction, may vote, whether on a show of hands or on a poll, by his committee, *curator bonis*, or other person in the nature of a committee or *curator bonis* appointed by that court, and any such committee, *curator bonis* or other person may appoint a proxy holder.

12.6 Articles 12.7 to 12.14 do not apply to the Company if and for so long as it is a public company.

12.7 Every shareholder of the Company, including a corporation that is a shareholder but not a subsidiary of the Company, entitled to vote at a meeting of shareholders of the Company may, by proxy, appoint one or more (but not more than five) proxy holders to attend and act at the meeting in the manner, to the extent and with the powers conferred by the proxy. A shareholder may also appoint one or more alternate proxy holders to act in the place and stead of an absent proxy holder.

12.8 A person must not be appointed as a proxy holder unless the person is a shareholder, although a person who is not a shareholder may be appointed as a proxy holder if:

(a) the person appointing the proxy holder is a corporation or a representative of a corporation appointed under Article 12.3;

(b) the Company has at the time of the meeting for which the proxy holder is to be appointed only one shareholder entitled to vote at the meeting; or

(c) the shareholders present in person or by proxy at and entitled to vote at the meeting for which the proxy holder is to be appointed, by a resolution on which the proxy holder is not entitled to vote but in respect of which the proxy holder is to be counted in the quorum, permit the proxy holder to attend and vote at the meeting.

12.9 A proxy for a meeting of shareholders must:

(a) be received at the registered office of the Company or at any other place specified, in the notice calling the meeting, for the receipt of proxies, at least the number of business days specified in the notice, or if no number of days is specified, two business days before the day set for the holding of the meeting; or

(b) unless the notice provides otherwise, be provided, at the meeting, to the chair of the meeting or to a person designated by the chair of the meeting.

A proxy may be sent to the Company by written instrument, fax or any other method of transmitting legibly recorded messages in any medium.

12.10 A vote given in accordance with the terms of a proxy is valid notwithstanding the death or incapacity of the shareholder giving the proxy and despite the revocation of the proxy or the revocation of the authority under which the proxy is given, unless notice in writing of that death, incapacity or revocation is received:

(a) at the registered office of the Company, at any time up to and including the last business day before the day set for the holding of the meeting at which the proxy is to be used; or

(b) by the chair of the meeting, before the vote is taken.

12.11 A proxy, whether for a specified meeting or otherwise, must be either in the following form or in any other form approved by the Directors or the chair of the meeting:

First Colombian Oil & Gas Ltd.
(the "Company")

The undersigned, being a shareholder of the Company, hereby appoints *[name]* or, failing that person, *[name]*, as proxy holder for the undersigned to attend, act and vote for and on behalf of the undersigned at the meeting of shareholders of the Company to be held on *[month, day, year]* and at any adjournment of that meeting.

Number of shares in respect of which this proxy is given (if no number is specified, then this proxy is given in respect of all shares registered in the name of the shareholder): ____________________

Signed *[month, day, year]*

____

[Signature of shareholder]

____

[Name of shareholder—printed]

12.12 Subject to Article 12.13, every proxy may be revoked by an instrument in writing that is:

(a) received at the registered office of the Company at any time up to and including the last business day before the day set for the holding of the meeting at which the proxy is to be used; or

(b) provided, at the meeting, to the chair of the meeting.

12.13 An instrument referred to in Article 12.12 must be signed as follows:

(a) if the shareholder for whom the proxy holder is appointed is an individual, the instrument must be signed by the shareholder or his legal personal representative or trustee in bankruptcy; or

(b) if the shareholder for whom the proxy holder is appointed is a corporation, the instrument must be signed by the corporation or by a representative appointed for the corporation under Article 12.3.

12.14 The chair of any meeting of shareholders may, but need not, inquire into the authority of any person to vote at the meeting and may, but need not, demand from that person production of evidence as to the existence of the authority to vote.

PART 13
DIRECTORS

13.1 The first Directors are the persons designated as Directors of the Company in the Notice of Articles that applies to the Company when the Company is recognized under the Business Corporations Act. The number of Directors, excluding additional Directors appointed under Article 14.12, is set at:

(a) subject to paragraphs (b) and (c), that number of Directors equal to the number of the Company's first Directors;

(b) if the Company is a public company, the greater of three and the most recently set of:

(i) the number of Directors set by ordinary resolution (whether or not previous notice of the resolution was given); and

(ii) the number of directors set under Article 14.5;

(c) if the Company is not a public company, the most recently set of:

(i) the number of Directors set by ordinary resolution (whether or not previous notice of the resolution was given); and

(ii) the number of Directors set under Article 14.5.

13.2 If the number of Directors is set under Articles 13.1(b)(i) or 13.1(c)(ii):

(a) the shareholders may elect or appoint the Directors needed to fill any vacancies in the board of Directors up to that number; or

(b) if the shareholders do not elect or appoint the Directors needed to fill any vacancies in the board of Directors up to that number contemporaneously with the setting of that number, then the Directors may appoint, or the shareholders may elect or appoint, Directors to fill those vacancies.

14.4 Where the Company fails to hold an annual general meeting and the shareholders who are entitled to vote at an annual general meeting fail to pass the unanimous resolution contemplated by Article 10.2, or where the shareholders fail at the annual general meeting or in the unanimous resolution contemplated by Article 10.2 to elect or appoint any Directors, then each Director then in office continues to hold office until the earlier of the date on which his successor is elected or appointed and the date on which he otherwise ceases to hold office under the Business Corporations Act or these Articles.

14.5 If at any meeting of shareholders at which there should be an election of Directors, the places of any of the retiring Directors are not filled by such election, such of the retiring Directors who are not re-elected as may be requested by the newly elected Directors shall, if willing to do so, continue in office to complete the number of Directors for the time being fixed pursuant to these Articles until further new Directors are elected at a meeting of shareholders convened for the purpose. If any such election or continuance of Directors does not result in the election or continuance of the number of Directors for the time being fixed pursuant to these Articles such number shall be fixed at the number of Directors actually elected or continued in office.

14.6 Any casual vacancy occurring in the Board of Directors may be filled by the remaining Directors or Director.

14.7 The Directors may act notwithstanding any vacancy in the Board, but if the Company has fewer Directors in office than the number set pursuant to these Articles as the quorum of Directors, the Directors may only act for the purpose of appointing Directors up to that number or summoning a meeting of shareholders for the purpose of filling any vacancies on the Board or, subject to the Business Corporations Act, for any other purpose.

14.8 If the Company has no Directors or fewer Directors in office than the number set pursuant to these Articles as the quorum of Directors, the shareholders may elect or appoint Directors to fill any vacancies on the Board.

14.9 A Director ceases to be a Director when:

(a) the term of office of the Director expires;

(b) the Director dies;

(c) the Director resigns his office by notice in writing provided to the Company or to a lawyer for the Company; or

(d) the director is removed from office pursuant to Articles 14.10 or 14.11.

14.10 The Company may, by a consent resolution executed by the holders of a simple majority of the Company's common shares, remove any Director before the expiration of his term of office, and may, by the same resolution, elect or appoint another person in his stead. If the shareholders do not elect or appoint a Director to fill the resulting vacancy

contemporaneously with the removal, then the Directors may appoint a Director to fill that vacancy.

14.11 The Directors may remove any Director before the expiration of his term of office if the Director is convicted of an indictable offence, or if the Director ceases to be qualified to act as a director of a company under the Business Corporations Act and does not promptly resign, and the Directors may appoint a Director to fill the resulting vacancy.

14.12 Notwithstanding Articles 13.1 and 13.2, between annual general meetings or unanimous resolutions contemplated by Article 10.2, the Directors may appoint one or more additional Directors but the number of additional Directors shall not at any time exceed:

(a) 1/3 of the number of first Directors, if, at the time of the appointments, one or more of the first Directors have not yet completed their first term of office; or

(b) in any other case, 1/3 of the number of the current Directors who were elected or appointed as Directors other than under this Article 14.12.

Any Director so appointed ceases to hold office immediately before the next election or appointment of Directors under Article 14.1, but is eligible for re-election or re-appointment.

PART 15
ALTERNATE DIRECTORS

15.1 Any Director (an "appointor") may by notice in writing received by the Company appoint any person (an "appointee") who is qualified to act as a director to be his alternate to act in his place at meetings of the Directors or committees of the Directors at which the appointor is not present unless (in the case of an appointee who is not a Director) the Directors have reasonably disapproved the appointment of such person as an alternate Director and have given notice to that effect to his appointor within a reasonable time after the notice of appointment is received by the Company.

15.2 Every alternate Director so appointed is entitled to notice of meetings of the Directors and of committees of the Directors of which his appointor is a member and to attend and vote as a Director at any such meetings at which his appointor is not present.

15.3 A person may be appointed as an alternate Director by more than one Director, and an alternate Director:

(a) shall be counted in determining the quorum for a meeting of Directors once for each of his appointors and, in the case of an appointee who is also a Director, once more in that capacity;

(b) has a separate vote at a meeting of Directors for each of his appointors and, in the case of an appointee who is also a Director, an additional vote in that capacity;

(c) shall be counted in determining the quorum for a meeting of a committee of Directors once for each of his appointors who is a member of that committee and, in the case of an appointee who is also a member of that committee as a Director, once more in that capacity; and

(d) has a separate vote at a meeting of a committee of Directors for each of his appointors who is a member of that committee and, in the case of an appointee who is also a member of that committee as a Director, an additional vote in that capacity.

15.4 Every alternate Director, if authorized by the notice appointing him, may sign in place of his appointor any resolutions to be consented to in writing.

15.5 Every alternate Director is deemed not to be the agent of his appointor.

15.6 An appointor may at any time, by notice in writing received by the Company, revoke the appointment of an alternate Director appointed by him.

15.7 The appointment of an alternate Director ceases when:

(a) his appointor ceases to be a Director and is not promptly re-elected or re-appointed;

(b) the alternate Director dies;

(c) the alternate Director resigns as an alternate Director by notice in writing provided to the Company or a lawyer for the Company;

(d) the alternate Director ceases to be qualified to act as a director; or

(e) his appointor revokes the appointment of the alternate Director.

15.8 The Company may reimburse an alternate Director for the reasonable expenses that would be properly reimbursed if he were a Director, and the alternate Director is entitled to receive from the Company such proportion, if any, of the remuneration otherwise payable to the appointor as the appointor may from time to time direct, but payment of such remuneration in every case to the appointor by the Company is a good and sufficient discharge of the Company's obligations in that regard and the Company need not enquire into or be concerned with the state of account between appointor and appointee.

PART 16
POWERS AND DUTIES OF DIRECTORS

16.1 The Directors must, subject to the Business Corporations Act and these Articles, manage, or supervise the management of, the affairs and business of the Company and shall have authority to exercise all such powers of the Company as are not, by the Business Corporations Act or by these Articles, required to be exercised by the shareholders of the Company.

16.2 The Directors may from time to time by power of attorney or other instrument under the seal of the Company (if such seal is so required by law) appoint any person to be the attorney of the Company for such purposes, and with such powers, authorities and discretions (not exceeding those vested in or exercisable by the Directors under these Articles and excepting the powers of the Directors relating to the constitution of the Board and of any of its committees and the appointment or removal of officers and the power to declare dividends) and for such period, with such remuneration and subject to such conditions as the Directors may think fit. Any such power of attorney may contain such provisions for the protection or convenience of persons dealing with such attorney as the Directors think fit. Any such attorney may be authorized by the Directors to sub-delegate all or any of the powers, authorities and discretions for the time being vested in him or her.

16.3 The Directors may by resolution set the remuneration of the Company's auditor, without the need to obtain an ordinary resolution of the shareholders enabling them to do so.

PART 17
DISCLOSURE OF INTEREST OF DIRECTORS AND SENIOR OFFICERS

17.1 A Director or senior officer who has, directly or indirectly, a material interest in an existing or proposed material contract or transaction of the Company or who holds any office or possesses any property whereby, directly or indirectly, a duty or interest might be created to conflict with his duty or interest as a Director or senior officer, shall declare the nature and extent of his interest in such contract or transaction or of the conflict or potential conflict with his duty and interest as a Director or senior officer, as the case may be, in accordance with the provisions of the Business Corporations Act. A Director shall not vote in respect of any such proposed material contract or transaction and if he shall do so his vote shall not be counted, but he shall be counted in the quorum present at the meeting at which such vote is taken. Notwithstanding the foregoing, if all of the Directors have a material interest in a proposed material contract or transaction, any or all of those Directors may vote on a resolution to approve the contract or transaction.

17.2 Subject to the provisions of the Business Corporations Act, a Director or senior officer need not disclose an interest in the following types of contracts and transactions, and a Director need not refrain from voting in respect of the following types of contracts and transactions:

(a) a contract or transaction where both the Company and the other party to the contract or transaction are wholly owned subsidiaries of the same corporation;

(b) a contract or transaction where the Company is a wholly owned subsidiary of the other party to the contract or transaction;

(c) a contract or transaction where the other party to the contract or transaction is a wholly owned subsidiary of the Company;

(d) a contract or transaction where the Director or senior officer is the sole shareholder of the Company or of a corporation of which the Company is a wholly owned subsidiary;

(e) an arrangement by way of security granted by the Company for money loaned to, or obligations undertaken by, the Director or senior officer, or a person in whom the director or senior officer has a material interest, for the benefit of the Company or an affiliate of the Company;

(f) a loan to the Company, which a Director or senior officer or a specified corporation or a specified firm in which he has a material interest has guaranteed or joined in guaranteeing the repayment of the loan or any part of the loan;

(g) any contract or transaction made or to be made with, or for the benefit of a corporation that is affiliated with the Company and the Director or senior officer is also a director or senior officer of that corporation or an affiliate of that corporation;

(h) any contract by a Director to subscribe for or underwrite shares or debentures to be issued by the Company or a subsidiary of the Company;

(i) determining the remuneration of the Director or senior officer in that person's capacity as Director, officer, employee or agent of the Company or an affiliate of the Company;

(j) purchasing and maintaining insurance to cover a Director or senior officer against liability incurred by them as a Director or senior officer; or

(k) the indemnification of any Director or senior officer by the Company.

The foregoing exceptions may from time to time be suspended or amended to any extent approved by the Company in general meeting and permitted by the Business Corporations Act, either generally or in respect of any particular contract or transaction or for any particular period.

17.3 A Director may hold any office or appointment with the Company (except as auditor of the Company) in conjunction with his office of Director for such period and on such terms (as to remuneration or otherwise) as the Directors may determine and no Director or intended Director shall be disqualified by his office from contracting with the Company either with regard to his tenure of any such other office or appointment or as vendor, purchaser or otherwise and no contract or transaction entered into by or on behalf of the Company in which a Director is in any way interested shall be liable to be voided by reason thereof.

17.4 Subject to the Business Corporations Act, a Director or officer, or any person in which a Director or officer has an interest, may act in a professional capacity for the Company (except as auditor of the Company) and the Director or officer or such person shall be entitled to remuneration for professional services as if he were not a Director or officer.

17.5 A Director or officer may be or become a director or officer or employee of, or otherwise interested in, any person in which the Company may be interested as a shareholder or otherwise, and, subject to the Business Corporations Act, such Director or officer shall not be accountable to the Company for any remuneration or other benefits received by him as director, officer or employee of, or from his interest in, such other corporation or firm.

PART 18
PROCEEDINGS OF DIRECTORS

18.1 The Chair of the Board or, in his absence or if there is no Chair of the Board, the President, if any and if the President is a Director, shall preside as chair at every meeting of the Directors.

18.2 If at any meeting of Directors neither the Chair of the Board nor the President, if a Director, is present within 15 minutes after the time appointed for holding the meeting or if neither the Chair of the Board nor the President, if a Director, is willing to act as chair or if the Chair of the Board and the President, if a Director, have advised the Secretary, if any, or any other Director, that they shall not be present at the meeting, then the Directors present shall choose one of their number to chair the meeting.

18.3 The Directors may meet together for the dispatch of business, adjourn and otherwise regulate their meetings as they think fit, and meetings of the Directors held at regular intervals may be held at the place, at the time and on the notice, if any, as the Directors may from time to time determine. Questions arising at any meeting shall be decided by a majority of votes. In case of an equality of votes the chair shall have a second or casting vote.

18.4 A Director may participate in a meeting of the Directors or of any committee of the Directors in person or by telephone if all Directors participating in the meeting, whether in person or by telephone or other communications medium, are able to communicate with each other. A Director may participate in a meeting of the Directors or of any committee of the Directors by a communications medium other than telephone if all Directors participating in the meeting, whether in person or by telephone or other communications medium, are able to communicate with each other and if all Directors who wish to participate in the meeting agree to such participation. A Director who participates in a meeting in a manner contemplated by this Article 18.4 is deemed for all purposes of the Business Corporations Act and these Articles to be present at the meeting and to have agreed to participate in that manner.

18.5 A Director may at any time, and the Secretary or an Assistant Secretary, if any, upon request of a Director shall, call a meeting of the Board.

18.6 Other than for meetings held at regular intervals as determined by the Directors pursuant to Article 18.3, reasonable notice of each meeting of the Directors, specifying the place, day and time of that meeting must be given to each of the Directors and the alternate Directors by any method set out in Article 24.1 or orally or by telephone.

18.7 It is not necessary to give notice of a meeting of the Directors to a Director or an alternate Director if:

(a) the meeting is to be held immediately following a meeting of shareholders at which that Director was elected or appointed, or is the meeting of the Directors at which that Director is appointed; or

(b) the Director or alternate Director, as the case may be, has waived notice of the meeting.

18.8 The accidental omission to give notice of any meeting of Directors to, or the non-receipt of any notice by, any Director or alternate Director, does not invalidate any proceeding at that meeting.

18.9 Any Director or alternate Director may send to the Company a document signed by him waiving notice of any past, present or future meeting or meetings of the Directors and may at any time withdraw the waiver with respect to meetings held after that withdrawal. After sending a waiver with respect to all future meetings and until that waiver is withdrawn, no notice of meetings of Directors shall be sent to that Director and, unless the Director otherwise requires by notice in writing to the Company, to his alternate Director, and all meetings of the Directors so held are deemed not to be improperly called or constituted by reason of notice not having been given to such Director or alternate Director.

18.10 The quorum necessary for the transaction of the business of the Directors may be fixed by the Directors and, if not so fixed, is deemed to be set at two Directors or, if the number of Directors is set at one, is deemed to be set at one Director, and that Director may constitute a meeting.

18 11 Subject to the provisions of the Business Corporations Act, an act of a Director or officer is not invalid merely because of an irregularity in the election or appointment or a defect in the qualification of that Director or officer.

18.12 A resolution of the Directors or any committee of the Directors consented to in writing by all of the Directors entitled to vote on it, whether by signed document, fax, email or any other method of transmitting legibly recorded messages in any medium, is as valid and effective as if it had been passed at a meeting of the Directors or of the committee of the Directors duly called and held. Such resolution may be in two or more counterparts which together are deemed to constitute one resolution in writing. A resolution passed in that manner is effective on the date stated in the resolution or on the latest date stated on any counterpart. A resolution of the Directors or of any committee of the Directors passed in accordance with this Article 18.12 is deemed to be a proceeding at a meeting of Directors or of the committee of the Directors and to be as valid and effective as if it had been passed at a meeting of the Directors or of the committee of the Directors that satisfies all the requirements of the Business Corporations Act and all the requirements of these Articles relating to meetings of the Directors or of a committee of the Directors.

PART 19
EXECUTIVE AND OTHER COMMITTEES

19.1 The Directors may by resolution appoint an Executive Committee consisting of such member or members of the Board as they think fit, which Committee shall have, and may exercise during the intervals between the meetings of the Board, all the powers vested in the Board except the power to fill vacancies in the Board, the power to remove a Director, the power to change the membership of or fill vacancies in said Committee or any other committee of the Board and such other powers, if any, as may be specified in the resolution or any subsequent Directors' resolution. The said Committee shall keep regular minutes of its transactions and shall cause them to be recorded in books kept for that purpose, and shall report the same to the Board at such times as the Board may from time to time require. The Board shall have the power at any time to revoke or override the authority given to or acts done by the Executive Committee except as to acts done before such revocation or overriding and to terminate the appointment or change the membership of such Committee and to fill vacancies in it.

19.2 The Directors may by resolution appoint one or more other committees consisting of such member or members of the Board as they think fit and may delegate to any such committee between meetings of the Board such powers of the Board (except the power to fill vacancies in the Board, the power to remove a Director, the power to change the membership of or fill vacancies in any committee of the Board and the power to appoint or remove officers appointed by the Board) subject to such conditions as may be prescribed in such resolution or any subsequent Directors' resolution, and all committees so appointed shall keep regular minutes of their transactions and shall cause them to be recorded in books kept for that purpose, and shall report the same to the Board at such times as the Board may from time to time require. The Directors shall also have power at any time to revoke or override any authority given to or acts to be done by any such committee except as to acts done before such revocation or overriding and to terminate the appointment or change the membership of a committee and to fill vacancies in it.

19.3 Any committee appointed under this Part, in the exercise of the powers delegated to it, must conform to any rules that may from time to time be imposed on it by the Directors. Committees appointed under this Part may make rules for the conduct of their business and may appoint such assistants as they may deem necessary. A majority of the members of a committee shall constitute a quorum thereof.

19.4 Committees appointed under this Part may meet and adjourn as they think proper. The committee may elect a member of the committee to chair its meetings but, if no such member to chair the meeting is elected, or if at a meeting the member elected to chair the meeting is not present within 15 minutes after the time set for holding the meeting, the Directors present who are members of the committee may choose one of their number to chair the meeting. Questions arising at any meeting of a committee shall be determined by a majority of votes of the members of the committee present, and in case of an equality of votes the chair shall not have a second or casting vote. The provisions of Article 18.12 shall apply *mutatis mutandis* to resolutions consented to in writing by the members of a committee appointed under this Part.

PART 20
OFFICERS

20.1 The Directors may, from time to time, appoint such officers, if any, as the Directors shall determine and the Directors may at any time terminate or vary any such appointment. No officer shall be appointed unless he is qualified in accordance with the provisions of the Business Corporations Act.

20.2 One person may hold more than one position as an officer of the Company. Any person appointed as the Chair of the Board or as the Managing Director must be a Director; save as aforesaid, no other officer need be a Director.

20.3 The remuneration of the officers of the Company as such and the terms and conditions of their tenure of office or employment shall from time to time be determined by the Directors. Such remuneration may be by way of salary, fees, wages, commission or participation in profits or any other means or all of these modes and an officer may in addition to such remuneration be entitled to receive after he ceases to hold such office or leaves the employment of the Company a gratuity, pension or retirement allowance.

20.4 The Directors may decide what functions and duties each officer shall perform and may entrust to and confer upon him any of the powers exercisable by the Directors upon such terms and conditions and with such restrictions as the Directors think fit and may from time to time revoke, withdraw, alter or vary all or any of such functions, duties and powers.

PART 21
INDEMNITY AND PROTECTION OF DIRECTORS, OFFICERS AND EMPLOYEES

21.1 Subject to the provisions of the Business Corporations Act, the Directors shall cause the Company to indemnify a Director, officer or alternate Director or a former Director, officer or alternate Director of the Company or a person who, at the request of the Company, is or was a director, alternate director or officer of another corporation, at a time when the corporation is or was an affiliate of the Company or a person who, at the request of the Company, is or was, or holds or held a position equivalent to that of, a director, alternate director or officer of a partnership, trust, joint venture or other unincorporated entity (in each case, an "eligible party"), and the heirs and personal representatives of any such eligible party, against all judgments, penalties or fines awarded or imposed in, or an amount paid in settlement of, a legal proceeding or investigative action (whether current, threatened, pending or completed) in which such eligible party or any of the heirs and personal representatives of such eligible party, by reason of such eligible party being or having been a Director, alternate Director or officer or holding or having held a position equivalent to that of a Director, alternate Director or officer, is or may be joined as a party or is or may be liable for or in respect of a judgment, penalty or fine in, or expenses related to the proceeding. Provided the Company first receives a written undertaking from the eligible party to repay amounts advanced if so required under the Business Corporations Act, the Directors shall cause the Company to pay, as they are incurred in advance of the final disposition of the proceeding, the costs, charges and expenses, including legal and other fees actually and reasonably incurred by the eligible party in respect of the proceeding.

After the final disposition of the proceeding, the Directors shall cause the Company to pay the expenses actually and reasonably incurred by the eligible party in respect of the proceeding, to the extent the eligible party has not already been reimbursed for such expenses, subject to the provisions of the Business Corporations Act. Each Director, alternate Director and officer of the Company on being elected or appointed shall be deemed to have contracted with the Company on the terms of the foregoing indemnity.

21.2 Subject to the provisions of the Business Corporations Act, the Company may indemnify any person.

21.3 The failure of a Director, alternate Director or officer of the Company to comply with the provisions of the Business Corporations Act or these Articles shall not invalidate any indemnity to which he is entitled under this Part.

21.4 The Directors may cause the Company to purchase and maintain insurance for the benefit of any person (or his heirs or legal personal representatives) who is or was a Director, officer, alternate Director, employee or agent of the Company or a person who, at the request of the Company, is or was a director, alternate director, officer, employee or agent of another corporation, at a time when the corporation is or was an affiliate of the Company or a person who, at the request of the Company, is or was or holds or held a position equivalent to that of a director, alternate director, officer, employee or agent of a partnership, trust, joint venture or other unincorporated entity and the person's heirs or personal representatives against any liability incurred by the person as such Director, alternate Director, director, alternate director, officer, employee, agent or person who holds or held such equivalent position.

PART 22
DIVIDENDS AND RESERVE

22.1 The provisions of this Part 22 are subject to the rights, if any, of shareholders holding shares with special rights as to dividends.

22.2 Subject to the Business Corporations Act, the Directors may from time to time and at any time declare and authorize payment of such dividends on such class or series of shares of the Company as they may deem advisable, to the exclusion of any other class or series of shares.

22.3 The Directors need not give notice to any shareholder of any declaration under Article 22.2.

22.4 The Directors may set a date as the record date for the purpose of determining shareholders entitled to receive payment of a dividend. The record date must not precede the date on which the dividend is to be paid by more than two months. If no record date is set, the record date is 5:00 p.m. local time at the place of the registered office of the Company on the date on which the Directors pass the resolution declaring the dividend.

22.5 A resolution declaring a dividend may direct payment of the dividend wholly or partly by the distribution of specific assets or of fully paid shares or of bonds, debentures or other securities of the Company, or in any one or more of those ways.

22.6 If any difficulty arises in regard to a distribution under Article 22.5, the Directors may settle the difficulty as they deem appropriate, and, in particular, may:

(a) set the value for distribution of specific assets;

(b) determine that cash payments in substitution for all or any part of the specific assets to which any shareholders are entitled may be made to any shareholders on the basis of the value so fixed in order to adjust the rights of all parties; and

(c) vest any such specific assets in trustees for the persons entitled to the dividend.

22.7 Any dividend may be made payable on such date as is fixed by the Directors.

22.8 All dividends on shares of any class or series of shares must be declared and paid according to the number of such shares held.

22.9 If several persons are joint shareholders of any share, any one of them may give an effective receipt for any dividend, bonus or other money payable in respect of the share.

22.10 No dividend bears interest against the Company.

22.11 If a dividend to which a shareholder is entitled includes a fraction of the smallest monetary unit of the currency of the dividend, that fraction may be disregarded in making payment of the dividend and that payment represents full payment of the dividend.

22.12 Any dividend or other distribution payable in cash in respect of shares may be paid by cheque, made payable to the order of the person to whom it is sent, and mailed to the address of the shareholder, or in the case of joint shareholders, to the address of the joint shareholder who is first named on the central securities register, or to the person and to the address the shareholder or joint shareholders may direct in writing. The mailing of such cheque shall, to the extent of the sum represented by the cheque (plus the amount of the tax or other amount required by law to be deducted), discharge all liability for the dividend unless such cheque is not paid on presentation or the amount of such tax or other amount so deducted is not paid to the appropriate taxing or other authority.

22.13 Notwithstanding anything contained in these Articles, the Directors may from time to time capitalize any surplus of the Company and may from time to time issue, as fully paid, shares or any bonds, debentures or other securities of the Company as a dividend representing the surplus or any part of the surplus.

PART 23
DOCUMENTS, RECORDS AND REPORTS

23.1 The Directors must cause adequate accounting records to be kept to record properly the financial affairs and condition of the Company and to comply with the Business Corporations Act.

23.2 Unless the Directors determine otherwise, or unless otherwise determined by ordinary resolution, no shareholder of the Company is entitled to inspect or obtain a copy of any accounting records of the Company.

PART 24
NOTICES

24.1 Unless the Business Corporations Act or these Articles provides otherwise, a notice, statement, report or other record required or permitted by the Business Corporations Act or these Articles to be sent by or to a person may be sent by any one of the following methods:

(a) mail addressed to the person at the applicable address for that person as follows:

- (i) for a record mailed to a shareholder, the shareholder's registered address;
- (ii) for a record mailed to a Director or officer, the prescribed address for mailing shown for the Director or officer in the records kept by the Company or the mailing address provided by the recipient for the sending of that record or records of that class; and
- (iii) in any other case, the mailing address of the intended recipient;

(b) delivery at the applicable address for that person as follows, addressed to the person:

- (i) for a record delivered to a shareholder, the shareholder's registered address;
- (ii) for a record delivered to a Director or officer, the prescribed address for delivery shown for the Director or officer in the records kept by the Company or the delivery address provided by the recipient for the sending of that record or records of that class; and
- (iii) in any other case, the delivery address of the intended recipient;

(c) sending the record by fax to the fax number provided by the intended recipient for the sending of that record or records of that class;

(d) sending the record by email to the email address provided by the intended recipient for the sending of that record or records of that class; or

(e) physical delivery to the intended recipient.

24.2 A record that is mailed to a person by ordinary mail to the applicable address for that person referred to in Article 24.1 is deemed to be received by the person to whom it was mailed on the day, Saturdays, Sundays and holidays excepted, following the date of mailing.

24.3 A certificate signed by the Secretary, if any, or other officer of the Company or of any other corporation acting in that behalf for the Company stating that a notice, statement, report or other record was addressed as required by Article 24.1, prepaid and mailed or otherwise sent as permitted by Article 24.1 is conclusive evidence of that fact.

24.4 A notice, statement, report or other record may be provided by the Company to the joint shareholders of a share by providing the notice to the joint shareholder first named in the central securities register in respect of the share.

24.5 A notice, statement, report or other record may be provided by the Company to the persons entitled to a share in consequence of the death, bankruptcy or incapacity of a shareholder by:

(a) mailing the record, addressed to them:

(i) by name, by the title of the legal personal representative of the deceased or incapacitated shareholder, by the title of trustee of the bankrupt shareholder or by any similar description; and

(ii) at the address, if any, supplied to the Company for that purpose by the persons claiming to be so entitled; or

(b) if an address referred to in paragraph (a)(ii) has not been supplied to the Company, by giving the notice in a manner in which it might have been given if the death, bankruptcy or incapacity had not occurred.

PART 25
SEAL

25.1 Except as provided in Articles 25.2 and 25.3, the Company's seal, if any, must not be impressed, affixed or otherwise reproduced on any record except when that impression is attested by the signatures of:

(a) any two Directors;

(b) any officer, together with any Director;

(c) if the Company only has one Director, that Director; or

(d) any one or more Directors or officers or persons as may be determined by the Directors.

25.2 For the purpose of certifying under seal a certificate of incumbency of the Directors or officers of the Company or a true copy of any resolution or other document, despite Article 25.1, the impression of the seal may be attested by the signature of any Director or officer.

25.3 The Directors may authorize the seal to be impressed or otherwise reproduced by third parties on share certificates or bonds, debentures or other securities of the Company as they may determine appropriate from time to time. To enable the seal to be impressed or otherwise reproduced on any share certificates or bonds, debentures or other securities of the Company, whether in definitive or interim form, on which facsimiles of any of the signatures of the Directors or officers of the Company are, in accordance with the Business Corporations Act or these Articles, printed or otherwise mechanically reproduced, there may be delivered to the person employed to engrave, lithograph or print such definitive or interim share certificates or bonds, debentures or other securities one or more unmounted dies or images reproducing the seal and the Chair of the Board or any senior officer together with the Secretary, Treasurer, Secretary-Treasurer, an Assistant Secretary, an Assistant Treasurer or an Assistant Secretary-Treasurer may in writing authorize such person to cause the seal to be impressed or otherwise reproduced on such definitive or interim share certificates or bonds, debentures or other securities by the use of such dies. Share certificates or bonds, debentures or other securities to which the seal has been so impressed or otherwise reproduced are for all purposes deemed to be under and to bear the seal impressed or otherwise reproduced on them.

PART 26
PROHIBITIONS

26.1 In this Part 26:

(a) "designated security" means:

(i) a voting security of the Company;

(ii) a security of the Company that is not a debt security and that carries a residual right to participate in the earnings of the Company or, on the liquidation or winding up of the Company, in its assets; or

(iii) a security of the Company convertible, directly or indirectly, into a security described in paragraph (i) or (ii);

(b) "security" has the meaning assigned in the *Securities Act* (British Columbia);

(c) "voting security" means a security of the Company that:

(i) is not a debt security; and

(ii) carries a voting right either under all circumstances or under some circumstances that have occurred and are continuing.

26.2 Article 26.3 does not apply to the Company if and for so long as it is a public company or a pre-existing reporting company which has the Statutory Reporting Company Provisions as part of its Articles or to which the Statutory Reporting Company Provisions apply.

26.3 No share or designated security may be sold, transferred or otherwise disposed of without the consent of the Directors and the Directors are not required to give any reason for refusing to consent to any such sale, transfer or other disposition.

Business Profile (Company) of PACIFIC HUNT ENERGY PTE. LTD. (201222634H)

Date: 20/12/2012

The Following Are The Brief Particulars of :

Registration No. :	: 201222634H
Company Name. :	: PACIFIC HUNT ENERGY PTE. LTD.(w.e.f. 22/11/2012)
Former Name if any :	: PACIFIC DOMINION SERVICES PTE. LTD.
Incorporation Date :	: 13/09/2012
Company Type :	: LIMITED PRIVATE COMPANY
Status :	: Live Company
Status Date :	: 13/09/2012

Principal Activities

Activities (I) :	: 71126
Description :	: PETROLEUM, MINING AND PROSPECTING SERVICES
Activities (II) :	: 09002
Description :	: SERVICE ACTIVITIES INCIDENTAL TO OIL AND GAS EXTRACTION (EXCLUDING SURVEYING)

Capital

Issued Share Capital* (AMOUNT)	Number of shares	Currency	Share Type
[illegible]	1	SINGAPORE, DOLLARS	ORDINARY

*** Number of Shares includes number of Treasury Shares**

Paid-Up Capital (AMOUNT)	Number of Shares	Currency	Share Type
1.00		SINGAPORE, DOLLARS	ORDINARY

COMPANY HAS THE FOLLOWING ORDINARY SHARES HELD AS TREASURY SHARES

Number Of Shares	Currency

Registered Office Address :	: 111 SOMERSET ROAD TRIPLEONE SOMERSET SINGAPORE (238164)
Date of Address :	: 13/09/2012

Business Profile (Company) of PACIFIC HUNT ENERGY PTE. LTD. (201222634H) Date: 20/12/2012

Date of Last AGM :

Date of Last AR :

Date of A/C Laid at Last AGM :

Date of Lodgment of AR, A/C :

Audit Firms

NAME

Charges

Charge No	Date Registered	Currency	Amount Secured	Chargee(s)

Officers/Agents

Name / Address	ID	Nationality / Position Held	Source of Address	Date of Appointment
GRANT MOGENS PETERSEN 37 NASSIM ROAD #06-01 NASSIM REGENCY SINGAPORE (258423)	G5358597W	CANADIAN DIRECTOR	ACRA	22/11/2012
VALERIE LIM LEE HUANG 29A POH HUAT ROAD SINGAPORE (546750)	S1297748D	SINGAPORE CITIZEN SECRETARY	ACRA	08/11/2012
TIMOTHY GOH KOK AUN 36 TOMLINSON ROAD #12-36 KUM HING COURT SINGAPORE (247856)	S1821577B	SINGAPORE CITIZEN DIRECTOR	OSCARS	13/09/2012

WHILST EVERY ENDEAVOR IS MADE TO ENSURE THAT INFORMATION PROVIDED IS UPDATED & CORRECT. THE AUTHORITY DISCLAIMS ANY LIABILITY FOR ANY DAMAGE OR LOSS THAT MAY BE CAUSED AS A RESULT OF ANY ERROR OR OMISSION.

Business Profile (Company) of PACIFIC HUNT ENERGY PTE. LTD. (201222634H) Date: 20/12/2012

Shareholder(s)

	Name / Address	ID	Nationality/Place of incorporation/Origin	Source of Address	Address Changed
1	PACIFIC DOMINION ENERGY CORPORATION 880-580 HORNBY STREET, VANCOUVER BRITISH COLUMBIA, CANADA V6C3B6	T12UF3394B	CANADA	ACRA	

Ordinary (Number)	Currency
1	SINGAPORE, DOLLARS

Abbreviation

UL - Local Entity not registered with ACRA

UF - Foreign Entity not registered with ACRA

V/Share - Value Per Share

AR - Annual Return

AGM - Annual General Meeting

A/C - Accounts

OSCARS - One Stop Change of Address Reporting Service by Immigration & Checkpoint Authority.

PLEASE NOTE THAT INFORMATION HEREIN CONTAINED IS EXTRACTED FROM FORMS/TRANSACTIONS FILED WITH THE AUTHORITY

Business Profile (Company) of PACIFIC HUNT ENERGY PTE. LTD. (201222634H)

Date: 20/12/2012

FOR REGISTRAR OF COMPANIES AND BUSINESSES
SINGAPORE

RECEIPT NO. : ACR0000004874953A

DATE : 20/12/2012

This is computer generated. Hence no signature required.

No. of Company
201222634H

THE COMPANIES ACT, CAP. 50

REPUBLIC OF SINGAPORE

PRIVATE COMPANY LIMITED BY SHARES

MEMORANDUM

AND

ARTICLES OF ASSOCIATION

OF

PACIFIC HUNT ENERGY PTE. LTD.

(f.k.a. PACIFIC DOMINION SERVICES PTE. LTD.)

Incorporated on the 13th day of September 2012

Secretarial Agent: GATEWAY
1 Kaki Bukit Road 1 #02-47
Enterprise One
Singapore 415934
Tel +65 62220228/9 Fax +65 68427176

Diyana

From:	ACRA Auto Mail [ACRA_BIZFILE@acra.gov.sg]
Sent:	Thursday, November 22, 2012 7:16 PM
To:	DIYANA@GATEWAY21.COM
Subject:	E-NOTIFICATION

This is a system-generated email.Please do not reply to this email.
If you have any enquiry, please visit our interactive web service at
www.acra.gov.sg/askacra for more information.

Dear Sir/Madam

Company No: 201222634H

NOTICE OF INCORPORATION UPON CHANGE OF NAME

This is to confirm that the company formerly known as PACIFIC DOMINION SERVICES PTE. LTD. did resolve to change its name and is now known as PACIFIC HUNT ENERGY PTE. LTD. with effect from 22/11/2012.

Thank You

Accounting and Corporate Regulatory Authority (ACRA)
10 Anson Road
#05-01/15 International Plaza
Singapore 079903

****

THE COMPANIES ACT, (CAP.50)
LIMITED EXEMPT PRIVATE COMPANY
MEMORANDUM AND ARTICLES OF ASSOCIATION OF
PACIFIC DOMINION SERVICES PTE. LTD.

1. The name of the company is **PACIFIC DOMINION SERVICES PTE. LTD.** .
2. The Registered Office of the Company will be situated in the Republic of Singapore.
   111, SOMERSET ROAD, TRIPLEONE SOMERSET, SINGAPORE - 238164
3. The liability of the members is limited.
4. The share capital of the company upon incorporation is SINGAPORE, DOLLARS (SGD) 1.
5. I/We, the several persons/person whose name(s), address(es) and occupation(s) is/are hereunto subscribed is/are desirous of being formed into a company in pursuance of this Memorandum of Association and I/we respectively agree to take the number of shares in the capital of the Company set opposite our respective name(s).

Names, Addresses and occupation of subscribers	Number of Shares	Class of Shares	Currency
PACIFIC DOMINION ENERGY CORPORATION, 880-580 HORNBY STREET, VANCOUVER BRITISH COLUMBIA, CANADA V6C3B6	1	Ordinary	SINGAPORE, DOLLARS

Dated this 13 day of Sep 2012

Articles of Association

FOURTH SCHEDULE

Sections 3 (3), 36, 37 (3), 177 (4).
Aust. 4th Schedule.

TABLE A

REGULATIONS FOR MANAGEMENT OF A COMPANY LIMITED BY SHARES

Interpretation

1. In these Regulations -
"Act" means the Companies Act;

Cap. 50.

"seal" means the common seal of the company;
"secretary" means any person appointed to perform the duties of a secretary of the company;
expressions referring to writing shall, unless the contrary intention appears, be construed as including references to printing, lithography, photography and other modes of representing or reproducing words in a visible form;
words or expressions contained in these Regulations shall be interpreted in accordance with the provisions of the Interpretation Act, and of the Act as in force at the date at which these Regulations become binding on the company.
Cap. 1.

Share capital and variation of rights

2. Without prejudice to any special rights previously conferred on the holders of any existing shares or class of shares but subject to the Act, shares in the company may be issued by the directors and any such shares may be issued with such preferred, deferred, or other special rights or such restrictions, whether in regard to dividend, voting, return of capital, or otherwise, as the directors, subject to any ordinary resolution of the company, determine. The company shall have not more than 50 members (counting joint holders of shares as one person and not counting any person in the

employment of the company or of its subsidiary or any person who while previously in the employment of the company or of its subsidiary was and thereafter has continued to be a member of the company).
3. Subject to the Act, any preference shares may, with the sanction of an ordinary resolution, be issued on the terms that they are, or at the option of the company are liable, to be redeemed.
4. If at any time the share capital is divided into different classes of shares, the rights attached to any class (unless otherwise provided by the terms of issue of the shares of that class) may, whether or not the company is being wound up, be varied with the consent in writing of the holders of 75% of the issued shares of that class, or with the sanction of a special resolution passed at a separate general meeting of the holders of the shares of the class. To every such separate general meeting the provisions of these Regulations relating to general meetings shall mutatis mutandis apply, but so that the necessary quorum shall be two persons at least holding or representing by proxy one-third of the issued shares of the class and that any holder of shares of the class present in person or by proxy may demand a poll. To every such special resolution section 184 shall with such adaptations as are necessary apply.
5. The rights conferred upon the holders of the shares of any class issued with preferred or other rights shall, unless otherwise expressly provided by the terms of issue of the shares of that class, be deemed to be varied by the creation or issue of further shares ranking equally therewith.
6. The company may exercise the powers of paying commissions conferred by the Act, provided that the rate per cent or the amount of the commission paid or agreed to be paid shall be disclosed in the manner required by the Act and the commission shall not exceed the rate of 10% of the price at which the shares in respect whereof the same is paid are issued or an amount equal to 10% of that price (as the case may be). Such commission may be satisfied by the payment of cash or the allotment of fully or partly paid shares or partly in one way and partly in the other. The company may also on any issue of shares pay such brokerage as may be lawful.
7. Except as required by law, no person shall be recognised by the company as holding any share upon any trust, and the company shall not be bound by or be compelled in any way to recognise (even when having notice thereof) any equitable, contingent, future or partial interest in any share or unit of a share or (except only as by these Regulations or by law otherwise provided) any other rights in respect of any share except an absolute right to the entirety thereof in the registered holder.
8. Every person whose name is entered as a member in the register of members shall be entitled without payment to receive a certificate under the seal of the company in accordance with the Act but in respect of a share or shares held jointly by several persons the company shall not be bound to issue more than one certificate, and delivery of a certificate for a share to one of several joint holders shall be sufficient delivery to all such holders.

Lien

9. The company shall have a first and paramount lien on every share (not being a fully paid share) for all money (whether presently payable or not) called or payable at a fixed time in respect of that share, and the company shall also have a first and paramount lien on all shares (other than fully paid shares) registered in the name of a single person for all money presently payable by him or his estate to the company; but the directors may at any time declare any share to be wholly or in part exempt from the provisions of this regulation. The company's lien, if any, on a share shall extend to all dividends payable thereon.
10. The company may sell, in such manner as the directors think fit, any shares on which the company has a lien, but no sale shall be made unless a sum in respect of which the lien exists is presently payable, nor until the expiration of 14 days after a notice in writing, stating and demanding payment of such part of the amount in respect of which the lien exists as is presently payable, has been given to the registered holder for the time being of the share, or the person entitled thereto by reason of his death or bankruptcy.
11. To give effect to any such sale the directors may authorise some person to transfer the shares sold to the purchaser thereof. The purchaser shall be registered as the holder of the shares comprised in any such transfer, and he shall not be bound to see to the application of the purchase money, nor shall his title to the shares be affected by any irregularity or invalidity in the proceedings in reference to the sale.
12. The proceeds of the sale shall be received by the company and applied in payment of such part of the amount in respect of which the lien exists as is presently payable, and the residue, if any, shall (subject to a like lien for sums not presently payable as existed upon the shares before the sale) be paid to the person entitled to the shares at the date of the sale.

Calls on shares

13. The directors may from time to time make calls upon the members in respect of any money unpaid on their shares and not by the conditions of allotment thereof made payable at fixed times, provided that no call shall be payable at less than one month from the date fixed for the payment of the last preceding call, and each member shall (subject to receiving at least 14 days' notice specifying the time or times and place of payment) pay to the company at the time or times and place so specified the amount called on his shares. A call may be revoked or postponed as the directors may determine.
14. A call shall be deemed to have been made at the time when the resolution of the directors authorising the call was passed and may be required to be paid by installment.
15. The joint holders of a share shall be jointly and severally liable to pay all calls in respect thereof.
16. If a sum called in respect of a share is not paid before or on the day appointed for payment thereof, the person from whom the sum is due shall pay interest on the sum from the day appointed for payment thereof to the time of actual payment at such rate not exceeding 8% per annum as the directors may determine, but the directors shall be at liberty to waive payment of that interest wholly or in part.
17. Any sum which by the terms of issue of a share becomes payable on allotment or at any fixed date shall for the purposes of these Regulations be deemed to be a call duly made and payable on the date on which by the terms of issue the same becomes payable, and in case of non-payment all the relevant provisions of these Regulations as to payment of interest and expenses, forfeiture, or otherwise shall apply as if the sum had become payable by virtue of a call duly made and notified.
18. The directors may, on the issue of shares, differentiate between the holders as to the amount of calls to be paid and

the times of payment.
19. The directors may, if they think fit, receive from any member willing to advance the same all or any part of the money uncalled and unpaid upon any shares held by him, and upon all or any part of the money so advanced may (until the same would, but for the advance, become payable) pay interest at such rate not exceeding (unless the company in general meeting shall otherwise direct) 8% per annum as may be agreed upon between the directors and the member paying the sum in advance.

Transfer of shares

20. No transfer of shares is to be made except to a person approved by the directors of the company.
20A. Subject to these Regulations, any member may transfer all or any of his shares by instrument in writing in any usual or common form or in any other form which the directors may approve. The instrument shall be executed by or on behalf of the transferor and the transferor shall remain the holder of the shares transferred until the transfer is registered and the name of the transferee is entered in the register of members in respect thereof.
21. The instrument of transfer must be left for registration at the registered office of the company together with such fee, not exceeding $1 as the directors from time to time may require, accompanied by the certificate of the shares to which it relates and such other evidence as the directors may reasonably require to show the right of the transferor to make the transfer, and thereupon the company shall subject to the powers vested in the directors by these Regulations register the transferee as a shareholder and retain the instrument of transfer.
22. The directors may decline to register any transfer of shares, not being fully paid shares to a person of whom they do not approve and may also decline to register any transfer of shares on which the company has a lien.
23. The registration of transfers may be suspended at such times and for such periods as the directors may from time to time determine not exceeding in the whole 30 days in any year.

Transmission of shares

24. In case of the death of a member the survivor or survivors where the deceased was a joint holder, and the legal personal representatives of the deceased where he was a sole holder, shall be the only persons recognised by the company as having any title to his interest in the shares; but nothing herein contained shall release the estate of a deceased joint holder from any liability in respect of any share which had been jointly held by him with other persons.
25. Any person becoming entitled to a share in consequence of the death or bankruptcy of a member may, upon such evidence being produced as may from time to time properly be required by the directors and subject as hereinafter provided, elect either to be registered himself as holder of the share or to have some person nominated by him registered as the transferee thereof, but the directors shall, in either case, have the same right to decline or suspend registration as they would have had in the case of a transfer of the share by that member before his death or bankruptcy.
26. If the person so becoming entitled elects to be registered himself, he shall deliver or send to the company a notice in writing signed by him stating that he so elects. If he elects to have another person registered he shall testify his election by executing to that person a transfer of the share. All the limitations, restrictions, and provisions of these Regulations relating to the right to transfer and the registration of transfers of shares shall be applicable to any such notice or transfer as aforesaid as if the death or bankruptcy of the member had not occurred and the notice or transfer were a transfer signed by that member.
27. Where the registered holder of any share dies or becomes bankrupt his personal representative or the assignee of his estate, as the case may be, shall, upon the production of such evidence as may from time to time be properly required by the directors in that behalf, be entitled to the same dividends and other advantages, and to the same rights (whether in relation to meetings of the company, or to voting, or otherwise), as the registered holder would have been entitled to if he had not died or become bankrupt; and where two or more persons are jointly entitled to any share in consequence of the death of the registered holder they shall, for the purposes of these Regulations, be deemed to be joint holders of the share.

Forfeiture of shares

28. If a member fails to pay any call or installment of a call on the day appointed for payment thereof, the directors may, at any time thereafter during such time as any part of the call or installment remains unpaid serve a notice on him requiring payment of so much of the call or installment as is unpaid, together with any interest which may have accrued.
29. The notice shall name a further day (not earlier than the expiration of 14 days from the date of service of the notice) on or before which the payment required by the notice is to be made, and shall state that in the event of non-payment at or before the time appointed the shares in respect of which the call was made will be liable to be forfeited.
30. If the requirements of any such notice as aforesaid are not complied with, any share in respect of which the notice has been given may at any time thereafter, before the payment required by the notice has been made, be forfeited by a resolution of the directors to that effect. Such forfeiture shall include all dividends declared in respect of the forfeited shares and not actually paid before the forfeiture.
31. A forfeited share may be sold or otherwise disposed of on such terms and in such manner as the directors think fit, and at any time before a sale or disposition the forfeiture may be cancelled on such terms as the directors think fit.
32. A person whose shares have been forfeited shall cease to be a member in respect of the forfeited shares, but shall, notwithstanding, remain liable to pay to the company all money which, at the date of forfeiture, was payable by him to the company in respect of the shares (together with interest at the rate of 8% per annum from the date of forfeiture on the money for the time being unpaid if the directors think fit to enforce payment of such interest), but his liability shall cease if and when the company receives payment in full of all such money in respect of the shares.
33. A statutory declaration in writing that the declarant is a director or the secretary of the company, and that a share in the company has been duly forfeited on a date stated in the declaration, shall be conclusive evidence of the facts therein stated as against all persons claiming to be entitled to the share.
34. The company may receive the consideration, if any, given for a forfeited share on any sale or disposition thereof and may execute a transfer of the share in favour of the person to whom the share is sold or disposed of and he shall thereupon be registered as the holder of the share, and shall not be bound to see to the application of the purchase money, if any, nor shall his title to the share be affected by any irregularity or invalidity in the proceedings in reference

to the forfeiture, sale, or disposal of the share.
35. The provisions of these Regulations as to forfeiture shall apply in the case of non-payment of any sum which, by the terms of issue of a share, becomes payable at a fixed time as if the same had been payable by virtue of a call duly made and notified.

Conversion of shares into stock

36. The company may by ordinary resolution passed at a general meeting convert any paid-up shares into stock and reconvert any stock into paid-up shares.
37. The holders of stock may transfer the same or any part thereof in the same manner and subject to the same regulations as and subject to which the shares from which the stock arose might previously to conversion have been transferred or as near thereto as circumstances admit; but the directors may from time to time fix the minimum amount of stock transferable and restrict or forbid the transfer of fractions of that minimum.
38. The holders of stock shall according to the amount of the stock held by them have the same rights, privileges and advantages as regards dividends voting at meetings of the company and other matters as if they held the shares from which the stock arose, but no such privilege or advantage (except participation in the dividends and profits of the company and in the assets on winding up) shall be conferred by any such aliquot part of stock which would not if existing in shares have conferred that privilege or advantage.
39. Such of the regulations of the company as are applicable to paid-up shares shall apply to stock, and the words share and shareholder therein shall include stock and stockholder.

Alteration of capital

40. The company may from time to time by ordinary resolution do one or more of the following:
(a) increase the share capital by such sum as the resolution shall prescribe;
(b) consolidate and divide all or any of its share capital;
(c) subdivide its shares or any of them, so however that in the subdivision the proportion between the amount paid and the amount, if any, unpaid on each reduced share shall be the same as it was in the case of the share from which the reduced share is derived;
(d) cancel the number of shares which at the date of the passing of the resolution in that behalf have not been taken or agreed to be taken by any person or which have been forfeited and diminish the amount of its share capital by the number of the shares so cancelled.
41. Subject to any direction to the contrary that may be given by the company in general meeting, all new shares shall, before issue, be offered to such persons as at the date of the offer are entitled to receive notices from the company of general meetings in proportion, as nearly as the circumstances admit, to the amount of the existing shares to which they are entitled. The offer shall be made by notice specifying the number of shares offered, and limiting a time within which the offer, if not accepted, will be deemed to be declined, and, after the expiration of that time, or on the receipt of an intimation from the person to whom the offer is made that he declines to accept the shares offered, the directors may dispose of those shares in such manner as they think most beneficial to the company. The directors may likewise so dispose of any new shares which (by reason of the ratio which the new shares bear to shares held by persons entitled to an offer of new shares) cannot, in the opinion of the directors, be conveniently offered under this regulation.
42. The company may by special resolution reduce its share capital in any manner and with, and subject to, any incident authorised, and consent required by law.

General meeting

43. An annual general meeting of the company shall be held in accordance with the provisions of the Act. All general meetings other than the annual general meetings shall be called extraordinary general meetings.
44. Any director may, whenever he thinks fit, convene an extraordinary general meeting, and extraordinary general meetings shall be convened on such requisition or in default may be convened by such requisitionists as provided by the Act.
45. Subject to the provisions of the Act relating to special resolutions and agreements for shorter notice, 14 days' notice at the least (exclusive of the day on which the notice is served or deemed to be served, but inclusive of the day for which notice is given) specifying the place, the day and the hour of meeting and in case of special business the general nature of that business shall be given to such persons as are entitled to receive such notices from the company.
46. All business shall be special that is transacted at an extraordinary general meeting, and also all that is transacted at an annual general meeting, with the exception of declaring a dividend, the consideration of the accounts, balance-sheets, and the report of the directors and auditors, the election of directors in the place of those retiring, and the appointment and fixing of the remuneration of the auditors.

Proceedings at general meetings

47. No business shall be transacted at any general meeting unless a quorum of members is present at the time when the meeting proceeds to business. Except as herein otherwise provided, two members present in person shall form a quorum. For the purposes of this regulation member includes a person attending as a proxy or as representing a corporation which is a member.
48. If within half an hour from the time appointed for the meeting a quorum is not present, the meeting, if convened upon the requisition of members, shall be dissolved; in any other case it shall stand adjourned to the same day in the next week at the same time and place, or to such other day and at such other time and place as the directors may determine.
49. The chairman, if any, of the board of directors shall preside as chairman at every general meeting of the company, or if there is no such chairman, or if he is not present within 15 minutes after the time appointed for the holding of the meeting or is unwilling to act, the members present shall elect one of their number to be chairman of the meeting.
50. The chairman may, with the consent of any meeting at which a quorum is present, and shall if so directed by the meeting, adjourn the meeting from time to time and from place to place, but no business shall be transacted at any adjourned meeting other than the business left unfinished at the meeting from which the adjournment took place. When a meeting is adjourned for 30 days or more, notice of the adjourned meeting shall be given as in the case of an original meeting. Except as aforesaid it shall not be necessary to give any notice of an adjournment or of the business to be

transacted at an adjourned meeting.

51. At any general meeting a resolution put to the vote of the meeting shall be decided on a show of hands unless a poll is (before or on the declaration of the result of the show of hands) demanded -

(a) by the chairman;

(b) by at least 3 members present in person or by proxy;

(c) by any member or members present in person or by proxy and representing not less than 10% of the total voting rights of all the members having the right to vote at the meeting; or

(d) by a member or members holding shares in the company conferring a right to vote at the meeting being shares on which an aggregate sum has been paid up equal to not less than 10% of the total sum paid up on all the shares conferring that right.

Unless a poll is so demanded a declaration by the chairman that a resolution has on a show of hands been carried or carried unanimously, or by a particular majority, or lost, and an entry to that effect in the book containing the minutes of the proceedings of the company shall be conclusive evidence of the fact without proof of the number or proportion of the votes recorded in favour of or against the resolution. The demand for a poll may be withdrawn.

52. If a poll is duly demanded it shall be taken in such manner and either at once or after an interval or adjournment or otherwise as the chairman directs, and the result of the poll shall be the resolution of the meeting at which the poll was demanded, but a poll demanded on the election of a chairman or on a question of adjournment shall be taken forthwith.

53. In the case of an equality of votes, whether on a show of hands or on a poll, the chairman of the meeting at which the show of hands takes place or at which the poll is demanded shall be entitled to a second or casting vote.

54. Subject to any rights or restrictions for the time being attached to any class or classes of shares, at meetings of members or classes of members, each member entitled to vote may vote in person or by proxy or by attorney and on a show of hands every person present who is a member or a representative of a member shall have one vote, and on a poll every member present in person or by proxy or by attorney or other duly authorised representative shall have one vote for each share he holds.

55. In the case of joint holders the vote of the senior who tenders a vote, whether in person or by proxy, shall be accepted to the exclusion of the votes of the other joint holders; and for this purpose seniority shall be determined by the order in which the names stand in the register of members.

56. A member who is mentally disordered or whose person or estate is liable to be dealt with in any way under the law relating to mental capacity may vote, whether on a show of hands or on a poll, by such other person as properly has the management of his estate, and any such person may vote by proxy or attorney.

57. No member shall be entitled to vote at any general meeting unless all calls or other sums presently payable by him in respect of shares in the company have been paid.

58. No objection shall be raised to the qualification of any voter except at the meeting or adjourned meeting at which the vote objected to is given or tendered, and every vote not disallowed at such meeting shall be valid for all purposes. Any such objection made in due time shall be referred to the chairman of the meeting, whose decision shall be final and conclusive.

59. The instrument appointing a proxy shall be in writing, in the common or usual form, under the hand of the appointer or of his attorney duly authorised in writing or, if the appointer is a corporation, either under seal or under the hand of an officer or attorney duly authorised. A proxy may but need not be a member of the company. The instrument appointing a proxy shall be deemed to confer authority to demand or join in demanding a poll.

60. Where it is desired to afford members an opportunity of voting for or against a resolution the instrument appointing a proxy shall be in the following form or a form as near thereto as circumstances admit:

I/We, , of being a member/members of the abovenamed company, hereby appoint , of , or failing him, of , , as my/our proxy to vote for me/us on my/our behalf at the [annual or extraordinary, *as the case may be*] general meeting of the company, to be held on the day of 19 , and at any adjournment thereof.

Signed this day of 19 .

This form is to be used *in favour of / against the resolution.

*Strike out whichever is not desired. [Unless otherwise instructed, the proxy may vote as he thinks fit.]

61. The instrument appointing a proxy and the power of attorney or other authority, if any, under which it is signed or a notarially certified copy of that power or authority shall be deposited at the registered office of the comp any, or at such other place in Singapore as is specified for that purpose in the notice convening the meeting, not less than 48 hours before the time for holding the meeting or adjourned meeting at which the person named in the instrument proposes to vote, or, in the case of a poll, not less than 24 hours before the time appointed for the taking of the poll, and in default the instrument of proxy shall not be treated as valid.

62. A vote given in accordance with the terms of an instrument of proxy or attorney shall be valid notwithstanding the previous death or mental disorder of the principal or revocation of the instrument or of the authority under which the instrument was executed, or the transfer of the share in respect of which the instrument is given, if no intimation in writing of such death, mental disorder, revocation, or transfer as aforesaid has been received by the company at the registered office before the commencement of the meeting or adjourned meeting at which the instrument is used.

Directors: Appointment, etc.

63. At the first annual general meeting of the company all the directors shall retire from office, and at the annual general meeting in every subsequent year one-third of the directors for the time being, or, if their number is not 3 or a multiple of 3, then the number nearest one-third, shall retire from office.

64. A retiring director shall be eligible for re-election.

65. The directors to retire in every year shall be those who have been longest in office since their last election, but as between persons who became directors on the same day those to retire shall (unless they otherwise agree among themselves) be determined by lot.

66. The company at the meeting at which a director so retires may fill the vacated office by electing a person thereto,

and in default the retiring director shall if offering himself for re-election and not being disqualified under the Act from holding office as a director be deemed to have been re-elected, unless at that meeting it is expressly resolved not to fill the vacated office or unless a resolution for the re-election of that director is put to the meeting and lost.

67. The company may from time to time by ordinary resolution passed at a general meeting increase or reduce the number of directors, and may also determine in what rotation the increased or reduced number is to go out of office.

68. The directors shall have power at any time, and from time to time, to appoint any person to be a director, either to fill a casual vacancy or as an addition to the existing directors, but so that the total number of directors shall not at any time exceed the number fixed in accordance with these Regulations. Any director so appointed shall hold office only until the next following annual general meeting, and shall then be eligible for re-election but shall not be taken into account in determining the directors who are to retire by rotation at that meeting.

69. The company may by ordinary resolution remove any director before the expiration of his period of office, and may by an ordinary resolution appoint another person in his stead; the person so appointed shall be subject to retirement at the same time as if he had become a director on the day on which the director in whose place he is appointed was last elected a director.

70. The remuneration of the directors shall from time to time be determined by the company in general meeting. That remuneration shall be deemed to accrue from day to day. The directors may also be paid all travelling, hotel, and other expenses properly incurred by them in attending and returning from meetings of the directors or any committee of the directors or general meetings of the company or in connection with the business of the company.

71. The shareholding qualification for directors may be fixed by the company in general meeting.

72. The office of director shall become vacant if the director -

(a) ceases to be a director by virtue of the Act;

(b) becomes bankrupt or makes any arrangement or composition with his creditors generally;

(c) becomes prohibited from being a director by reason of any order made under the Act;

(d) becomes disqualified from being a director by virtue of section 148, 149, 154 or 155; 13/87.

(e) becomes mentally disordered and incapable of managing himself or his affairs or a person whose person or estate is liable to be dealt with in any way under the law related to mental capacity;

(f) subject to section 145, resigns his office by notice in writing to the company; 13/87.

(g) for more than 6 months is absent without permission of the directors from meetings of the directors held during that period;

(h) without the consent of the company in general meeting, holds anyother office of profit under the company except that of managing director or manager; or

(i) is directly or indirectly interested in any contract or proposed contract with the company and fails to declare the nature of his interest in manner required by the Act.

Powers and duties of directors

73. The business of the company shall be managed by the directors who may pay all expenses incurred in promoting and registering the company, and may exercise all such powers of the company as are not, by the Act or by these Regulations, required to be exercised by the company in general meeting, subject, nevertheless, to any of these Regulations, to the provisions of the Act, and to such regulations, being not inconsistent with the aforesaid Regulations or provisions, as may be prescribed by the company in general meeting; but no regulation made by the company in general meeting shall invalidate any prior act of the directors which would have been valid if that regulation had not been made.

74. The directors may exercise all the powers of the company to borrow money and to mortgage or charge its undertaking, property, and uncalled capital, or any part thereof, and to issue debentures and other securities whether outright or as security for any debt, liability, or obligation of the company or of any third party.

75. The directors may exercise all the powers of the company in relation to any official seal for use outside Singapore and in relation to branch registers.

76. The directors may from time to time by power of attorney appoint any corporation, firm, or person or body of persons, whether nominated directly or indirectly by the directors, to be the attorney or attorneys of the company for such purposes and with such powers, authorities, and discretions (not exceeding those vested in or exercisable by the directors under these Regulations) and for such period and subject to such conditions as they may think fit, and any such powers of attorney may contain such provisions for the protection and convenience of persons dealing with any such attorney as the directors may think fit and may also authorise any such attorney to delegate all or any of the powers, authorities, and discretions vested in him.

77. All cheques, promissory notes, drafts, bills of exchange, and other negotiable instruments, and all receipts for money paid to the company, shall be signed, drawn, accepted, endorsed, or otherwise executed, as the case may be, by any two directors or in such other manner as the directors from time to time determine.

78. The directors shall cause minutes to be made -

(a) of all appointments of officers to be engaged in the management of the company's affairs;

(b) of names of directors present at all meetings of the company and of the directors; and

(c) of all proceedings at all meetings of the company and of the directors.

Such minutes shall be signed by the chairman of the meeting at which the proceedings were held or by the chairman of the next succeeding meeting.

Proceedings of directors

79. The directors may meet together for the despatch of business, adjourn and otherwise regulate their meetings as they think fit. A director may at any time and the secretary shall on the requisition of a director summon a meeting of the directors.

80. Subject to these Regulations, questions arising at any meeting of directors shall be decided by a majority of votes and a determination by a majority of directors shall for all purposes be deemed a determination of the directors. In case of an equality of votes the chairman of the meeting shall have a second or casting vote.

81. A director shall not vote in respect of any contract or proposed contract with the company in which he is interested, or any matter arising thereout, and if he does so vote, his vote shall not be counted.
82. Any director with the approval of the directors may appoint any person, whether a member of the company or not, to be an alternate or substitute director in his place during such period as he thinks fit. Any person while he so holds office as an alternate or substitute director shall be entitled to notice of meetings of the directors and to attend and vote thereat accordingly, and to exercise all the powers of the appointor in his place. An alternate or substitute director shall not require any share qualification, and shall ipso facto vacate office if the appointor vacates office as a director or removes the appointee from office. Any appointment or removal under this regulation shall be effected by notice in writing under the hand of the director making the same.
83. The quorum necessary for the transaction of the business of the directors may be fixed by the directors, and unless so fixed shall be two.
84. The continuing directors may act notwithstanding any vacancy in their body, but if and so long as their number is reduced below the number fixed by or pursuant to the regulations of the company as the necessary quorum of directors, the continuing directors or director may act for the purpose of increasing the number of directors to that number or of summoning a general meeting of the company, but for no other purpose.
85. The directors may elect a chairman of their meetings and determine the period for which he is to hold office; but if no such chairman is elected, or if at any meeting the chairman is not present within 10 minutes after the time appointed for holding the meeting, the directors present may choose one of their number to be chairman of the meeting.
86. The directors may delegate any of their powers to committees consisting of such member or members of their body as they think fit; any committee so formed shall in the exercise of the powers so delegated conform to any regulations that may be imposed on it by the directors.
87. A committee may elect a chairman of its meetings; if no such chairman is elected, or if at any meeting the chairman is not present within 10 minutes after the time appointed for holding the meeting, the members present may choose one of their number to be chairman of the meeting.
88. A committee may meet and adjourn as it thinks proper. Questions arising at any meeting shall be determined by a majority of votes of the members present, and in the case of an equality of votes the chairman shall have a second or casting vote.
89. All acts done by any meeting of the directors or of a committee of directors or by any person acting as a director shall, notwithstanding that it is afterwards discovered that there was some defect in the appointment of any such director or person acting as aforesaid, or that they or any of them were disqualified, be as valid as if every such person had been duly appointed and was qualified to be a director.
90. A resolution in writing, signed by all the directors for the time being entitled to receive notice of a meeting of the directors, shall be as valid and effectual as if it had been passed at a meeting of the directors duly convened and held. Any such resolution may consist of several documents in like form, each signed by one or more directors.
90A. Where the company has only one director, he may pass a resolution by recording it and signing the record.

Managing directors

91. The directors may from time to time appoint one or more of their body to the office of managing director for such period and on such terms as they think fit and, subject to the terms of any agreement entered into in any particular case, may revoke any such appointment. A director so appointed shall not, while holding that office, be subject to retirement by rotation or be taken into account in determining the rotation of retirement of directors, but his appointment shall be automatically determined if he ceases from any cause to be a director.
92. A managing director shall, subject to the terms of any agreement entered into in any particular case, receive such remuneration, whether by way of salary, commission, or participation in profits, or partly in one way and partly in another, as the directors may determine.
93. The directors may entrust to and confer upon a managing director any of the powers exercisable by them upon such terms and conditions and with such restrictions as they may think fit, and either collaterally with or to the exclusion of their own powers, and may from time to time revoke, withdraw, alter, or vary all or any of those powers.
94. The directors may from time to time appoint any person to be an associate director and may from time to time cancel any such appointment. The directors may fix, determine and vary the powers, duties and remuneration of any person so appointed, but a person so appointed shall not be required to hold any shares to qualify him for appointment nor have any right to attend or vote at any meeting of directors except by the invitation and with the consent of the directors.

Secretary

95. The secretary shall in accordance with the Act be appointed by the directors for such term, at such remuneration, and upon such conditions as they may think fit; and any secretary so appointed may be removed by them.

Seal

96. The directors shall provide for the safe custody of the seal, which shall only be used by the authority of the directors or of a committee of the directors authorised by the directors in that behalf, and every instrument to which the seal is affixed shall be signed by a director and shall be countersigned by the secretary or by a second director or by some other person appointed by the directors for the purpose.

Accounts

97. The directors shall cause proper accounting and other records to be kept and shall distribute copies of balance sheets and other documents as required by the Act and shall from time to time determine whether and to what extent and at what times and places and under what conditions or regulations the accounting and other records of the company or any of them shall be open to the inspection of members not being directors, and no member (not being a director) shall have any right of inspecting any account or book or paper of the company except as conferred by statute or authorised by the directors or by the company in general meeting.

Dividends and reserves

98. The company in general meeting may declare dividends, but no dividend shall exceed the amount recommended by the directors.

99. The directors may from time to time pay to the members such interim dividends as appear to the directors to be justified by the profits of the company.
100. No dividend shall be paid otherwise than out of profits or shall bear interest against the company.
101. The directors may, before recommending any dividend, set aside out of the profits of the company such sums as they think proper as reserves which shall, at the discretion of the directors, be applicable for any purpose to which the profits of the company may be properly applied, and pending any such application may, at the like discretion, either be employed in the business of the company or be invested in such investments (other than shares in the company) as the directors may from time to time think fit. The directors may also without placing the same to reserve carry forward any profits which they may think prudent not to divide.
102. Subject to the rights of persons, if any, entitled to shares with special rights as to dividend, all dividends shall be declared and paid according to the amounts paid or credited as paid on the shares in respect of which the dividend is paid, but no amount paid or credited as paid on a share in advance of calls shall be treated for the purposes of this regulation as paid on the share. All dividends shall be apportioned and paid proportionately to the amounts paid or credited as paid on the shares during any portion or portions of the period in respect of which the dividend is paid; but if any share is issued on terms providing that it shall rank for dividend as from a particular date that share shall rank for dividend accordingly.
103. The directors may deduct from any dividend payable to any member all sums of money, if any, presently payable by him to the company on account of calls or otherwise in relation to the shares of the company.
104. Any general meeting declaring a dividend or bonus may direct payment of such dividend or bonus wholly or partly by the distribution of specific assets and in particular of paid-up shares, debentures or debenture stock of any other company or in any one or more of such ways and the directors shall give effect to such resolution, and where any difficulty arises in regard to such distribution, the directors may settle the same as they think expedient, and fix the value for distribution of such specific assets or any part thereof and may determine that cash payments shall be made to any members upon the footing of the value so fixed in order to adjust the rights of all parties, and may vest any such specific assets in trustees as may seem expedient to the directors.
105. Any dividend, interest, or other money payable in cash in respect of shares may be paid by cheque or warrant sent through the post directed to the registered address of the holder or, in the case of joint holders, to the registered address of that one of the joint holders who is first named on the register of members or to such person and to such address as the holder or joint holders may in writing direct. Every such cheque or warrant shall be made payable to the order of the person to whom it is sent. Any one of two or more joint holders may give effectual receipts for any dividends, bonuses, or other money payable in respect of the shares held by them as joint holders.

Capitalisation of profits

106. The company in general meeting may upon the recommendation of the directors resolve that it is desirable to capitalise any part of the amount for the time being standing to the credit of any of the company's reserve accounts or to the credit of the profit and loss account or otherwise available for distribution, and accordingly that such sum be set free for distribution amongst the members who would have been entitled thereto if distributed by way of dividend and in the same proportions on condition that the same be not paid in cash but be applied either in or towards paying up any amounts for the time being unpaid on any shares held by such members respectively or paying up in full unissued shares or debentures of the company to be allotted, distributed and credited as fully paid up to and amongst such members in the proportion aforesaid, or partly in the one way and partly in the other, and the directors shall give effect to such resolution.
107. Whenever such a resolution as aforesaid shall have been passed the directors shall make all appropriations and applications of the undivided profits resolved to be capitalised thereby, and all allotments and issues of fully paid shares or debentures, if any, and generally shall do all acts and things required to give effect thereto, with full power to the directors to make such provision by the issue of fractional certificates or by payment in cash or otherwise as they think fit for the case of shares or debentures becoming distributable in fractions, and also to authorise any person to enter on behalf of all the members entitled thereto into an agreement with the company providing for the allotment to them respectively, credited as fully paid up, of any further shares or debentures to which they may be entitled upon such capitalisation, or, as the case may require, for the payment up by the company on their behalf, by the application thereto of their respective proportions of the profits resolved to be capitalised, of the amounts or any part of the amounts remaining unpaid on their existing shares, and any agreement made under such authority shall be effective and binding on all such members.

Notices

108. A notice may be given by the company to any member either personally or by sending it by post to him at his registered address, or, if he has no registered address in Singapore, to the address, if any, in Singapore supplied by him to the company for the giving of notices to him. Where a notice is sent by post, service of the notice shall be deemed to be effected by properly addressing, prepaying, and posting a letter containing the notice, and to have been effected in the case of a notice of a meeting on the day after the date of its posting, and in any other case at the time at which the letter would be delivered in the ordinary course of post.
109. A notice may be given by the company to the joint holders of a share by giving the notice to the joint holder first named in the register of members in respect of the share.
110. A notice may be given by the company to the persons entitled to a share in consequence of the death or bankruptcy of a member by sending it through the post in a prepaid letter addressed to them by name, or by the title of representatives of the deceased, or assignee of the bankrupt, or by any like description, at the address, if any, in Singapore supplied for the purpose by the persons claiming to be so entitled, or, until such an address has been so supplied, by giving the notice in any manner in which the same might have been given if the death or bankruptcy had not occurred.
111. --(1) Notice of every general meeting shall be given in any manner hereinbefore authorised to -
(a) every member;
(b) every person entitled to a share in consequence of the death or bankruptcy of a member who, but for his death or

bankruptcy, would be entitled to receive notice of the meeting; and
(c) the auditor for the time being of the company.
(2) No other person shall be entitled to receive notices of general meetings.

Winding up

112. If the company is wound up, the liquidator may, with the sanction of a special resolution of the company, divide amongst the members in kind the whole or any part of the assets of the company, whether they consist of property of the same kind or not, and may for that purpose set such value as he considers fair upon any property to be divided as aforesaid and may determine how the division shall be carried out as between the members or different classes of members. The liquidator may, with the like sanction, vest the whole or any part of any such assets in trustees upon such trusts for the benefit of the contributories as the liquidator, with the like sanction, thinks fit, but so that no member shall be compelled to accept any shares or other securities whereon there is any liability.

Indemnity

113. Every director, managing director, agent, auditor, secretary, and other officer for the time being of the company shall be indemnified out of the assets of the company against any liability incurred by him in defending any proceedings, whether civil or criminal, in which judgment is given in his favour or in which he is acquitted or in connection with any application under the Act in which relief is granted to him by the Court in respect of any negligence, default, breach of duty or breach of trust.

BRITISH COLUMBIA | BC Registry Services

Mailing Address:
PO Box 9431 Stn Prov Govt
Victoria BC V8W 9V3
www.corporateonline.gov.bc.ca

Location:
2nd Floor - 940 Blanshard Street
Victoria BC
250 356-8626

Notice of Alteration

FORM 11
BUSINESS CORPORATIONS ACT
Section 257

Filed Date and Time:	**June 25, 2012 01:37 PM Pacific Time**
Alteration Date and Time:	**Notice of Articles Altered on June 25, 2012 01:37 PM Pacific Time**

NOTICE OF ALTERATION

Incorporation Number:
BC0907646

Name of Company:
KIWI OIL & GAS CORPORATION

Name Reservation Number:
NR6711015

Name Reserved:
PACIFIC DOMINION ENERGY CORPORATION

ALTERATION EFFECTIVE DATE:

The alteration is to take effect at the time that this application is filed with the Registrar.

CHANGE OF NAME OF COMPANY

From:
KIWI OIL & GAS CORPORATION

To:
PACIFIC DOMINION ENERGY CORPORATION

BRITISH COLUMBIA
The Best Place on Earth

Number: BC0907646

CERTIFICATE
OF
CHANGE OF NAME

BUSINESS CORPORATIONS ACT

I Hereby Certify that FIRST COLOMBIAN OIL & GAS LTD. changed its name to KIWI OIL & GAS CORPORATION on May 18, 2012 at 12:23 PM Pacific Time.

Issued under my hand at Victoria, British Columbia
On May 18, 2012

RON TOWNSHEND
Registrar of Companies
Province of British Columbia
Canada

BRITISH COLUMBIA
The Best Place on Earth

Number: BC0907646

CERTIFICATE OF INCORPORATION

BUSINESS CORPORATIONS ACT

I Hereby Certify that FIRST COLOMBIAN OIL & GAS LTD. was incorporated under the Business Corporations Act on April 7, 2011 at 01:01 PM Pacific Time.

Issued under my hand at Victoria, British Columbia
On April 7, 2011

RON TOWNSHEND
Registrar of Companies
Province of British Columbia
Canada

FORM VI.

RETURN OF ALLOTMENTS ;
THE MYANMAR COMPANIES ACT.

(See Section 104)

(To be filed with the Registrar within one month after the Allotment is made)

Return of allotment from the 28th of April 200 2011

on the of 200 of the * YOUNGI NVESTMENT GROUP CO.,LTD.

Made pursuant to Section 104(1)

Number of the shares allotted payable in cash ..... 5000 Shares

" " " " .....

Nominal amount of the shares so allotted ..... K:- 5,000,000/-

" " " " .....

Amount paid or due and payable on each such share ..... Ks. 10,000/- (Fully Paid Up)

" " " " .....

Number of ordinary shares allotted for a consideration other than cash Nil

Nominal amount of the ordinary shares so allotted ..... Nil

Amount to be treated as paid on each such share .....

The consideration for which such share have been allotted is as follows:-

YOUNG INVESTMENT GROUP CO.,LTD. No........ Date........ YANGON

NOTE: In making a return of allotments under Section 104(1) the Myanmar Companies Act., it is to be noted that-

1. When a return includes several allotments made on different dates, the actual date of only the first and last of such allotment should be entered at the tip of the front page, and the registration of the return should be effected within one month of the first date.

2. When a return relates to one allotment only, made on one particular date, that date only should be inserted and the spaces for the second date struck out and the world made substituted for the world "From" after the world "allotments" above.

Here insert name of Company.

Distinguish between preference, ordinary, or other description of shares.

Presented for filing by : U Thiha Aung(Managing Director)

Name, Address and Description of Allotees

Names & N.R.C No	Address	Description	Number of Shares Allotted	
			Preference	Ordinary
1. U Thiha Aung(a) U Yang Si Mon U Yang Chih 13/La Ya Na(Naing) 083483	Bldg; (1/26), Pyi Yeik Mon Housing, Ward No(8), Kamayut Township, Yangon.	Merchant		3500
2. Daw Nang Mone No Chawe (a)Daw Nang Saw Aye (a)Daw Nang Saw Htwe 1/Ma Ka Ta(Naing) 049490	Bldg; (1/26), Pyi Yeik Mon Housing, Ward No(8), Kamayut Township, Yangon.	Merchant		1500
			Total -	5000-shares

Signature

U THIHA AUNG
MANAGING DIRECTOR
YOUNG INVESTMENT GROUP CO.,LTD.

Date

28th. April, 2011.

FORM XXVI

PARTICULARS OF DIRECTORS, MANAGERS AND MANAGING AGENTS AND OF ANY CHANGES THEREIN

(Myanmar Companies Act, See Section 87)

Name of Company : YOUNG INVESTMENT GROUP CO; LTD.

Present for : U YANG SI MAN (a) U YANG CHIH (a)U THIHA

The Present Christian name or names of surnames	Nationality, National Registration Card No.	Usual Residential Address	Other Business Occupation	Changes
1. U Thiha Aung (a)U Yang Si Man (a)U Yang Chih	Myanmar 13/La Ya Na (Naing) 083483	Bldg:(1/26),Pyay Yeik Mon Housing, Namuttaw st, Kamayut Township, Yangon.	Marchan	Managing Director
2. Daw Nang Mone No Chawe (a) Daw Nang Saw Aye (a) Daw Nang Saw Htwe	Myanmar 1/Ma Ka Ta(Naing) 049490	Bldg:(1/26),Pyay Yeik Mon Housing, Namuttaw st, Kamayut Township, Yangon.	Marchant	Director
3. Daw Yan Si Myint (a) Daw Khin Myint	Myanmar 13/La Ya Na (Naing) 093409	Bldg:(1/26),Pyay Yeik Mon Housing, Namuttaw st, Kamayut Township, Yangon.	Marchant	Director
4. Daw Yan Shauk San(a) Daw May Myint Maw	Myanmar 13/La Ya Na (Naing) 062496	Bldg:(1/26),Pyay Yeik Mon Housing, Namuttaw st, Kamayut Township, Yangon.	Marchant	Resigned From Director to w.e.f on (4.5.2011)
5. U Zaw Moe Win	Myanmar 13/Pa Ta Ya(Naing) 044119		Marchant	Director

NOTE : (1) A Complete list of the Directors or Managers or Managing Agents shown as existing in the last particulars.

(2) A note of the changes since the last list should be made in the column for " Changes" by placing against the new Director's name the word " in place of .... and by writing against any former Director's name the word "dead " " resigned" or as the case may be giving the date of change against the entry.

YOUNG INVESTMENT GROUP CO;LTD. YANGON No.......... Date..........

Dated this 4. 5. 2011

Signature ....

Designation U THIHA AUNG MANAGING DIRECTOR YOUNG INVESTMENT GROUP CO;LTD.

Myanmar Companies

THE MYANMAR COMPANIES ACT

PRIVATE COMPANY LIMITED BY SHARES

Memorandum Of Association

OF

YOUNG INVESTMENT GROUP **COMPANY LIMITED**

❖ ❖ ❖ ❖ ❖ ❖ ❖

I. The name of the Company is YOUNG INVESTMENT GROUP **COMPANY LIMITED.**

II. The registered office of the Company will be situated in the Union of Myanmar.

III. The objects for which the Company is established are as on the next page.

IV. The liability of the members is limited.

V. The authorised capital of the Company is Ks. 500,000,000/- (Kyats – FIVE HUNDRED MILLION Only) divided into (5,000) shares of Ks. 100,000 /- (Kyats ONE HUNDRED THOUSAND Only) each, with power in General Meeting either to increase, reduce or alter such capital from time to time in accordance with the regulations of the Company and the legislative provisions for the time being in force in this behalf.

Objectives of Industry and Manufacturing

1. To carry on the business of manufacturing, growing, milling and preserving etc; of the following commodities permitted by the Government, either solely on its own or in Joint-venture with any local or foreign partners.
   - (a) Growing, producing, harvesting, preserving, packing, milling and manufacturing of agricultural and farm products.
   - (b) Felling, extracting (with the permission from the authorities concerned) milling, manufacturing, preserving and seasoning of timber (excluding teak) and forest products.
   - (c) Livestock breeding, processing and canning of livestock products.
   - (d) Fishing, preserving, milling, canning and processing of marine products.
   - (e) Producing fertilizers, insecticides and animal feeds.
   - (f) Manufacturing of personal goods.
   - (g) Manufacturing of household goods.
   - (h) Manufacturing of vehicles, machineries and spares.
   - (i) Manufacturing of arts and crafts, lacquerwares and furniture.
   - (J) Manufacturing of construction materials and paints.
   - (k) Manufacturing of factory utencils.
   - (l) Manufacturing of electrical and electronic goods.
   - (m) Manufacturing of textile, garments and clothings.
   - (n) To carry on the business of exploration, exploitation, production, processing of minerals and marketing of its products with the permission of the Government.

2. To import machinery, spare parts, raw materials and others necessary for those activities mentioned above and to sell wholesale and retail finished and semi-finished products locally and abroad.
3. To borrow money for the benefit of the Company's business from any person, firm, company, bank or financial organization in the manner that the Company shall think fit.

PROVISO: Provided that the Company shall not exercise any of the above objects whether in the Union of Myanmar or elsewhere, save in so for as it may be entitled so as to do in accordance with the Laws, Orders and Notifications in force from time to time and only subject to such permission and or approval as may be prescribed by the Laws, Orders and Notifications of the Union ofMyanmar for the time being in force.

We, the several persons, whose names, nationalities, addresses and descriptions are subscribed below, are desirous of being formed into a Company in pursuance of this Memorandum of Association, and we respectively agree to take the number of shares in the capital of the Company set opposite our respective names.

Sr. No:	Name, Address and Occupation of Subscribers	Nationality & N. R. C No:	Number of shares taken	Signatures
1.	Daw Khin Myint Building.(1), Room No.26, Pyi Yeik Mon Housing, Ward No.(8) Kamayut Township, Yangon. (Merchant)	Myanmar 13/LaYaNa (Naing) 093409	50	
2.	U Thiha Aung Building.(1), Room No.26, Pyi Yeik Mon Housing, Ward No.(8) Kamayut Township, Yangon. (Merchant)	Myanmar 13/LaYaNa (Naing) 083483	350	
3.	Daw Nang Saw Htwe Building.(1), Room No.26, Pyi Yeik Mon Housing, Ward No.(8) Kamayut Township, Yangon. (Merchant)	Myanmar 1/MaKaTa (Naing) 049490	50	
4.	U Than Htwe Building.(1), Room No.26, Pyi Yeik Mon Housing, Ward No.(8) Kamayut Township, Yangon. (Merchant)	Myanmar 13/LaYaNa (Naing) 093412	50	

Yangon. Dated the 26th day of June, 2009.

It is hereby certified that the persons mentioned above put their signatures in my presence.

U [illegible] WUN B.A., C.P.A., P.B.S.

Certified Public Accountant

(AUDITOR)

မြန်မာနိုင်ငံ ကုမ္ပဏီများ အက်ဥပဒေ

အစုရှယ်ယာများဖြင့် ပေးရန်တာဝန် ကန့်သတ်ထားသော အများနှင့် မသက်ဆိုင်သည့်ကုမ္ပဏီ

တက် လူ ရင်း နှီး မြှုပ် နှံ မှု အ ဖွဲ့ ကုမ္ပဏီ လီမိတက်

၏

သင်းဖွဲ့မှတ်တမ်း

နှင့်

သင်းဖွဲ့စည်းမျဉ်းများ

THE MYANMAR COMPANIES ACT

PRIVATE COMPANY-LIMITED BY SHARES

Memorandum Of Association

AND

Articles Of Association

OF

YOUNG INVESTMENT GROUP COMPANY LIMITED

[illegible] FOREIGN TRADE BANK
[illegible] S T A T E M E N T

ccount No : 1EA0400774
Name of Account : GREAT GENESIS GEMS CO., LTD
ddress : 71/B, THIRD FL, SHAN GONE ST, MAYANGONE NORTH WARD, SANCHAUNG T/S

Bank Statement for the month of : From 01/05/2011 To 20/05/2011

Date	Particular	C/T/L	CUR	Debit	Credit	Balance
	BALANCE FORWARD		EUR			891,733.28
4/05/2011	TO 1DA0400630	TRF	EUR	41,269.00		850,464.28
)4/05/2011	TO 1DA0400630	TRF	EUR	1.00		850,463.28
4/05/2011	TO 1DA0400630	TRF	EUR	273,385.00		577,078.28
)4/05/2011	TO 1DA0400630	TRF	EUR	1.00		577,077.28
6/05/2011	TO 1DA0400630	TRF	EUR	344,783.00		232,294.28
)6/05/2011	TO 1DA0400630	TRF	EUR	1.00		232,293.28
6/05/2011	TO1DA0400630	TRF	EUR	1,582.00		230,711.28
)6/05/2011	TO1DA0400630	TRF	EUR	1.00		230,710.28
6/05/2011	TO1DA0400630	TRF	EUR	113,345.00		117,365.28
)6/05/2011	TO1DA0400630	TRF	EUR	1.00		117,364.28
[illegible]/05/2011	TO1DA0400630	TRF	EUR	114,928.00		2,436.28
)6, 2011	TO1DA0400630	TRF	EUR	1.00		2,435.28
9/05/2011	FR 1EA0600019	TRF	EUR		6,178.82	8,614.10
	Grand Total			889,298.00	6,178.82	

nless the Bank is immediately notified of any discrepancy found in the statement of account, it will be taken that the account ıas been found to be correct.

RANSACTION CODE

SH = CASH
RF = TRANSFER
LG = CLEARING
Number Of Debit =12
umber Of Credit =1

MANAGER

ASST. MANAGER

20/[illegible]

Asst! Manager
Current Account Sectio[n]
Myanma Foreign Trade [Bank]

ဟာရားခံကိုယ်စားလှယ်အလွှဲခံရသူ ဓာတ်ပုံ
ATTORNEY HOLDER PHOTO

ဟာရားခံကိုယ်စားလှယ်အလွှဲခံရသူ၏အကြောင်းအရာ
PARTICULARS OF ATTORNEY HOLDER

၁။ အမည်
NAME

၂။ မှတ်ပုံတင်အမှတ်
REGISTRATION NO.

၃။ အလုပ်အကိုင်
OCCUPATION

၄။ နေရပ်လိပ်စာ
ADDRESS

၅။ တယ်လီဖုန်းအမှတ်
TELEPHONE NO.

ဤစာအုပ်တွင် စာမျက်နှာ (၃၂) ပါဝင်ပါသည်။
THIS PASSBOOK CONSISTS OF (32) PAGES.

IEA 07/00714
စာရင်းအမှတ်
ACC



ACCOUNT HOLDER PHOTO

စာရင်းပိုင်ရှင်၏အကြောင်းအရာ
PARTICULARS OF ACCOUNT HOLDER

Great Genesis Gems Co., Ltd.

၁။ အမည်
NAME Daw Khin Myint

၂။ မှတ်ပုံတင်အမှတ် 13/La Ya Na (N) 093409
REGISTRATION NO. U Naing Wai Tun

၃။ အလုပ်အကိုင် 5/Ba Ta La (N) 081084
OCCUPATION Nang Saw Aye (a)

၄။ နေရပ်လိပ်စာ Nang Saw Htwe (a)
ADDRESS Nang Mone No Chawe

၅။ တယ်လီဖုန်းအမှတ် 1/Ma Ka Ta (N) 04945
TELEPHONE NO. Gems

No 647/A, Pyay Rd, Kamayut Tsp
Yangon.

ထုတ်ပေးသည့်ရက်စွဲ
DATE OF ISSUE 10.1.2011

နောက်ဆက်တွဲ(၃)

[illegible stamp] 1 4 1 ' H I H

[illegible] No.   [illegible]
Name of Account: GREAT GENESIS GEMS CO., LTD.
Address: NO 21/E, [illegible] [illegible] GOHN ST, MAYANGON T/S, YANGON.

Bank Statement for the month of : From 01/05/2011 to 30/05/2011

Date	Particulars	C/T/T	CUR	Debit	Credit	Balance
	BALANCE FORWARD		USD			195.90
1/05/2011	FR 1EA0400774	TRF	USD		60,120.67	60,316.57
4/05/2011	FR 1EA0400774	TRF	USD		398,267.26	458,583.83
5/05/2011	FR 1EA0400774	TRF	USD		499,590.56	958,174.39
6/05/2011	TO 1DA0400229	TRF	USD	398,267.00		559,907.39
5/05/2011	TO 1DA0400229	TRF	USD	1.51		559,905.88
6/05/2011	FR1EA0400774	TRF	USD		2,292.31	562,198.19
5/05/2011	FR1EA0400774	TRF	USD		164,236.90	726,435.09
6/05/2011	FR1EA0400774	TRF	USD		166,530.67	892,965.76
5/05/2011	TO1DA0400229	TRF	USD	60,120.00		832,845.76
/05/2011	TO1DA0400229	TRF	USD	1.51		832,844.25
/2011	FR 1DA0691915	TRF	USD		27,654.69	860,498.94
1/ ,2011	FR 1DA0691915	TRF	USD		626,915.27	1,487,414.21
2/05/2011	TO1DA0491526	TRF	USD	50,000.00		1,437,414.21
2/05/2011	TO1DA0491526	TRF	USD	1.46		1,437,412.75
2/05/2011	TO1DA0400300	TRF	USD	280,766.00		1,156,646.75
2/05/2011	TO1DA0400300	TRF	USD	1.46		1,156,645.29
3/05/2011	TO 1DA0498156	TRF	USD	499,590.00		657,055.29
3/05/2011	TO 1DA0498156	TRF	USD	1.46		657,053.83
9/05/2011	FR 1DA0691915	TRF	USD		1,504,717.33	2,161,771.16
9/05/2011	FR 1DA0691915	TRF	USD		1,504,717.33	3,666,488.49
9/05/2011	FR 1DA0691915	TRF	USD		1,504,717.33	5,171,205.82
9/05/2011	FR 1DA0691915	TRF	USD		1,354,252.12	6,525,457.94
9/05/2011	FR 1DA0691915	TRF	USD		1,504,717.33	8,030,175.27
9/05/2011	FR 1DA0691915	TRF	USD		1,504,717.33	9,534,892.60
9/05/2011	FR 1DA0691915	TRF	USD		1,504,717.33	11,039,609.93
	Grand Total			1,288,750.40	12,328,164.43	

0496

Unless the Bank is immediately notified of any discrepancy found in the statement of account, it will be taken that the account has been found to be correct.

TRANSACTION CODE

SH : CASH
TRF : TRANSFER
LG : CLEARING
Number Of Debit :10
Number Of Credit :15

MANAGER

Asst: Manager
Current Account Section
Myanma [illegible] Trade Ba

MYANMA FOREIGN TRADE BANK
BANK STATEMENT

1DA0400630
count: GOLDEN GENESIS GEMS CO., LTD
NO.171/C, THIRD FL, SHAN GONE ST, MAYANGONE T/S, YANGON.

ment for the month of : From 01/06/2011 To 27/06/2011

Particular	C/T/L	CUR	Debit	Credit	Balance
BALANCE FORWARD		USD			2,604,971.89
TO 1DA0400420	TRF	USD	60,000.00		2,544,971.89
TO 1DA0400420	TRF	USD	1.49		2,544,970.40
TO 1DA0400803	TRF	USD	310,000.00		2,234,970.40
TO 1DA0400803	TRF	USD	1.49		2,234,968.91
TO 1DA0400080	TRF	USD	130,000.00		2,104,968.91
TO 1DA0400080	TRF	USD	1.49		2,104,967.42
TO1DA0495477	TRF	USD	200,000.00		1,904,967.42
TO1DA0495477	TRF	USD	1.49		1,904,965.93
TO1DA0400003	TRF	USD	300,000.00		1,604,965.93
TO1DA0400003	TRF	USD	1.49		1,604,964.44
[illegible]DA0691915	TRF	USD		9,839.28	1,614,803.72
FR [illegible]691915	TRF	USD		1,175,022.15	2,789,825.87
FR 1DA0691915	TRF	USD		1,275,408.95	4,065,234.82
TO 1DA0400835	TRF	USD	250,000.00		3,815,234.82
TO 1DA0400835	TRF	USD	1.45		3,815,233.37
TO1DA0495477	TRF	USD	380,000.00		3,435,233.37
TO1DA0495477	TRF	USD	1.45		3,435,231.92
TO1DA0401306	TRF	USD	100,000.00		3,335,231.92
TO1DA0401306	TRF	USD	1.45		3,335,230.47
TO1DA0401682	TRF	USD	360,000.00		2,975,230.47
TO1DA0401682	TRF	USD	1.45		2,975,229.02
FR 1DA0691915	TRF	USD		173,961.60	3,149,190.62
FR 1DA0691915	TRF	USD		11,865.57	3,161,056.19
TO1DA0400113	TRF	USD	40,000.00		3,121,056.19
TO1DA0400113	TRF	USD	1.46		3,121,054.73
TO1DA0496713	TRF	USD	32,652.00		3,088,402.73
TO1DA0496713	TRF	USD	1.46		3,088,401.27
TO1DA0496713	TRF	USD	124,324.00		2,964,077.27
TO[illegible]0496713	TRF	USD	1.46		2,964,075.81
TO [illegible]0401036	TRF	USD	718,829.00		2,245,246.81
TO [illegible]401036	TRF	USD	1.44		2,245,245.37
Grand Total			3,005,824.07	2,646,097.55	

ank is immediately notified of any discrepancy found in the statement of account, it will be taken that the account
und to be correct.

CODE
- - -

ER
NG
bit :26
edit :5

29/6/11

Asst. Manager
Current Account Section
Myanma Foreign Trade Bank

ATTORNEY HOLDER PHOTO

PARTICULARS OF ATTORNEY HOLDER

NAME

REGISTRATION NO.

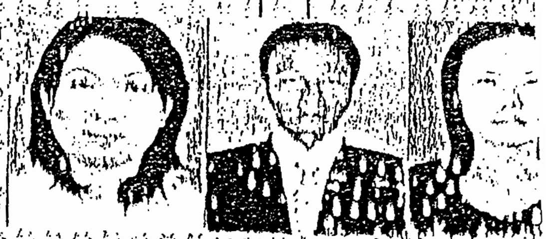
OCCUPATION

ADDRESS

TELEPHONE NO.

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ACCOUNT



ACCOUNT HOLDER PHOTO

PARTICULARS OF ACCOUNT HOLDER

NAME

REGISTRATION NO.

OCCUPATION

ADDRESS

TELEPHONE NO.

DATE OF ISSUE

YOUNG Investment Group

HEAD OFFICE
No. (647/A), Pyay Road, Kamayut Township, Yangon, Myanmar.
Tel: +951 526626, +951 512128, +95-9 8637012, +95-9 8622883
Fax: +95-1-526626
NAYPYITAW OFFICE
No.1, Thiri Yadanar Shopping Complex, Nay Pyi Taw.
Tel: +95 67 422311, +95 67 422310, Fax: +95-67-420918

သို့

ဒေါ်ခင်ခင်အေး
ညွှန်ကြားရေးမှူး
စွမ်းအင်စီမံရေးဦးစီးဌာန
ရုံးအမှတ်(၆)၊ စွမ်းအင်ဝန်ကြီးဌာန၊ နေပြည်တော်။

ရက်စွဲ၊ ၂၀၁၄ ခုနှစ်၊ ဇူလိုင်လ (၃)ရက်။

အကြောင်းအရာ။ ။ Audit Report နှင့် အခွန်ပြေစာများပေးပို့ တင်ပြခြင်းကိစ္စ။

အထက်ပါကိစ္စနှင့်ပတ်သက်၍ ကျွန်တော်များ ပင်မကုမ္ပဏီကြီးဖြစ်သော Young Investment Group ကုမ္ပဏီ နှင့် အတူတကွလုပ်ဆောင်နေသော မဟာအစပထမကုမ္ပဏီလီမိတက်တို့ ၏ ဌာနမှလိုအပ်လျက်ရှိသော Audit Report နှင့် အခွန်ပြေစာများအား သိရှိနိုင်ပါရန် လေးစားစွာဖြင့် ပူးတွဲတင်ပြအပ်ပါသည်။

လေးစားစွာဖြင့်

ဒေါ်နန်းစောထွေး (ကိုယ်စား)
(ဒါရိုက်တာ)
Young Investment GroupCo.,Ltd

E-mail: info@yigmm.com Web: www.yigmm.com

YOUNG INVESTMENT GROUP COMPANY LIMITED.
BALANCE SHEET AS AT 31ST MARCH 2013

	Kyat	Kyat
FIXED ASSETS		
PRELIMINERY EXPENSES		600,000.00
CURRENT ASSETS		499,202,864.00
Cash in Hand (Kyat)	499,202,864.00	
TOTAL ASSETS		499,802,864.00
CAPITAL & LIBILITIES		
CAPITAL		
Authorised Capital (Share 50,000 x 10,000/-ks each)		500,000,000.00
Issued & Paid-up Capital (Share 5,0000 x 10,000/ Ks each)		500,000,000.00
RETAINED EARNING	(2,136.00)	(227,136.00)
Profit & (Loss) for the years	(225,000.00)	
CURRENT LIABILITIES		30,000.00
Account Payable	30,000.00	
TOTAL CAPITAL & LIABILITIES		499,802,864.00

YOUNG INVESTMENT GROUP COMPANY LIMITED.

PROFIT & LOSS ACCOUNT FOR THE YEAR ENDED 31ST MARCH 2013

	Kyat	Kyat
INCOME		-
Less:		
COST OF GOOD SOLD		-
GROSS PROFIT & LOSS		
Less:		
ADMINISTRATIVE EXPENSES		(225,000.00)
Salary	120,000.00	
Stationery	5,500.00	
Travelling Charges	35,000.00	
Telephone Charges	10,000.00	
Electricity Charges	15,000.00	
General Expenses	9,500.00	
Accounting Fees	15,000.00	
Audit Fees	15,000.00	
NET LOSS		(225,000.00)

YOUNG INVESTMENT GROUP COMPANY LIMITED.
CASH FLOW ACCOUNT 2012-2013

Sr No	Particular	Receipt Kyat	Sr No	Particular	Payment Kyat
			1	Admi;	195,000.00
			2	Audit Fees	60,000.00
	Total Receipt	-		Total Receipt	255,000.00
	Opening Balance	49,457,864.00		Closing Balance	49,202,864.00
	Total	49,457,864.00		Total	49,457,864.00

သက်တမ်းတိုး

000063

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ

အမျိုးသားစီမံကိန်းနှင့် စီးပွားရေးဖွံ့ဖြိုးတိုးတက်မှုဝန်ကြီးဌာန

ကုမ္ပဏီမှတ်ပုံတင်လက်မှတ်

အမှတ် ......၉၇၈...../ ၂၀၀၅–၂၀၀၆

မြန်မာနိုင်ငံ ကုမ္ပဏီများ အက်ဥပဒေအရ ...မဟာအစ ပထမ ကျောက်မျက် ...ကုမ္ပဏီ လီမိတက်.............အား ပေးရန်တာဝန် ကန့်သတ်ထားသော လီမိတက် ကုမ္ပဏီအဖြစ် ၂၀၀၅ နှစ်၊ ဩဂုတ်......လ၊ ..၁၆ ရက်နေ့တွင် မှတ်ပုံတင်ထားခြင်းအား ၂၀၁၂ နှစ်၊ ...ဇန်နဝါရီ..လ၊ ...၁၂ ရက်နေ့မှစ၍ သက်တမ်းတိုး ခွင့်ပြုလိုက်သည်။

ကျောက်မျက်
GEMS

(အေးကို)
ညွှန်ကြားရေးမှူးချုပ်
ရင်းနှီးမြှုပ်နှံမှုနှင့်ကုမ္ပဏီများညွှန်ကြားမှုဦးစီးဌာန

THE GOVERNMENT OF THE REPUBLIC OF THE UNION OF MYANMAR
MINISTRY OF NATIONAL PLANNING AND ECONOMIC DEVELOPMENT

CERTIFICATE OF INCORPORATION

NO. ....978....... of 2005-2006

I hereby certify that tenure of ...GREAT GENESIS GEMS COMPANY LIMITED .... incorporated under the Myanmar Companies Act on ....16-8-2005 ....
is renewed affected from ....12-1-2012..................

ကျောက်မျက်ရတနာလုပ်ငန်းရှင်များ အသင်းဝင်ရောက်ခြင်း၊ ကျောက်မျက်ရတနာများ တူးဖော်တူးဖော်လုပ်ခြင်း(သို့)ရတနာပြပွဲများတွင်တင်ပြရောင်းချခြင်း၊ ဝယ်ယူခြင်း(သို့)ရတနာဆိုင်လိုင်စင်ရယူထားခြင်းလုပ်ငန်းဆောင်ရွက်ရမည်။

(AYE KO)
Director General
Directorate of Investment and Company Administration

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ

သတ္တုတွင်းဝန်ကြီးဌာန

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

နေပြည်တော်

စာအမှတ်၊ဘတ်ဂျက်(၄) / ခ-၂၀ / (၁၁၀) / ၂၀၁၄

ရက်စွဲ ၊ ၂၀၁၄ ခုနှစ် ၊ ဇန်နဝါရီလ (၂၀) ရက်

သို့

ဦးဆောင်ညွှန်ကြားရေးမှူး

မြန်မာ့စီးပွားရေးဘဏ်၊

နေပြည်တော်။

အကြောင်းအရာ။ (၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ၏ Euro ဘဏ်စာရင်းအမှတ် (EEM-400008)မှ ကျောက်မျက်ရတနာရောင်းရငွေများကိုသက်ဆိုင်ရာရတနာပစ္စည်းပိုင်ရှင်များ၏စာရင်းသို့ လွှဲပြောင်းပေးသွင်းပါရန်ကိစ္စ။

ရည်ညွှန်းချက်။ မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေးလုပ်ငန်း၏ (14.1.14) နေ့စွဲပါ RECEIPT/INVOICE NO.JADE – 732/ 13(50th)

၁။ ရည်ညွှန်းချက်ပါစာဖြင့် ပေးသွင်းငွေများမှ ရတနာပစ္စည်းပိုင်ရှင်များဖြစ်ကြသောကုမ္ပဏီ/အသင်းအဖွဲ့နှင့် ပုဂ္ဂလိကတို့ရသင့်ရထိုက်သောနိုင်ငံခြားငွေများကိုပူးတွဲပါစာရင်းအတိုင်း(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ၏ Euro ဘဏ်စာရင်းအမှတ် (EEM-400008)မှ နှုတ်ယူ၍ သက်ဆိုင်ရာ ဘဏ်စာရင်းများသို့လွှဲပြောင်း ပေးသွင်းပါရန်နှင့်မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေး လုပ်ငန်းနှင့်ပြည်တွင်း အခွန်များဦးစီးဌာန တို့အတွက်ရသင့်ရထိုက်သော နိုင်ငံခြားငွေများကို သက်ဆိုင်ရာ ဌာန အမည်ဖြင့် MEMORENDUM များထုတ်ပေးပါ ရန် မေတ္တာရပ်ခံအပ်ပါသည်။

၂။ သို့ပါ၍ ပစ္စည်းပိုင်ရှင်များဖြစ်ကြသော ကုမ္ပဏီ/အသင်းအဖွဲ့ နှင့် ပုဂ္ဂလိကအနေဖြင့် နိုင်ငံတော်သို့ ပေးသွင်းရမည့် အခွန်အခများကိုပေးသွင်းပြီးဖြစ်ပါသည်။

၃။ ပူးတွဲစာရင်းမိတ္တူပိုတစ်စောင်ဖြင့် ပေးပို့ပါသည်။

ဦးဆောင်ညွှန်ကြားရေးမှူး(ကိုယ်စား)

မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေးလုပ်ငန်း

မိတ္တူကို

-ရတနာပစ္စည်းပိုင်ရှင်။

-လက်ခံစာတွဲ/မျှောစာတွဲ။

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်– ခ–၁ / ၂၀ / ၉၈၄ / ၂၀၁၃ (၁၂ . ၇ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-43/2013 (50th)						
1	L-10016	(9.7.2013)	616999.00				
	Credit No-31(8.7.2013)						
			616999.00	* 326497.87		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					217677.25	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					18509.97	OA-010659(SEE) (3 %)	
					43189.93	IRD (7 %)	MD-011478
				* 5552.99	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 5552.99	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	2.00				
		Charges			16.00		
		Total	616997.00	337603.85	279393.15		
	မှတ်ချက်	* ဘဏ်စာရင်းအမှတ် **(1DA 04 00630)**နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ် **(EDM 400007)(EDM 600004)** သို့ပေါ်ပြပါ					
		Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် **(EDM 400007)** သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ					
		နိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် **(EDM 600004)** သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး					
		ရငွေများ ဖြစ်ပါသည်။					

[illegible]ညွှန်ကြားရေးမှူး
(ဘဏ်[illegible]နှင့်ငွေစာရင်း)
မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေးလုပ်ငန်း

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်- ခ-၁ / ၂၀ / ၂၁၆၇ / ၂၀၁၃ (၅ . ၈ . ၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-50/2013 (50th)						
1	L-9132	(11.7.2013)	357006.00				
	Credit No-75(9.7.2013)						
2	L-9960		400009.00				
	JADE-135/2013 (50th)						
3	L-10010	(24.7.2013)	400044.00				
	Credit No-105(17.7.2013)						
	Credit No-186(18.7.2013)						
	Credit No-119(18.7.2013)						
	Credit No-121(23.7.2013)						
	Credit No-136(23.7.2013)						
			1157059.00	* 612295.62		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					408210.42	OA-010659(SEE) (အကျိုးတူရှယ်ယာ)	
					34711.77	OA-010659(SEE) (3 %)	
					80994.13	IRD (7 %)	**MD-011478**
				* 10413.53	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 10413.53	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	4.00				
		Charges			16.00		
		Total	1157055.00	633122.68	523932.32		

မှတ်ချက် * ဘဏ်စာရင်းအမှတ်**(1DA 04 00630)**နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်**(EDM 400007)(EDM 600004)** သို့ဖေါ်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 400007)** သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ နိုင်ကြေးရငွေများ ဖြစ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 600004)** သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

(ဘဏ်ကျွမ်းငွေစာရင်း)
မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေးလုပ်ငန်း

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်- ခ-၁ / ၂၀ / ၂၂၀၅ / ၂၀၁၃ (၆ . ၈ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ် စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-129/2013 (50th)						
1	L-9837	(24.7.2013)	2099999.00				
	Credit No-187(18.7.2013)						
	Credit No-125(23.7.2013)						
	Credit No-126(23.7.2013)						
			2099999.00	* 1111301.47		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					740879.65	OA-010659(SEE) (အကျိုးတူရှယ်ယာ)	
					62999.97	OA-010659(SEE) (3 %)	
					146999.93	IRD (7 %)	MD-011478
				* 18899.99	Myanmar Gems Enterprise Incentive Account		
							EDM 600004
				* 18899.99	Myanmar Gems & Jewellery Entrepreneurs		
					Association		EDM 400007
		(-)	2.00				
		Charges			16.00		
		Total	2099997.00	1149101.45	950895.55		
	မှတ်ချက်	* ဘဏ်စာရင်းအမှတ်(1DA 04 00630)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်(EDM 400007)(EDM 600004) သို့ဖော်ပြပါ					
		Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (EDM 400007) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ					
		ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (EDM 600004) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး					
		ရငွေများ ဖြစ်ပါသည်။					

ဒု-လက်ထောက်ညွှန်ကြားရေးမှူး

(ဘဏ္ဍာရေးနှင့်ငွေစာရင်း)

မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေးလုပ်ငန်း

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

အမှတ်- ခ-၁ / ၂၀ / ၂၄၄၅ / ၂၀၁၃ (၉ . ၈ .၂၀၁၃)

EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-206/2013 (50th)						
1	L-9151	(5.8.2013)	658990.00				
	Credit No-159(30.7.2013)						
	JADE-234/2013 (50th)						
2	L-9118	(5.8.2013)	336222.00				
	Credit No-14(5.7.2013)						
	Credit No-185(2.8.2013)						
	Credit No-184(2.8.2013)						
	JADE-187/2013 (50th)						
3	L-9190	(29.7.2013)	357006.00				
	Credit No-154(29.7.2013)						
			1352218.00	* 715571.77		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					477062.51	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					40566.54	OA-010659(SEE) (3 %)	
					94655.26	IRD (7 %)	**MD-011478**
				* 12169.96	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 12169.96	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	6.00				
		Charges			16.00		
		Total	1352212.00	739911.69	612300.31		

မှတ်ချက် * ဘဏ်စာရင်းအမှတ်(1DA 04 00630)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်(EDM 400007)(EDM 600004) သို့ပေါ်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် (EDM 400007) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ နိုင်ကြေးရငွေများ ဖြစ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် (EDM 600004) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

[illegible] ညွှန်ကြားရေးမှူး
(ဘဏ်ချုပ်နှင့်ငွေစာရင်း)
[illegible]

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်- ခ-၁ / ၂၀ / ၂၄၉၃ / ၂၀၁၃ (၉ . ၈ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-116/2013 (50th)						
1	L-9760	(18.7.2013)	1500009.00				
	Credit No-107(17.7.2013)						
	Credit No-108(17.7.2013)						
			1500009.00	* 793768.76		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					529203.18	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					45000.27	OA-010659(SEE) (3 %)	
					105000.63	IRD (7 %)	**MD-011478**
				* 13500.08	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 13500.08	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	20.00				
		Charges			16.00		
		Total	1499989.00	820768.92	679220.08		
	မှတ်ချက်	* ဘဏ်စာရင်းအမှတ်(**1DA 04 00630**)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်(**EDM 400007**)(**EDM 600004**) သို့ဖော်ပြပါ					
		Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 400007**) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ					
		ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 600004**) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး					
		ရငွေများ ဖြစ်ပါသည်။					

ဒု-လက်ထောက်ညွှန်ကြားရေးမှူး
(ဘဏ်ရုံးနှင့်ငွေစာရင်း)
မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေး ...... ကိုယ်စား

— (၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ—

အမှတ်– ခ–၁ / ၂၀ / ၂၈၄၅ / ၂၀၁၃ (၁၅ . ၈ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-75(D)/2013 (50th)						
1	L-8893	(29.7.2013)	75555.00				
	Credit No-76(11.7.2013)						
			75555.00	* 39965.70		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					26655.80	OA-010659(SEE) (အကျိုးတူရှယ်ယာ)	
					2266.65	OA-010659(SEE) (3 %)	
					5288.85	IRD (7 %)	MD-011478
				* 680.00	Myanmar Gems Enterprise Incentive Account		
							EDM 600004
				* 680.00	Myanmar Gems & Jewellery Entrepreneurs		
					Association		EDM 400007
		(-)	2.00				
		Charges			16.00		
		Total	75553.00	41325.70	34227.30		
	မှတ်ချက်	* ဘဏ်စာရင်းအမှတ် (1DA 04 00630)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ် (EDM 400007)(EDM 600004) သို့ပေါ်ပြပါ					
		Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (EDM 400007) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ					
		ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (EDM 600004) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး					
		ရငွေများ ဖြစ်ပါသည်။					

ဒု-လက်ထောက်ညွှန်ကြားရေးမှူး
(ဘဏ်ရှင်းနှင့်ငွေစာရင်း)
မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေးလုပ်ငန်း

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်- ခ-၁ / ၂၀ / ၂၈၉၇ / ၂၀၁၃ (၁၆ . ၈ .၂၀၁၃)

EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-281/2013 (50th)						
1	L-9902	(14.8.2013)	3177788.00				
	Credit No-159(30.7.2013)						
	Credit No-202(6.8.2013)						
	Credit No-355(2.8.2013)						
	Credit No-215(8.8.2013)						
	Credit No-411(7.8.2013)						
	Credit No-445(8.8.2013)						
	Credit No-221(13.8.2013)						
			3177788.00	* 1681667.41		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					1121123.61	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					95333.64	OA-010659(SEE) (3 %)	
					222445.16	IRD (7 %)	MD-011478
				* 28600.09	Myanmar Gems Enterprise Incentive Account		
							EDM 600004
				* 28600.09	Myanmar Gems & Jewellery Entrepreneurs		
					Association		EDM 400007
		(-)	2.00				
		Charges			16.00		
		Total	3177786.00	1738867.59	1438918.41		
	မှတ်ချက်	* ဘဏ်စာရင်းအမှတ် (**1DA 04 00630**)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ် (**EDM 400007**)(**EDM 600004**) သို့ပေါ်ပြပါ					
		Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 400007**) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ					
		နိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 600004**) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး					
		ရငွေများ ဖြစ်ပါသည်။					

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်- ခ-၁ / ၂၀ / ၃၄၁၄ / ၂၀၁၃ (၂၆ . ၈ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-311/2013 (50th)						
1	L-9849	(20.8.2013)	1060006.00				
	Credit No-246(19.8.2013)						
			1060006.00	* 560934.18		Great Genesis Gems Co; Ltd.	1DA 04 00630 (MFTB)
					373970.12	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					31800.18	OA-010659(SEE) (3 %)	
					74200.42	IRD (7 %)	MD-011478
				* 9540.05	**Myanmar Gems Enterprise Incentive Account**		**EDM 600004**
				* 9540.05	**Myanmar Gems & Jewellery Entrepreneurs Association**		**EDM 400007**
		(-) Charges	5.00		16.00		
		Total	1060001.00	580014.28	479986.72		
	မှတ်ချက်	* ဘဏ်စာရင်းအမှတ် (**1DA 04 00630**)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ် (**EDM 400007**)(**EDM 600004**) သို့ပေါ်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 400007**) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 600004**) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။					

နေလင်းထွန်းကြာ
(ထပ်ကျုံးနှင့်ငွေစာရင်းဌာန)
မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေး

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်- ခ-၁ / ၂၀ / ၃၅၂၃ / ၂၀၁၃ (၂၈ . ၈ .၂၀၁၃).   EURO CURRENCY.

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-328/2013 (50th)						
1	L-9709	(22.8.2013)	400999.00				
	Credit No-154(29.7.2013)						
	Credit No-263(21.8.2013)						
			400999.00	* 212190.67		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					141472.45	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					12029.97	OA-010659(SEE) (3 %)	
					28069.93	IRD (7 %)	**MD-011478**
				* 3608.99	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 3608.99	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	2.00				
		Charges			16.00		
		Total	400997.00	219408.65	181588.35		
	မှတ်ချက်	* ဘဏ်စာရင်းအမှတ် **(1DA 04 00630)**နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ် **(EDM 400007)(EDM 600004)** သို့ပေါ်ပြပါ					
		Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် **(EDM 400007)** သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ					
		ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် **(EDM 600004)** သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး					
		ရငွေများ ဖြစ်ပါသည်။					

ဒု-ဦးဆောင်ညွှန်ကြားရေးမှူး
(စီမံကိန်းနှင့်ငွေစာရင်းဌာန)
မြန်မာ့ကျောက်မျက်ရတနာထုတ်လုပ်ရောင်းဝယ်ရေးလုပ်ငန်း

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်– ခ–၁ / ၂၀ / ၄၀၁၀ / ၂၀၁၃ (၉ . ၉ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-407/2013 (50th)						
1	L-9122	(3.9.2013)	833668.00				
	Credit No-243(16.8.2013)						
	Credit No-592(26.8.2013)						
	Credit No-288(27.8.2013)						
	Credit No-297(28.8.2013)						
	Credit No-308(30.8.2013)						
	Credit No-281(26.8.2013)						
	Credit No-326(2.9.2013)						
			833668.00	* 441159.11		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					294118.07	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					25010.04	OA-010659(SEE) (3 %)	
					58356.76	IRD (7 %)	**MD-011478**
				* 7503.01	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 7503.01	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	2.00				
		Charges			16.00		
		Total	833666.00	456165.13	377500.87		

မှတ်ချက် * ဘဏ်စာရင်းအမှတ် **(1DA 04 00630)**နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ် **(EDM 400007)(EDM 600004)** သို့ဖော်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 400007)** သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 600004)** သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

ဦးအောင်ကျော်ညွှန့် ကြီးကြပ်ရေးမှူး

(ဘဏ်ဂျက်နှင့်ငွေစာရင်းဌာန)

မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေးလုပ်ငန်း

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

အမှတ်- ခ-၁ / ၂၀ / ၄၁၉၄ / ၂၀၁၃ (၁၁ . ၉ . ၂၀၁၃)

EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-407/2013 (50th)						
1	L-9822	(3.9.2013)	2467777.00				
	Credit No-243(16.8.2013)						
	Credit No-592(26.8.2013)						
	Credit No-288(27.8.2013)						
	Credit No-297(28.8.2013)						
	Credit No-308(30.8.2013)						
	Credit No-281(26.8.2013)						
	Credit No-326(2.9.2013)						
			2467777.00	* 1305929.59		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					870631.73	OA-010659(SEE) (အကျိုးတူရှယ်ယာ)	
					74033.31	OA-010659(SEE) (3 %)	
					172744.39	IRD (7 %)	**MD-011478**
				* 22209.99	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 22209.99	**Myanmar Gems & Jewellery Entreprencurs**		
					Association		**EDM 400007**
		(-)	2.00				
		Charges			16.00		
		Total	2467775.00	1350349.57	1117425.43		

မှတ်ချက် * ဘဏ်စာရင်းအမှတ်(**1DA 04 00630**)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်(**EDM 400007**)(**EDM 600004**) သို့ ဖေါ်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် (**EDM 400007**) သို့ ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် (**EDM 600004**) သို့ ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

[illegible]

([illegible])

[illegible]

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

အမှတ်- ခ-၁ / ၂၀ / ၄၄၆၇ / ၂၀၁၃ (၁၈ . ၉ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-483/2013 (50th)						
1	L-8844	(11.9.2013)	253000.00				
	Credit No-147(25.7.2013)						
	Credit No-167(30.7.2013)						
	Credit No-198(6.8.2013)						
	Credit No-159(30.7.2013)						
	Credit No-364(6.9.2013)						
	Credit No-344(4.9.2013)						
	Credit No-705(5.9.2013)						
	Credit No-716(6.9.2013)						
	Credit No-724(9.9.2013)						
	Credit No-378(9.9.2013)						
	Credit No-380(9.9.2013)						
	Credit No-382(9.9.2013)						
			253000.00	* 133869.60		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					89258.40	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					7590.00	OA-010659(SEE) (3 %)	
					17710.00	IRD (7 %)	**MD-011478**
				* 2277.00	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 2277.00	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	2.00				
		Charges			16.00		
		Total	252998.00	138423.60	114574.40		

မှတ်ချက် * ဘဏ်စာရင်းအမှတ် **(1DA 04 00630)**နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ် **(EDM 400007)(EDM 600004)** သို့ ဖော်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 400007)** သို့ ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ နိုင်ကြေးရငွေများ ဖြစ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 600004)** သို့ ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

[illegible]

— (၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်- ခ-၁ / ၂၀ / ၄၄၂၂ / ၂၀၁၃ (၁၈ . ၉ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-471/2013 (50th)						
1	L-7540	(10.9.2013)	1640000.00				
	Credit No-295(28.8.2013)						
	Credit No-323(2.9.2013)						
	Credit No-337(4.9.2013)						
	Credit No-365(6.9.2013)						
	Credit No-303(29.8.2013)						
	Credit No-374(9.9.2013)						
			1640000.00	* 867870.00		Great Genesis Gems Co; Ltd.	1DA 04 00630 (MFTB)
					578592.00	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					49200.00	OA-010659(SEE) (3 %)	
					114800.00	IRD (7 %)	MD-011478
				* 14760.00	Myanmar Gems Enterprise Incentive Account		EDM 600004
				* 14760.00	Myanmar Gems & Jewellery Entrepreneurs Association		EDM 400007
		(-) Charges	2.00		16.00		
		Total	1639998.00	897390.00	742608.00		

မှတ်ချက်
* ဘဏ်စာရင်းအမှတ်(**1DA 04 00630**)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်(**EDM 400007**)(**EDM 600004**) သို့ဖော်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။
* ဘဏ်စာရင်းအမှတ် (**EDM 400007**) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ နိုင်ကြေးရငွေများ ဖြစ်ပါသည်။
* ဘဏ်စာရင်းအမှတ် (**EDM 600004**) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

အမှတ်- ၁-၁ / ၂၀ / ၄၄၆၇ / ၂၀၁၃ (၁၈ . ၉ .၂၀၁၃)

EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-483/2013 (50th)						
1	L-8844	(11.9.2013)	253000.00				
		Credit No-147(25.7.2013)					
		Credit No-167(30.7.2013)					
		Credit No-198(6.8.2013)					
		Credit No-159(30.7.2013)					
		Credit No-364(6.9.2013)					
		Credit No-344(4.9.2013)					
		Credit No-705(5.9.2013)					
		Credit No-716(6.9.2013)					
		Credit No-724(9.9.2013)					
		Credit No-378(9.9.2013)					
		Credit No-380(9.9.2013)					
		Credit No-382(9.9.2013)					
			253000.00	* 133869.60		Great Genesis Gems Co; Ltd.	
							1DA 04 00630 (MFTB)
					89258.40	OA-010659(SEE) (အကျိုးတူရှယ်ယာ)	
					7590.00	OA-010659(SEE) (3 %)	
					17710.00	IRD (7 %)	**MD-011478**
				* 2277.00	**Myanmar Gems Enterprise Incentive Account**		**EDM 600004**
				* 2277.00	**Myanmar Gems & Jewellery Entrepreneurs Association**		**EDM 400007**
	(-) Charges		2.00		16.00		
	Total		252998.00	138423.60	114574.40		

မှတ်ချက် * ဘဏ်စာရင်းအမှတ်**(1DA 04 00630)**နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်**(EDM 400007)(EDM 600004)** သို့ဖော်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 400007)** သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 600004)** သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ —

မှတ်– ခ–၁ / ၂၀ / ၄၈၃၄ / ၂၀၁၃ (၂၇ . ၉ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-532/2013 (50th)						
1	L-5794	(23.9.2013)	251000.00				
	Credit No-143(25.7.2013)						
	Credit No-295(28.8.2013)						
	Credit No-426(20.9.2013)						
	Credit No-811(18.9.2013)						
	Credit No-409(18.9.2013)						
	Credit No-421(18.9.2013)						
			251000.00	* 132811.20		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					88552.80	OA-010659(SEE) (အကျိုးတူရှယ်ယာ)	
					7530.00	OA-010659(SEE) (3 %)	
					17570.00	IRD (7 %)	**MD-011478**
				* 2259.00	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 2259.00	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	2.00				
		Charges			16.00		
		Total	250998.00	137329.20	113668.80		

မှတ်ချက် * ဘဏ်စာရင်းအမှတ် **(1DA 04 00630)**နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ် **(EDM 400007)(EDM 600004)** သို့ဖော်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 400007)** သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 600004)** သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်- ခ-၁ / ၂၀ / ၄၉၅၁ / ၂၀၁၃ (၂ . ၁၀ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-542/2013 (50th)						
1	L-9844	(24.9.2013)	6889999.00				
	Credit No-301(29.8.2013)						
	Credit No-154(29.7.2013)						
	Credit No-428(20.9.2013)						
	Credit No-439(24.9.2013)						
			6889999.00	* 3646169.47		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					2430791.65	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					206699.97	OA-010659(SEE) (3 %)	
					482299.93	IRD (7 %)	MD-011478
				* 62009.99	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 62009.99	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	2.00				
		Charges			16.00		
		Total	6889997.00	3770189.45	3119807.55		

မှတ်ချက် * ဘဏ်စာရင်းအမှတ် **(1DA 04 00630)**နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ် **(EDM 400007)(EDM 600004)** သို့ဖော်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 400007)** သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ နိုင်ကြေးရငွေများ ဖြစ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် **(EDM 600004)** သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

[illegible]

(ထုတ်ချေးနှင့်ငွေစာရင်းဌာနခွဲ)

[illegible]

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲပဟိုကော်ပတီ

စာအမှတ်- ခ-၁ / ၂၀ / ၅၁၂၅ / ၂၀၁၃ (၄ . ၁၀ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-581/2013 (50th)						
1	L-8767	(1.10.2013)	460000.00				
	Credit No-355(2.8.2013)						
	Credit No-376(9.9.2013)						
	Credit No-473(30.9.2013)						
	Credit No-474(30.9.2013)						
			460000.00	* 243414.00		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					162288.00	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					13800.00	OA-010659(SEE) (3 %)	
					32200.00	IRD (7 %)	**MD-011478**
				* 4140.00	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 4140.00	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-)	2.00				
		Charges			16.00		
		Total	459998.00	251694.00	208304.00		
	မှတ်ချက်	* ဘဏ်စာရင်းအမှတ်(**1DA 04 00630**)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်(**EDM 400007**)(**EDM 600004**) သို့ဖေါ်ပြပါ					
		Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 400007**) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ					
		ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 600004**) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး					
		ရငွေများ ဖြစ်ပါသည်။					

[illegible]

[illegible]

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

အမှတ်– ဘတ်ဂျက်(၄) /ခ / ၂၀ / (၅၅၀၆) / ၂၀၁၃ (၃၀ . ၁၀ .၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-623/2013 (50th)						
1	L-9887	(23.10.2013)	4190000.00				
	Credit No-338(4.9.2013)						
	Credit No-460(26.9.2013)						
	Credit No-268(22.8.2013)						
	Credit No-486(11.10.2013)						
	Credit No-487(14.10.2013)						
			4190000.00	* 2217326.00		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					1478232.00	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					125700.00	OA-010659(SEE) (3 %)	
					293300.00	IRD (7 %)	**MD-011478**
				* 37710.00	**Myanmar Gems Enterprise Incentive Account**		
							EDM 600004
				* 37710.00	**Myanmar Gems & Jewellery Entrepreneurs**		
					Association		**EDM 400007**
		(-) Charges	6.00		16.00		
		Total	4189994.00	2292746.00	1897248.00		
	မှတ်ချက်	* ဘဏ်စာရင်းအမှတ်(**1DA 04 00630**)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်(**EDM 400007**)(**EDM 600004**) သို့ဖေါ်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 400007**) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (**EDM 600004**) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။					

ဒု-လက်ထောက်ညွှန်ကြားရေးမှူး
(ဘတ်ဂျက်နှင့်ငွေစာရင်းဌာန)
မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေး[illegible]

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်– ခ–၁ / ၂၀ / ၅၆၇၂ / ၂၀၁၃ (၁၄ . ၁၁ . ၂၀၁၃) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-665/2013 (50th)						
1	L-9164	(12.11/2013)	329777.00				
	Credit No-522(8.11.2013)						
	Credit No-526(11.11.2013)						
			329777.00	* 174499.99		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					116345.33	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					9893.31	OA-010659(SEE) (3 %)	
					23084.39	IRD (7 %)	MD-011478
				* 2967.99	Myanmar Gems Enterprise Incentive Account		
							EDM 600004
				* 2967.99	Myanmar Gems & Jewellery Entrepreneurs Association		
							EDM 400007
		(-)	2.00				
		Charges			16.00		
		Total	329775.00	180435.97	149339.03		
	ှတ်ချက်	* ဘဏ်စာရင်းအမှတ်(1DA 04 00630)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်(EDM 400007)(EDM 600004) သို့ဖေါ်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (EDM 400007) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ ခိုင်ကြေးရငွေများ ဖြစ်ပါသည်။					
		* ဘဏ်စာရင်းအမှတ် (EDM 600004) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။					

(ဘဏ်ဂျက်နှင့်ငွေစာရင်းဌာန)

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ
သတ္တုတွင်းဝန်ကြီးဌာန
(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ
နေပြည်တော်

စာအမှတ်၊ဘတ်ဂျက်(၄) / ခ-၂၀ / (၅၆၇၂) /၂၀၁၃
ရက်စွဲ ၊ ၂၀၁၃ ခုနှစ် ၊ နိုဝင်ဘာလ (၁၄) ရက်

သို့

ဦးဆောင်ညွှန်ကြားရေးမှူး
မြန်မာ့စီးပွားရေးဘဏ်၊
နေပြည်တော်။

အကြောင်းအရာ။ (၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ၏ Euro ဘဏ်စာရင်းအမှတ် (EEM-400008)မှ ကျောက်မျက်ရတနာရောင်းရငွေများကိုသက်ဆိုင်ရာရတနာပစ္စည်းပိုင်ရှင်များ၏စာရင်းသို့ လွှဲပြောင်းပေးသွင်းပါရန်ကိစ္စ။

ရည်ညွှန်းချက်။ မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေးလုပ်ငန်း၏ (12.11.13) နေ့စွဲပါ RECEIPT/INVOICE NO.JADE – 665/ 13(50th)

၁။ ရည်ညွှန်းချက်ပါစာဖြင့် ပေးသွင်းငွေများမှ ရတနာပစ္စည်းပိုင်ရှင်များဖြစ်ကြသောကုမ္ပဏီ/အသင်းအဖွဲ့နှင့် ပုဂ္ဂလိကတို့ရသင့်ရထိုက်သောနိုင်ငံခြားငွေများကိုပူးတွဲပါစာရင်းအတိုင်း(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ၏ Euro ဘဏ်စာရင်းအမှတ် (EEM-400008)မှ နှုတ်ယူ၍ သက်ဆိုင်ရာ ဘဏ်စာရင်းများသို့လွှဲပြောင်း ပေးသွင်းပါရန်နှင့်မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေး လုပ်ငန်းနှင့်ပြည်တွင်း အခွန်များဦးစီးဌာန တို့အတွက်ရသင့်ရထိုက်သော နိုင်ငံခြားငွေများကို သက်ဆိုင်ရာ ဌာန အမည်ဖြင့် MEMORENDUM များထုတ်ပေးပါ ရန် မေတ္တာရပ်ခံအပ်ပါသည်။

၂။ သို့ပါ၍ ပစ္စည်းပိုင်ရှင်များဖြစ်ကြသော ကုမ္ပဏီ/အသင်းအဖွဲ့ နှင့် ပုဂ္ဂလိကအနေဖြင့် နိုင်ငံတော်သို့ ပေးသွင်းရမည့် အခွန်အခများကိုပေးသွင်းပြီးဖြစ်ပါသည်။

၃။ ပူးတွဲစာရင်းမိတ္တူပိုတစ်စောင်ဖြင့် ပေးပို့ပါသည်။

ဦးဆောင်ညွှန်ကြားရေးမှူး(ကိုယ်စား)
လက်ထောက်ညွှန်ကြားရေးမှူး
(ဘတ်ဂျက်နှင့်ငွေစာရင်းဌာန)
မြန်မာ့ကျောက်မျက်ရတနာရောင်းဝယ်ရေးလုပ်ငန်း

မိတ္တူကို
-ရတနာပစ္စည်းပိုင်ရှင်။
-လက်ခံစာတွဲ/မျှောစာတွဲ။

(၅၀)ကြိမ်မြောက်မြန်မာ့ကျောက်မျက်ရတနာပြပွဲဗဟိုကော်မတီ

စာအမှတ်– ဘတ်ဂျက်(၄) /ခ / ၂၀ / (၁၁၀) / ၂၀၁၄ (၂၀ . ၁ .၂၀၁၄) EURO CURRENCY

No	Reg:No	Receipt No & Date	ရောင်းရငွေ (Abroad) EURO	ပိုင်ရှင်၏ဘဏ်စာရင်းသို့ ပေးသွင်းရန်	ဌာနသို့ MEMORENDUM ထုတ်ပေးရန်	အမည်	ပိုင်ရှင်အမည်/ ဘဏ်စာရင်းအမှတ်
	50th EMPO 2013						
	JADE-732/2013 (50th)						
1	L-9931	(14.1.2014)	4189999.00				
	Credit No-518(6.11.2013)						
	Credit No-570(3.1.2014)						
	Credit No-573(7.1.2014)						
	Credit No-582(13.1.2014)						
			4189999.00	* 2217323.47		Great Genesis Gems Co; Ltd.	
							1DA 04 00630
							(MFTB)
					1478231.65	OA-010659(SEE) (အကျိုးတူရှယ်ရာ)	
					125699.97	OA-010659(SEE) (3 %)	
					293299.93	IRD (7 %)	MD-011478
				* 37709.99	Myanmar Gems Enterprise Incentive Account		
							EDM 600004
				* 37709.99	Myanmar Gems & Jewellery Entrepreneurs		
					Association		EDM 400007
		(-) Charges	8.00		16.00		
		Total	4189991.00	2292743.45	1897247.55		

မှတ်ချက် * ဘဏ်စာရင်းအမှတ်(1DA 04 00630)နှင့်နေပြည်တော်ဘဏ်စာရင်းအမှတ်(EDM 400007)(EDM 600004) သို့ပေါ်ပြပါ Euro ငွေနှင့်ညီမျှသော US $ များထည့်သွင်းပေးပါရန် မေတ္တာရပ်ခံအပ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် (EDM 400007) သို့ပေးသွင်း ငွေများ မှာ ရတနာပြပွဲ နိုင်ကြေးရငွေများ ဖြစ်ပါသည်။

* ဘဏ်စာရင်းအမှတ် (EDM 600004) သို့ပေးသွင်း ငွေများ မှာ အကျိုးတူဆုကြေး ရငွေများ ဖြစ်ပါသည်။

[illegible]

AUDIT REPORT

ON

THE FINANCIAL ACCOUNTS

GREAT GENESIS GEMS COMPANY LIMITED

FOR

THE FINANCIAL YEAR 2012 - 2010

No. 647 (A), Pyay Road, Ward No.(2), Kamayut Township, Yangon.

FOCUS CONSULTING GROUP LTD
AUDITORS & FINANCIAL CONSULTANTS
No-180 (First Floor) Taw Win Myanmar Condo, Botataung Pagoda Road, Yangon, Myanmar.
Ph: (951) 297249, (951) 9010203-204
gmail: focusgroup.financial@gmail.com

Auditor's Report

1. I have audited the accounts which are signed by Managing Director and Director of " GREAT GENESIS GEMS COMPANY LIMITED " in accordance with Myanmar Company Act Section 133 (1) and (2).

2. The accompanying financial statement which include the balance sheet as on 31[st] March' 2013, with the income and expenditure for the year then ended is generally excepted in auditing practice and standards.

3. In accordance with the Section 145 (1) and (2) of the Myanmar Companiee Act, we report that we have obtained all the information and explanations, we have required. In our opinion, the above Balance Sheet and Profit & Loss Account are in accordance with the Law and are properly drawn up so as to exhibit a true and fair view of the state of the Company's affairs , according to the best of our information and explanations given to us and as shown by the books of the Company. The books of the Company have been kept in accordance with the Section (130) of the Myanmar Companies Act.

Yours Faithfully,

GREAT GENESIS GEMS COMPANY LIMITED

Financial Statements for the year ending 31 st March ' 2013

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GREAT GENESIS GEMS COMPANY LIMITED

No. 647 (A) , Pyay Road , Ward No.(2) , Kamayut Township , Yangon .

Trading , Profit & Loss Account for the year ending 31 st March ' 2013.

			Kyats	Kyats
Income				
Sales (Jade)	$	6,357,092.91		6,134,594,658.15
Less: Cost of Sales				
Costs & Expenses (Jade)			852,492,165.00	
Deferred Expenses (Appl ; Fees)			9,311,781.00	
Sales Expenses			29,338,055.98	
				891,142,001.98
				5,243,452,656.17
Exchange Gain / (Loss) On FEC Conv ;				459,948,050.07
Gross Profit / (Loss)				5,703,400,706.24
Cash disbursement During the Year				
Staff Salaries			6,316,800.00	
Meal Allowance			4,636,800.00	
Travelling Expenses			2,273,950.00	
Printing & Stationery			1,340,940.00	
Electricity Charges			923,790.00	
Communication Expenses				
- Tel , Fax & E -Mail			3,127,425.00	
News & Periodical Expenses			776,180.00	
Petrol Oil & Lubricant			4,497,255.00	
Office Expenses			8,719,200.00	
Gift & Donation			953,430.00	
Repair & Maintenance			643,400.00	
Form E , Expenses			15,000.00	
Bank Charges	$	22.00	19,030.00	
Accounting & Auditing Fees			200,000.00	
				34,443,200.00
Depreciation On Fixed - Assets				43,001,940.43
				77,445,140.43
Net Profit / (Loss)				5,625,955,565.81

GREAT GENESIS GEMS COMPANY LIMITED
Balance Sheet as at 31 st March ' 2013

			Kyats	Kyats
Assets				
Fixed Assets (At Cost)			-	215,009,702.13
Preliminary Expenses			650,000.00	
Less : Amortisation			-	
				650,000.00
Application Fees			68,000,000.00	
Less : Amortisation			68,000,000.00	
				-
Current Assets				
Advance Income Tax			300,000.00	
Cash at Bank (MICB - US $)	$	101.34	608.04	
Cash at Bank (MFTB - US $)	$	196.77	170,206.05	
Creditors			-	
Accrued Liabilities			200,000.00	
				200,000.00
	Working Capital			23,919,316,191.50
	Total Net Assets			24,134,975,893.63
Equity				
Authorised Share Capital (300,000 Shares @ Ks. 10,000/-)				3,000,000,000.00
Issued & Paid - up Share Capital (550 Shares @ Ks. 10,000/)				5,500,000.00
Retained Earning / (Loss)				24,129,475,893.63
				24,134,975,893.63

I have examined the above Balance Sheet and connecting Trading,Profit & Loss Account, vouchers ,document provided and obtained all the informations necessay. In my opinion,the Balance show a true & fair view of the state of affairs of the business as at 31 st March ' 2013, according to the best of information and explanation given to me as shown by the books.

The above Balance Sheet is to be read with " Audit Forwarding Report, Audit Notes & Observations " and subject to adjustments where necessary.

Schedule - I

GREAT GENESIS GEMS COMPANY LIMITED

Fixed Assets Schedule as at 31st March ' 2013

Sr. No.	Item	Original Costs			Accumulated Depreciation			Net Book Value	Remark
		Opening 1.4. 2012	Addition During the Period	As at 31.3.2013	Opening 1.4. 2012	For the Period 2012 - 2013	As at 31.3.2013		
I	**Motor Vehicle**								
	Rec; Hydraulic Dumper	68,803,104.68	-	68,803,104.68	17,200,776.17	8,600,388.09	25,801,164.26	43,001,940.43	12.5%
	Rec; Hydraulic Dumper	68,803,104.68	-	68,803,104.68	17,200,776.17	8,600,388.09	25,801,164.26	43,001,940.43	12.5%
	Rec; Hydraulic Dumper	68,803,104.68	-	68,803,104.68	17,200,776.17	8,600,388.09	25,801,164.26	43,001,940.43	12.5%
	Rec; Hydraulic Dumper	68,803,104.68	-	68,803,104.68	17,200,776.17	8,600,388.09	25,801,164.26	43,001,940.43	12.5%
	Rec; Hydraulic Dumper	68,803,104.68	-	68,803,104.68	17,200,776.17	8,600,388.09	25,801,164.26	43,001,940.43	12.5%
		344,015,523.41	-	344,015,523.41	86,003,880.85	43,001,940.43	129,005,821.28	215,009,702.13	

Appendix - I

GREAT GENESIS GEMS COMPANY LIMITED

Cash Flow Statement
For the year ending 31st March ' 2013
Cash in Hand - Kyats Account

	Kyats	Kyats
Opening Balance	-	15,350,679,289.82
Cash receipts during the year		
Earning Sales	9,431,942,192.40	
		9,431,942,192.40
		24,782,621,482.22
Cash Disbursement During the Period		
Operation Expenses		
Temporary Hut	20,275,000.00	
Tools & Equipments	38,847,500.00	
Mining Expenses	163,633,500.00	
Medicial Expenses	26,820,675.00	
Diesel Oil	205,735,000.00	
Yarn Cost	72,768,000.00	
Uniform Charges	19,125,000.00	
Transport Charges For Labour	48,703,200.00	
Work Supply	214,740,000.00	
Repair & Maintenance (Machinery)	11,187,890.00	
Labour Charges	30,656,400.00	
		852,492,165.00
Sales Expenses		
- Inspection Fees	6,771,090.00	
- Transport Charges	11,774,069.21	
- Labour Charges	4,709,627.68	
- Other Expenses	6,083,269.09	
		29,338,055.98
General & Administration Expenses		
Staff Salaries	6,316,800.00	
Meal Allowance	4,636,800.00	
Travelling Expenses	2,273,950.00	
Printing & Stationery	1,340,940.00	
Electricity Charges	923,790.00	
Communication Expenses		
- Tel , Fax & E -Mail	3,127,425.00	
News & Periodical Expenses	776,180.00	
Petrol Oil & Lubricant	4,497,255.00	
Office Expenses	8,719,200.00	
Gift & Donation	953,430.00	
Repair & Maintenance	643,400.00	
Form E , Expenses	15,000.00	
Accounting & Auditing Fees	200,000.00	
		34,424,170.00
		916,254,390.98
Closing Balance as at 31st March ' 2013		23,866,367,091.24

Appendix - II

GREAT GENESIS GEMS COMPANY LIMITED

Cash Flow Statement

For the year 2012 - 2013

MFTB (US$) Account No . 1DA-04-00-630

	US$	Exchange Kyats
Opening Balance	3,417,159.22	2,839,659,311.82
Cash Receipts During the Year		
Sales (Jade)	6,357,092.91	6,134,594,658.15
	-	-
	9,774,252.13	8,974,253,969.97
Cash Disbursement During the Year		
IRD Tax 10%	-	-
Transfer Sales	9,774,033.36	9,431,942,192.40
Bank Charges	22.00	19,030.00
	9,774,055.36	9,431,961,222.40
	196.77	(457,707,252.43)
Exchange Gain / (Loss)	-	457,877,458.48
Closing Balance as at 31st March ' 2013	196.77	170,206.05

Appendix - III

GREAT GENESIS GEMS COMPANY LIMITED

Cash Flow Analysis Statement

for the year ending 31st March ' 2013.

Cash at Bank - MFTB (EURO) Account

	EURO	FEC (US $)	Conv ; Kyats
Opening Balance	44,779.23	60,899.75	50,607,694.58
ash receipts during the year			
Sales Of Jade - 90 %	-	-	-
	-	-	-
	44,779.23	60,899.75	50,607,694.58
ash Disbursements.			
Import	-	-	-
To US $ A/C	-	-	-
Bank Charges	-	-	-
Transfer Sales	-	-	-
	-	-	-
	44,779.23	60,899.75	50,607,694.58
Exchange Gain /(Loss)	-	0.00	2,070,591.59
Closing Balance as at 31st March ' 2013	44,779.23	60,899.75	52,678,286.17

GREAT GENESIS GEMS COMPANY LIMITED

Sales (EMPO) Statement for the year 2012 - 2013

Sr. No	Commodity	EMPORIUM SALES (EURO)							EXPENSES			Total
		EURO 100%	MGE 3%	IRD 7%	MGJEA Chgs & MGEIA	MGE Portion EURO	Co; Portion EURO	Co; Portion EURO To US $	Transport Charges Kyats	Labour Charges Kyats	Other Expenses Kyats	Expenses Kyats
1	**MID EMPO 2011**											
	JADE-M-670/2011(MY)	22,222.00	666.66	1,555.54	16.00	8,239.92	11,743.88	16,411.69	35,231.64	14,092.66	18,203.01	67,527.31
		22,222.00	666.66	1,555.54	16.00	8,239.92	11,743.88	16,411.69	35,231.64	14,092.66	18,203.01	67,527.31
2	**MID EMPO 2011**											
	JADE-335,343,342/2011(MY)	554,841.00	16,645.23	38,838.87	10.00	205,735.04	293,611.86	467,163.45	880,835.58	352,334.23	455,098.38	1,688,268.20
		554,841.00	16,645.23	38,838.87	10.00	205,735.04	293,611.86	467,163.45	880,835.58	352,334.23	455,098.38	1,688,268.20
3	**MID EMPO 2011**											
	JADE-380/2011(MY)	595,886.00	17,876.58	41,712.02	6.00	220,954.53	315,336.87	383,750.70	946,010.61	378,404.24	488,772.15	1,813,187.00
		595,886.00	17,876.58	41,712.02	6.00	220,954.53	315,336.87	383,750.70	946,010.61	378,404.24	488,772.15	1,813,187.00
4	**MID EMPO 2011**											
	JADE-M-752/2011(MY)	4,609.00	138.27	322.63	4.00	1,709.02	2,435.08	3,201.89	7,305.24	2,922.10	3,774.37	14,001.71
		4,609.00	138.27	322.63	4.00	1,709.02	2,435.08	3,201.89	7,305.24	2,922.10	3,774.37	14,001.71
5	**MID EMPO 2011**											
	JADE-361/2011(MY)	164,902.00	4,947.06	11,543.14	6.00	61,145.67	87,260.13	113,350.91	261,780.39	104,712.16	135,253.20	501,745.75
		164,902.00	4,947.06	11,543.14	6.00	61,145.67	87,260.13	113,350.91	261,780.39	104,712.16	135,253.20	501,745.75
6	**MID EMPO 2011**											
	JADE-M-378/2011(MY)	18,789.00	563.67	1,315.23	6.00	6,966.96	9,937.14	12,562.06	29,811.42	11,924.57	15,402.57	57,138.56
		18,789.00	563.67	1,315.23	6.00	6,966.96	9,937.14	12,562.06	29,811.42	11,924.57	15,402.57	57,138.56
7	**MID EMPO 2011**											
	JADE-389/2011(MY)	621,000.00	18,630.00	43,470.00	18.00	230,266.80	328,615.20	430,617.36	985,845.60	394,338.24	509,353.56	1,889,537.40
		621,000.00	18,630.00	43,470.00	18.00	230,266.80	328,615.20	430,617.36	985,845.60	394,338.24	509,353.56	1,889,537.40

Sr. No	Commodity	EMPORIUM SALES (EURO) EURO 100%	MGE 3%	IRD 7%	MGJEA Chgs & MGEIA	MGE Portion EURO	Co; Portion EURO	Co; Portion EURO To US $	EXPENSES Transport Charges Kyats	Labour Charges Kyats	Other Expenses Kyats	Total Expenses Kyats
8	**49th EMPO 2012**											
	JADE - 07/2012(49 th)	38,999.00	1,169.97	2,729.93	708.98	13,758.85	20,631.27	27,235.34	61,893.81	24,757.52	31,978.47	118,629.80
			-	-		-	-		-	-	-	-
		38,999.00	1,169.97	2,729.93	708.98	13,758.85	20,631.27	27,235.34	61,893.81	24,757.52	31,978.47	118,629.80
9	**MID EMPO 2011**											
	JADE-358/2011(MY)	376,800.00	11,304.00	26,376.00	6.00	139,717.44	199,396.56	262,465.69	598,189.68	239,275.87	309,064.67	1,146,530.22
			-	-			-		-		-	-
		376,800.00	11,304.00	26,376.00	6.00	139,717.44	199,396.56	262,465.69	598,189.68	239,275.87	309,064.67	1,146,530.22
10	**49th EMPO 2012**											
	JADE-13/2012(49th)	2,588,389.00	77,651.67	181,187.23	18.00	959,774.64	1,369,757.46	1,789,588.12	4,109,272.38	1,643,708.95	2,123,124.06	7,876,105.40
			-	-		-	-		-	-	-	-
		2,588,389.00	77,651.67	181,187.23	18.00	959,774.64	1,369,757.46	1,789,588.12	4,109,272.38	1,643,708.95	2,123,124.06	7,876,105.40
11	**MID EMPO 2011**											
	JADE-359/2011(MY)	18,000.00	540.00	1,260.00	6.00	6,674.40	9,519.60	13,030.57	28,558.80	11,423.52	14,755.38	54,737.70
			-	-					-	-	-	-
		18,000.00	540.00	1,260.00	6.00	6,674.40	9,519.60	13,030.57	28,558.80	11,423.52	14,755.38	54,737.70
12	**49th EMPO 2012**											
	JADE-55/2012(49th)	504,099.00	15,122.97	35,286.93	18.00	186,919.91	266,751.19	416,276.20	800,253.57	320,101.43	413,464.34	1,533,819.34
			-	-					-	-	-	-
		504,099.00	15,122.97	35,286.93	18.00	186,919.91	266,751.19	416,276.20	800,253.57	320,101.43	413,464.34	1,533,819.34
13	**MID EMPO 2011**											
	JADE-405/2011(MY)	23,000.00	690.00	1,610.00	18.00	8,528.40	12,153.60	15,884.76	36,460.80	14,584.32	18,838.08	69,883.20
			-	-		-	-		-	-	-	-
		23,000.00	690.00	1,610.00	18.00	8,528.40	12,153.60	15,884.76	36,460.80	14,584.32	18,838.08	69,883.20
14	**MID EMPO 2011**											
	JADE-414/2011(MY)	63,000.00	1,890.00	4,410.00	18.00	23,360.40	33,321.60	42,994.86	99,964.80	39,985.92	51,648.48	191,599.20
			-	-					-	-	-	-
		63,000.00	1,890.00	4,410.00	18.00	23,360.40	33,321.60	42,994.86	99,964.80	39,985.92	51,648.48	191,599.20

Sr. No	Commodity	EMPORIUM SALES (EURO)							EXPENSES			Total Expenses
		EURO 100%	MGE 3%	IRD 7%	MGJEA Chgs & MGEIA	MGE Portion EURO	Co; Portion EURO	EURO To US $	Transport Charges Kyats	Labour Charges Kyats	Other Expenses Kyats	Kyats
15	**MID EMPO 2011** JADE-M-670/2011(MY)	22,222.00	666.66	1,555.54	16.00	8,239.92	11,743.88	15,103.80	35,231.64	14,092.66	18,203.01	67,527.31
		22,222.00	666.66	1,555.54	16.00	8,239.92	11,743.88	15,103.80	35,231.64	14,092.66	18,203.01	67,527.31
16	**49th EMPO 2012** JADE-76,83/2012(49th)	709,510.00	21,285.30	49,665.70	18.00	263,086.31	375,454.69	481,933.64	1,126,364.07	450,545.63	581,954.77	2,158,864.47
		709,510.00	21,285.30	49,665.70	18.00	263,086.31	375,454.69	481,933.64	1,126,364.07	450,545.63	581,954.77	2,158,864.47
17	**49th EMPO 2012** JADE-55/2012(49th)	504,099.00	15,122.97	35,286.93	18.00	186,919.91	266,751.19	342,401.83	800,253.57	320,101.43	413,464.34	1,533,819.34
		504,099.00	15,122.97	35,286.93	18.00	186,919.91	266,751.19	342,401.83	800,253.57	320,101.43	413,464.34	1,533,819.34
18	**49th EMPO 2012** JADE-69(A),85,180/2012(49th)	58,676.00	1,760.28	4,107.32	18.00	21,757.05	31,033.35	39,514.76	93,100.05	37,240.02	48,101.69	178,441.76
		58,676.00	1,760.28	4,107.32	18.00	21,757.05	31,033.35	39,514.76	93,100.05	37,240.02	48,101.69	178,441.76
19	**49th EMPO 2012** JADE - 85/2012(49 th)	73,400.00	2,202.00	5,138.00	1,339.20	25,895.52	38,825.28	48,325.83	116,475.84	46,590.34	60,179.18	223,245.36
		73,400.00	2,202.00	5,138.00	1,339.20	25,895.52	38,825.28	48,325.83	116,475.84	46,590.34	60,179.18	223,245.36
20	**49th EMPO 2012** JADE -M-90/2012(49 th)	5,899.00	176.97	412.93	122.18	2,081.17	3,105.75	3,865.73	9,317.25	3,726.90	4,813.91	17,858.06
		5,899.00	176.97	412.93	122.18	2,081.17	3,105.75	3,865.73	9,317.25	3,726.90	4,813.91	17,858.06
21	**49th EMPO 2012** JADE -M-319/2012(49th)	18,141.00	544.23	1,269.87	342.54	6,400.14	9,584.22	11,938.10	28,752.66	11,501.06	14,855.54	55,109.27
		18,141.00	544.23	1,269.87	342.54	6,400.14	9,584.22	11,938.10	28,752.66	11,501.06	14,855.54	55,109.27

Sr. No	Commodity	EMPORIUM SALES (EURO)							EXPENSES			Total
		EURO 100%	MGE 3%	IRD 7%	MGJEA Chgs & MGEIA	MGE Portion EURO	Co; Portion EURO	Co; Portion EURO To US $	Transport Charges Kyats	Labour Charges Kyats	Other Expenses Kyats	Expenses Kyats
22	MID EMPO 2011 JADE -M- 983 / 2011 (MY)	125,000.00	3,750.00	8,750.00	2,266.00	44,100.00	66,134.00	82,376.51	198,402.00	79,360.80	102,507.70	380,270.50
		125,000.00	3,750.00	8,750.00	2,266.00	44,100.00	66,134.00	82,376.51	198,402.00	79,360.80	102,507.70	380,270.50
23	49th EMPO 2012 JADE - 290 / 2012 (49th)	210,699.00	6,320.97	14,748.93	3,810.58	74,334.61	111,483.91	140,090.68	334,451.73	133,780.69	172,800.06	641,032.48
		210,699.00	6,320.97	14,748.93	3,810.58	74,334.61	111,483.91	140,090.68	334,451.73	133,780.69	172,800.06	641,032.48
24	49th EMPO 2012 JADE -M-519/2012(49th)	15,000.00	450.00	1,050.00	286.00	5,292.00	7,922.00	9,838.33	23,766.00	9,506.40	12,279.10	45,551.50
		15,000.00	450.00	1,050.00	286.00	5,292.00	7,922.00	9,838.33	23,766.00	9,506.40	12,279.10	45,551.50
25	49th EMPO 2012 JADE -M-306,311,295/2012(49th)	30,099.00	902.97	2,106.93	559.78	10,618.93	15,910.39	19,918.22	47,731.17	19,092.47	24,661.10	91,484.74
		30,099.00	902.97	2,106.93	559.78	10,618.93	15,910.39	19,918.22	47,731.17	19,092.47	24,661.10	91,484.74
26	48th EMPO 2011 JADE - 276/ 2011 (48th)	166,666.00	4,999.98	11,666.62	3,014.98	58,799.77	88,184.65	109,772.25	264,553.95	105,821.58	136,686.21	507,061.74
		166,666.00	4,999.98	11,666.62	3,014.98	58,799.77	88,184.65	109,772.25	264,553.95	105,821.58	136,686.21	507,061.74
27	48th EMPO 2011 JADE - 276/ 2011 (48th)	79,999.00	2,399.97	5,599.93	1,454.98	28,223.65	42,320.47	52,680.52	126,961.41	50,784.56	65,596.73	243,342.70
		79,999.00	2,399.97	5,599.93	1,454.98	28,223.65	42,320.47	52,680.52	126,961.41	50,784.56	65,596.73	243,342.70
28	49th EMPO 2012 JADE - 286 / 2012 (49th)	120,000.00	3,600.00	8,400.00	2,178.00	42,336.00	63,486.00	78,792.47	190,458.00	76,183.20	98,403.30	365,044.50
		120,000.00	3,600.00	8,400.00	2,178.00	42,336.00	63,486.00	78,792.47	190,458.00	76,183.20	98,403.30	365,044.50
29	JUNE EMPO 2012 JADE - M 1058 / 2011 (MY)	11,888.00	356.64	832.16	229.98	4,194.09	6,275.13	7,811.28	18,825.39	7,530.16	9,726.45	36,082.00
		11,888.00	356.64	832.16	229.98	4,194.09	6,275.13	7,811.28	18,825.39	7,530.16	9,726.45	36,082.00

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Sr. No	Commodity	EMPORIUM SALES (EURO)							EXPENSES			Total
		EURO 100%	MGE 3%	IRD 7%	MGJEA Chgs & MGEIA	MGE Portion EURO	Co; Portion EURO	Co; Portion EURO To US $	Transport Charges Kyats	Labour Charges Kyats	Other Expenses Kyats	Expenses Kyats
30	**49th EMPO 2012**											
	JADE - 366/2012(49 th)	303,889.00	9,116.67	21,272.23	5,491.00	107,212.04	160,797.06	195,915.14	482,391.18	192,956.47	249,235.44	924,583.10
			-	-		-	-		-	-	-	-
		303,889.00	9,116.67	21,272.23	5,491.00	107,212.04	160,797.06	195,915.14	482,391.18	192,956.47	249,235.44	924,583.10
31	**July EMPO 2011**											
	JADE -555 / 2011 (SPL)	50,000.00	1,500.00	3,500.00	915.00	17,640.00	26,445.00	32,138.61	79,335.00	31,734.00	40,989.75	152,058.75
			-	-		-	-		-	-	-	-
		50,000.00	1,500.00	3,500.00	915.00	17,640.00	26,445.00	32,138.61	79,335.00	31,734.00	40,989.75	152,058.75
32	**July EMPO 2011**											
	JADE -555 / 2011 (SPL)	1,047.04	31.41	73.29	33.84	369.40	539.10	655.71	1,617.29	646.92	835.60	3,099.80
			-	-		-	-		-	-	-	-
		1,047.04	31.41	73.29	33.84	369.40	539.10	655.71	1,617.29	646.92	835.60	3,099.80
33	**MID EMPO 2011**											
	JADE -384 / 2011 (MY)	86,800.00	2,604.00	6,076.00	1,568.40	30,623.04	45,928.56	59,661.20	137,785.68	55,114.27	71,189.27	264,089.22
		86,800.00	2,604.00	6,076.00	1,568.40	30,623.04	45,928.56	59,661.20	137,785.68	55,114.27	71,189.27	264,089.22
34	**July EMPO 2011**											
	JADE -555 / 2011 (SPL)	10,000.00	300.00	700.00	195.00	3,528.00	5,277.00	6,450.08	15,831.00	6,332.40	8,179.35	30,342.75
			-	-		-	-		-	-	-	-
		10,000.00	300.00	700.00	195.00	3,528.00	5,277.00	6,450.08	15,831.00	6,332.40	8,179.35	30,342.75
35	**MID EMPO 2011**											
	JADE -370 / 2011 (MY)	40,012.00	1,200.36	2,800.84	726.22	14,116.23	21,168.35	27,497.69	63,505.05	25,402.02	32,810.94	121,718.01
			-	-		-	-		-	-	-	-
		40,012.00	1,200.36	2,800.84	726.22	14,116.23	21,168.35	27,497.69	63,505.05	25,402.02	32,810.94	121,718.01
36	**49th EMPO 2012**											
	JADE-380/2012(49th)	51,777.00	1,553.31	3,624.39	950.98	18,266.93	27,381.39	33,046.60	82,144.17	32,857.67	42,441.15	157,442.99
			-	-		-	-		-	-	-	-
		51,777.00	1,553.31	3,624.39	950.98	18,266.93	27,381.39	33,046.60	82,144.17	32,857.67	42,441.15	157,442.99

Sr. No	Commodity	EMPORIUM SALES (EURO)							EXPENSES			Total Expenses
		EURO 100%	MGE 3%	IRD 7%	MGJEA Chgs & MGEIA	MGE Portion EURO	Co; Portion EURO	Co; Portion EURO To US $	Transport Charges Kyats	Labour Charges Kyats	Other Expenses Kyats	Kyats
37	July EMPO 2011 JADE - 562 / 2011 (SPL)	3,333.33	100.00	233.33	75.00	1,176.00	1,749.00	2,137.10	5,246.99	2,098.80	2,710.95	10,056.73
			-	-		-	-		-	-	-	-
		3,333.33	100.00	233.33	75.00	1,176.00	1,749.00	2,137.10	5,246.99	2,098.80	2,710.95	10,056.73
38	July EMPO 2011 JADE -560 / 2011 (SPL)	103.22	3.10	7.23	16.86	36.42	39.62	47.94	118.85	47.54	61.41	227.80
			-	-		-	-		-	-	-	-
		103.22	3.10	7.23	16.86	36.42	39.62	47.94	118.85	47.54	61.41	227.80
39	July EMPO 2011 JADE -560 / 2011 (SPL)	351.96	10.56	24.64	21.34	124.17	171.25	211.01	513.76	205.50	265.44	984.71
			-	-		-	-		-	-	-	-
		351.96	10.56	24.64	21.34	124.17	171.25	211.01	513.76	205.50	265.44	984.71
40	July EMPO 2011 JADE -560 / 2011 (SPL)	5,683.64	170.51	397.85	15.00	2,107.49	2,992.79	3,672.75	8,978.36	3,591.34	4,638.82	17,208.52
			-	-			-		-	-	-	-
		5,683.64	170.51	397.85	15.00	2,107.49	2,992.79	3,672.75	8,978.36	3,591.34	4,638.82	17,208.52
41	July EMPO 2011 JADE -565/ 2011 (SPL)	142.90	4.29	10.00	15.00	52.99	60.62	74.27	181.86	72.74	93.96	348.57
			-	-			-		-	-	-	-
		142.90	4.29	10.00	15.00	52.99	60.62	74.27	181.86	72.74	93.96	348.57
42	July EMPO 2011 JADE -570/ 2011 (SPL)	1,002.67	30.08	70.19	15.00	371.79	515.61	630.44	1,546.84	618.74	799.20	2,964.77
			-	-			-		-	-	-	-
		1,002.67	30.08	70.19	15.00	371.79	515.61	630.44	1,546.84	618.74	799.20	2,964.77
43	July EMPO 2011 JADE -561/ 2011 (SPL)	197.35	5.92	13.81	15.00	73.19	89.43	109.75	268.28	107.31	138.61	514.19
			-	-			-		-	-	-	-
		197.35	5.92	13.81	15.00	73.19	89.43	109.75	268.28	107.31	138.61	514.19

Sr. No	Commodity	EMPORIUM SALES (EURO) EURO 100%	MGE 3%	IRD 7%	MGJEA Chgs & MGEIA	MGE Portion EURO	Co; Portion EURO	Co; Portion EURO To US $	EXPENSES Transport Charges Kyats	Labour Charges Kyats	Other Expenses Kyats	Total Expenses Kyats
44	July EMPO 2011											
	JADE -561/ 2011 (SPL)	710.19	21.31	49.71	15.00	263.34	360.83	447.25	1,082.49	433.00	559.29	2,074.78
			-	-			-		-	-	-	-
		710.19	21.31	49.71	15.00	263.34	360.83	447.25	1,082.49	433.00	559.29	2,074.78
45	July EMPO 2011											
	JADE -559/ 2011 (SPL)	787.88	23.64	55.15	15.00	292.14	401.95	504.69	1,205.86	482.34	623.03	2,311.22
			-	-			-		-	-	-	-
		787.88	23.64	55.15	15.00	292.14	401.95	504.69	1,205.86	482.34	623.03	2,311.22
46	July EMPO 2011											
	JADE -559/ 2011 (SPL)	10,000.00	300.00	700.00	15.00	3,708.00	5,277.00	6,625.80	15,831.00	6,332.40	8,179.35	30,342.75
			-	-			-		-	-	-	-
		10,000.00	300.00	700.00	15.00	3,708.00	5,277.00	6,625.80	15,831.00	6,332.40	8,179.35	30,342.75
47	July EMPO 2011											
	JADE -567/ 2011 (SPL)	1,950.09	58.50	136.51	15.00	723.09	1,016.99	1,292.70	3,050.97	1,220.39	1,576.34	5,847.70
			-	-			-			-	-	-
		1,950.09	58.50	136.51	15.00	723.09	1,016.99	1,292.70	3,050.97	1,220.39	1,576.34	5,847.70
48	July EMPO 2011											
	JADE -567/ 2011 (SPL)	283.89	8.52	19.87	15.00	105.27	135.23	171.89	405.69	162.28	209.61	777.58
			-	-			-		-	-	-	-
		283.89	8.52	19.87	15.00	105.27	135.23	171.89	405.69	162.28	209.61	777.58
49	July EMPO 2011											
	JADE -557/ 2011 (SPL)	2,094.53	62.84	146.62	15.00	776.65	1,093.43	1,403.53	3,280.28	1,312.11	1,694.81	6,287.21
			-	-			-		-	-	-	-
		2,094.53	62.84	146.62	15.00	776.65	1,093.43	1,403.53	3,280.28	1,312.11	1,694.81	6,287.21
50	July EMPO 2011											
	JADE -567/ 2011 (SPL)	11,622.25	348.67	813.56	15.00	4,309.54	6,135.49	7,835.63	18,406.46	7,362.58	9,510.00	35,279.04
			-	-			-		-	-	-	-
		11,622.25	348.67	813.56	15.00	4,309.54	6,135.49	7,835.63	18,406.46	7,362.58	9,510.00	35,279.04

Sr. No	Commodity	EMPORIUM SALES (EURO)							EXPENSES			Total Expenses
		EURO 100%	MGE 3%	IRD 7%	MGJEA Chgs & MGEIA	MGE Portion EURO	Co; Portion EURO	Co; Portion EURO To US $	Transport Charges Kyats	Labour Charges Kyats	Other Expenses Kyats	Kyats
51	**July EMPO 2011** JADE -180/ 2011 (SPL)	1,181.11	35.43	82.68	15.00	437.96	610.04	794.21	1,830.12	732.05	945.56	3,507.72
			-	-			-		-	-	-	-
		1,181.11	35.43	82.68	15.00	437.96	610.04	794.21	1,830.12	732.05	945.56	3,507.72
52	**July EMPO 2011** JADE -180/ 2011 (SPL)	2,434.05	73.02	170.38	15.00	902.56	1,273.09	1,651.71	3,819.26	1,527.70	1,973.28	7,320.24
			-	-			-		-	-	-	-
		2,434.05	73.02	170.38	15.00	902.56	1,273.09	1,651.71	3,819.26	1,527.70	1,973.28	7,320.24
53	**July EMPO 2011** JADE -180/ 2011 (SPL)	451.95	13.56	31.64	15.00	167.59	224.17	290.84	672.50	269.00	347.46	1,288.95
			-	-			-		-	-	-	-
		451.95	13.56	31.64	15.00	167.59	224.17	290.84	672.50	269.00	347.46	1,288.95
54	**July EMPO 2011** JADE -180/ 2011 (SPL)	582.61	17.48	40.78	15.00	216.03	293.32	378.06	879.96	351.98	454.64	1,686.58
			-	-			-		-	-	-	-
		582.61	17.48	40.78	15.00	216.03	293.32	378.06	879.96	351.98	454.64	1,686.58
55	**July EMPO 2011** JADE -544(A)/ 2011 (SPL)	44,815.74	1,344.47	3,137.10	15.00	16,617.68	23,701.49	30,413.75	71,104.46	28,441.78	36,737.30	136,283.54
			-	-			-		-	-	-	-
		44,815.74	1,344.47	3,137.10	15.00	16,617.68	23,701.49	30,413.75	71,104.46	28,441.78	36,737.30	136,283.54
56	**July EMPO 2011** JADE -180/ 2011 (SPL)	2,319.67	69.59	162.38	15.00	860.14	1,212.56	1,559.72	3,637.69	1,455.08	1,879.47	6,972.24
			-	-			-		-	-	-	-
		2,319.67	69.59	162.38	15.00	860.14	1,212.56	1,559.72	3,637.69	1,455.08	1,879.47	6,972.24
57	**July EMPO 2011** JADE -568,178/ 2011 (SPL)	50,000.00	1,500.00	3,500.00	15.00	18,540.00	26,445.00	34,211.90	79,335.00	31,734.00	40,989.75	152,058.75
			-	-			-		-	-	-	-
		50,000.00	1,500.00	3,500.00	15.00	18,540.00	26,445.00	34,211.90	79,335.00	31,734.00	40,989.75	152,058.75

Sr. No	Commodity	EMPORIUM SALES (EURO)							EXPENSES			Total Expenses
		EURO 100%	MGE 3%	IRD 7%	MGJEA Chgs & MGEIA	MGE Portion EURO	Co; Portion		Transport Charges Kyats	Labour Charges Kyats	Other Expenses Kyats	Kyats
							EURO	EURO To US $				
58	<u>July EMPO 2011</u> JADE -568,178/ 2011 (SPL)	2,595.87	77.88	181.71	15.00	962.55	1,358.73	1,756.84	4,076.20	1,630.48	2,106.04	7,812.71
		2,595.87	77.88	181.71	15.00	962.55	1,358.73	1,756.84	4,076.20	1,630.48	2,106.04	7,812.71
59	<u>July EMPO 2011</u> JADE -568,178/ 2011 (SPL)	10,000.00	300.00	700.00	15.00	3,708.00	5,277.00	6,752.98	15,831.00	6,332.40	8,179.35	30,342.75
		10,000.00	300.00	700.00	15.00	3,708.00	5,277.00	6,752.98	15,831.00	6,332.40	8,179.35	30,342.75
60	<u>49th EMPO 2012</u> JADE-07/2012(49th)	782.64	23.48	54.78	6.00	370.22	328.16	517.54	984.47	393.79	508.64	1,886.90
		782.64	23.48	54.78	6.00	370.22	328.16	517.54	984.47	393.79	508.64	1,886.90
61	<u>MID EMPO 2011</u> JADE -M-1249 / 2011 (MY)	55,679.00	1,670.37	3,897.53	1,018.22	19,643.55	29,449.33	37,556.73	88,347.99	35,339.20	45,646.46	169,333.65
		55,679.00	1,670.37	3,897.53	1,018.22	19,643.55	29,449.33	37,556.73	88,347.99	35,339.20	45,646.46	169,333.65
62	<u>July EMPO 2011</u> JADE -458 / 2011 (SPL)	50,000.00	1,500.00	3,500.00	915.00	17,640.00	26,445.00	33,294.26	79,335.00	31,734.00	40,989.75	152,058.75
		50,000.00	1,500.00	3,500.00	915.00	17,640.00	26,445.00	33,294.26	79,335.00	31,734.00	40,989.75	152,058.75
63	<u>49th EMPO 2012</u> JADE-465/2012(49th)	574,000.00	17,220.00	40,180.00	10,350.00	202,507.20	303,742.80	388,487.04	911,228.40	364,491.36	470,801.34	1,746,521.10
		574,000.00	17,220.00	40,180.00	10,350.00	202,507.20	303,742.80	388,487.04	911,228.40	364,491.36	470,801.34	1,746,521.10
		7,417,818.94	222,534.57	519,247.33	39,030.06	2,712,317.25	3,924,689.74	6,357,092.91	11,774,069.21	4,709,627.68	6,083,269.09	22,566,965.98

အမှတ်စဉ် ၈၀၂၂၁

အတွင်းအခွန်ဦးစီးဌာန
ကြီးကြပ်ရေးနှင့်အခွန်စည်းကြပ်ရေး
ကုမ္ပဏီများဆိုင်ရာအခွန်ရုံး (ရန်ကုန်တိုင်း)

အမှတ် ၅၉/၆၀ ၊ ပန်းဆိုးတန်းလမ်း၊ ရန်ကုန်မြို့။

Internal Revenue Department
Companies Circle Tax Office

Companies Circle Tax Office Companies Circle Tax Office Companies Circle Tax Office Companies Circle Tax Office Companies Circle Tax Office Companies Circle Tax Office Companies Circle Tax Office

တအခွန်/ဝင်၊ ပတာချ/ကုမ္ပဏီ/ဝင်ငွေ/၂၀၁၂ ရ/၁၁၀၈၆

ရက်စွဲ ၊ ၂၀၁၂ ခုနှစ် ဩဂုတ်လ ၂၂ ရက်

အကြောင်းအရာ။ အိမ်၊ မြေ၊ မော်တော်ယာဉ် အစရှိသည့်အရွေ့အပြောင်းပစ္စည်းများ ဝယ်ယူ/တည်ဆောက်မှုအပေါ် ဝင်ငွေရလမ်းအဖြစ် ကုမ္ပဏီလုပ်ငန်းမှဝင်ငွေကို ထောက်ပြခြင်းကိစ္စ

Great Genesis Gems ကုမ္ပဏီ၏ ၂၀၁၁-၂၀၁၂ ခုနှစ် ကုန်ဆုံးသည့် ဘဏ္ဍာရေးနှစ်အတွက် စာရင်းစစ်အစီရင်ခံစာ၊ ကုမ္ပဏီ၏ တင်ပြချက်များနှင့် ကုမ္ပဏီများဆိုင်ရာအခွန်ရုံး၏ နှစ်အဆက်ဆက် စည်းကြပ်မှုများနှင့် ပြန်လည်စိစစ်ချက်အရ ------ ဝင်ငွေနှစ် မှ ၂၀၁၂-၁၃

ဝင်ငွေနှစ်အထိ လုပ်ငန်းမှ အခွန်ထမ်းဆောင်ပြီးရွှေသားတင်ဝင်ငွေစုစုပေါင်း အနက်မှ လွှဲပြောင်းပေးခြင်း အစုရှယ်ယာရှင်

ဦး/ဒေါ် ...... သို့ ခွဲဝေရမည့် အမြတ်ငွေမှာ ၈,၁၅၂,၈၀၈,၅၉၀/- (ကျပ် ရှစ်ထောင့်တစ်ရာငါးဆယ်နှစ်သန်း ရှစ်သိန်းရှစ်ထောင့် ငါးရာကိုးဆယ်) ဖြစ်ပါကြောင်း အကြောင်းကြားပါသည်။

ကုမ္ပဏီအမည် - ဦးသိန်းဇော် (ခ) ဦးရဲမင်း (သို့) ဦးရဲမြင့်

အစုရှယ်ယာရှင်အမည်

နိုင်ငံသားစိစစ်ရေးကတ်အမှတ် ၁၂/လမတ(နိုင်) ၀၅၂၈၀၃

နေရပ်လိပ်စာ တိုက်အမှတ်၊ အခန်း ၂၆၊ ပြည်ထောင်စုလမ်း၊ ၈-ရပ်ကွက်၊ ဗဟန်းမြို့နယ်။

(လက်မှတ်)
ညွှန်ကြားရေးမှူး
(မြင့်ဦး)
ဌာနမှူး
ကုမ္ပဏီများဆိုင်ရာအခွန်ရုံး

မြို့နယ်အခွန်ဦးစီးဌာနမှူး
.... မြို့နယ်

(၁) ပြည်နယ်/တိုင်းအခွန်ဦးစီးဌာနမှူး ရန်ကုန် ပြည်နယ်/တိုင်း

(၂) ဦး/ဒေါ် ...... Great Genesis Gems ကုမ္ပဏီလီမိတက်

စဉ်အမှတ် - [illegible]၁၂၂၃

ဘဏ္ဍာရေးနှင့်အခွန်ဝန်ကြီးဌာန

ပြည်တွင်းအခွန်များဦးစီးဌာန

ကုမ္ပဏီများဆိုင်ရာအခွန်ရုံး (ရန်ကုန်တိုင်း)

အမှတ် ၁၃၂/၆၀ ၊ [illegible]လမ်း၊ ရန်ကုန်မြို့

Internal Revenue Department

Companies Circle Tax Office

စာအမှတ်၊ ပတခ/ကုမ္ပဏီ/ဝ၄၆/၂၀၁၁ (၁၁၈၇)

ရက်စွဲ ၊ ၂၀၁၄ ခုနှစ် ဇွန်လ ၂၆ ရက်

အကြောင်းအရာ။ ။ အိမ်ခြံမြေ ရောင်းချ/လွှဲပြောင်းခြင်းအတွက် အခွန်ရှင်းလင်းကြောင်း ထောက်ခံချက်

အထက်ပါ [illegible] ကိုယ်စားလှယ်ဖြစ်သူ [illegible] တင်ပြခြင်းကိစ္စ

Great Genius Gems ကုမ္ပဏီ၏ ၃၁-၃-၁၃ နေ့ကုန်ဆုံးသည့် [illegible]

[illegible] ကုမ္ပဏီ၏ တင်ပြချက်များ [illegible]

[illegible] ၂၀၁၃-၁၄ [illegible]

[illegible] အောက်ဖော်ပြပါ အခွန်ရှင်းလင်း

နှင့်/နှင့် နှင်းဆောင်း ရှိသည့် ပစ္စည်းတန်ဖိုး ၁၂၁,၉၅၀,၀၀၀/- (ကျပ် [illegible]

[illegible]) ဖြစ်ကြောင်း အကြောင်းကြားပါသည်။

ရောင်းချသူ - [illegible]

အခွန်ထမ်းအမည် [illegible]

ငွေတောင်းခံမှုတင်အမှတ် [illegible]

နေရပ်လိပ်စာ [illegible]

[illegible]

[illegible]
ဦးစီးအရာရှိ
(ကိုယ်စား)

မြို့နယ်အခွန်ဦးစီးဌာနမှူး

ကမာရွတ် မြို့နယ်

(၁) မြို့နယ်/တိုင်းအခွန်ဦးစီးဌာနမှူး [illegible] မြို့နယ်/တိုင်း

(၂) ဦး/ဒေါ် နှင်းဆောင်း၊ Great Genius Gems ကုမ္ပဏီလီမိတက်

သက်တမ်းတိုး

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်အစိုးရ

အမျိုးသားစီမံကိန်းနှင့် စီးပွားရေးဖွံ့ဖြိုးတိုးတက်မှုဝန်ကြီးဌာန

009221

ကုမ္ပဏီမှတ်ပုံတင်လက်မှတ်

အမှတ် ၁၅၆ / ၂၀၀၅-၂၀၀၆

မြန်မာနိုင်ငံ ကုမ္ပဏီများ အက်ဥပဒေအရ ယန်းလူ ရင်းနှီးမြှုပ်နှံမှုအုပ်စု ကုမ္ပဏီ လီမိတက် အား အစုရှယ်ယာဝင် တာဝန်ကန့်သတ်ထားသော လီမိတက် ကုမ္ပဏီအဖြစ် ၂၀၀၅ ခုနှစ် မေ လ ၄ ရက်နေ့တွင် မှတ်ပုံတင်ထားခြင်းအား ၂၀၁၃ ခုနှစ် ဒီဇင်ဘာ လ ၁၆ ရက်နေ့မှစ၍ သက်တမ်းတိုး ခွင့်ပြုလိုက်သည်။

ညွှန်ကြားရေးမှူးချုပ် (ကိုယ်စား)
(နန်းရီရီသန်း ၊ ညွှန်ကြားရေးမှူး)
ရင်းနှီးမြှုပ်နှံမှုနှင့်ကုမ္ပဏီများညွှန်ကြားမှုဦးစီးဌာန

THE GOVERNMENT OF THE REPUBLIC OF THE UNION OF MYANMAR
MINISTRY OF NATIONAL PLANNING AND ECONOMIC DEVELOPMENT

CERTIFICATE OF INCORPORATION

NO. 156 of 2005-2006

I hereby certify that the tenure of YOUNG INVESTMENT GROUP COMPANY LIMITED incorporated under the Myanmar Companies Act on 4th MAY, 2005 is renewed with effected from 16th DECEMBER, 2013

For Director General
(Nang Yi Yi Than, Director)
Directorate of Investment and Company Administration

ကုမ္ပဏီနှင့်သက်ဆိုင်သည့်အချက်အလက်များ

(က) လုပ်ပိုင်ခွင့်ရဒါရိုက်တာအမည် .... ဦးသိန်းအောင်(ခ)ရန်ပိုင်(ခ)ရန်ပိုင်. ၁၃/လရှ(နိုင်)၀၁၃၄၇၃

(ခ) ကုမ္ပဏီ ရုံးစိုက်လိပ်စာ .... အမှတ်-၆၅/၁၇၁ ပြည်လမ်း ၂-ရပ်ကွက်,
....ကမာရွတ်မြို့နယ်, ရန်ကုန်မြို့။..........

(ဂ) ဆက်သွယ်ရန် ဖုန်းနံပါတ် ....၀၁-၅၂၆၆၂၆...........................

(ဃ) ဒါရိုက်တာများ အမည်စာရင်း-...၁။ ဒေါ်နန်းဝေဝေအောင်(ခ)နန်းမုန်းနိုင်ချို(ခ)နန်းဝေဝေ
၁/မကန(နိုင်)၀၄၉၉၄၉၀
၂။ ဒေါ်ခင်ခြင်း(ခ)ရန်ပိုင်ချိုင်
၁၃/လရှ(နိုင်)၀၅၉၃၄၀၅

မှတ်ချက်။ (၁) ဤကုမ္ပဏီမှတ်ပုံတင်လက်မှတ်သည်မှတ်ပုံတင်ရက်မှ (၄-၅-၂၀၁၃)မှ (၃-၅-၂၀၁၈)ရက်နေ့အထိ (၅)နှစ်သက်တမ်းအတွက်သာ ဖြစ်သည်။ သက်တမ်း မကုန်ဆုံးမီ (၃)လအလိုတွင် သက်တမ်းတိုးရန် ရင်းနှီး မြှုပ်နှံမှုနှင့် ကုမ္ပဏီများ ညွှန်ကြားမှု ဦးစီးဌာနသို့ လျှောက်ထား ရမည်။

(၂) ကုမ္ပဏီ အနေဖြင့် သင်းဖွဲ့မှတ်တမ်းတွင်ဖော်ပြ ထားရှိသော လုပ်ငန်းရည်ရွယ်ချက်များကိုသာ လုပ်ကိုင်ရမည်။

(၃) သင်းဖွဲ့မှတ်တမ်းပါ ရည်ရွယ်ချက်များသည် သက်ဆိုင်ရာ ပြည်ထောင်စု ဝန်ကြီးဌာန၏ တည်ဆဲဥပဒေ နည်းဥပဒေ လုပ်ထုံးလုပ်နည်း များနှင့်အညီ ခွင့်ပြုချက် ရရှိမှသာ ဆောင်ရွက်ခွင့် ရှိမည် ဖြစ်ပါသည်။

(၄) လုပ်ငန်းရည်ရွယ်ချက် ပြောင်းလဲ လုပ်ကိုင်လိုပါက ပြောင်းလဲ လုပ်ကိုင် လိုသည့် လုပ်ငန်း ရည်ရွယ်ချက်များအား သင်းဖွဲ့မှတ်တမ်းတွင် ပြင်ဆင် မှတ်ပုံတင်ရန်အတွက် ဒါရိုက်တာအဖွဲ့(BOD)၏ အထွေ အစည်းအဝေး ဆုံးဖြတ်ချက် မှတ်တမ်းနှင့်အတူ ရင်းနှီးမြှုပ်နှံမှုနှင့်ကုမ္ပဏီများ ညွှန်ကြားမှု ဦးစီးဌာန သို့ လျှောက်ထား ရမည်။

ညွှန်ကြားရေးမှူးချုပ် (ကိုယ်စား)
(မြင့်ကျွမ်း ဒုတိယညွှန်ကြားရေးမှူး)

လာရောက်ထုတ်ယူသည့်လက်မှတ်-

Form (2)

Sr.No. 31

Date 23-8-2014

THE REPUBLIC OF THE UNION OF MYANMAR

The Myanmar Investment Commission

PERMIT

Permit No. 787 /2014 Date 23rd, August 2014

This Permit is issued by the Myanmar Investment Commission according to the section 13, sub - section (b) of the Republic of the Union of Myanmar Foreign Investment Law:-

(a) Name of Investor/Promoter DIRECTOR GENERAL, ENERGY PLANNING DEPARTMENT, MINISTRY OF ENERGY

(b) Citizenship MYANMAR

(c) Address BUILDING NO. 6, NAY PYI TAW

(d) Name and Address of Principal Organization MINISTRY OF ENERGY, BUILDING NO. 6, NAY PYI TAW

(e) Place of Incorporation BUILDING NO. 6, NAY PYI TAW

(f) Type of Investment Business EXPLORATION & PRODUCTION OF CRUDE OIL AND NATURAL GAS

(g) Place(s) at which Investment is permitted ONSHORE BLOCK (C-1) INDAW- YENAN AREA, SAGAING REGION

(h) Amount of Foreign Capital US$ 65.25 MILLION

(i) Period for Foreign Capital brought in YEAR 2014 TO YEAR 2021

(j) Total amount of capital (Kyat) EQUIVALENT IN KYAT OF US$ 65.25 MILLION

(k) Construction Period YEAR 2014 TO YEAR 2021

(l) Validity of investment permit 6 YEARS AND 6 MONTHS

(m) Form of investment PRODUCTION SHARING CONTRACT

(n) Name of Company incorporated in Myanmar PACIFIC HUNT ENERGY CORP. & YOUNG INVESTMENT GROUP COMPANY LIMITED

Chairman

The Myanmar Investment Commission

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော်
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်
ခွင့်ပြုမိန့်

ခွင့်ပြုမိန့်အမှတ် ၇၈၇ / ၂၀၁၄ ၂၀၁၄ ခုနှစ် ဩဂုတ်လ ၂၄ ရက်

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော် နိုင်ငံခြားရင်းနှီးမြှုပ်နှံမှုဥပဒေပုဒ်မ ၁၃၊ ပုဒ်မခွဲ (ခ) အရ ဤခွင့်ပြုမိန့်ကို မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်က ထုတ်ပေးလိုက်သည်-

(က) ရင်းနှီးမြှုပ်နှံသူ/ကမကထပြုသူအမည် ညွှန်ကြားရေးမှူးချုပ်၊ စွမ်းအင်စီမံရေးဦးစီးဌာန၊ စွမ်းအင်ဝန်ကြီးဌာန

(ခ) နိုင်ငံသား မြန်မာ

(ဂ) နေရပ်လိပ်စာ ရုံးအမှတ် (၆)၊ နေပြည်တော်

(ဃ) ပင်မအဖွဲ့အစည်းအမည်နှင့်လိပ်စာ စွမ်းအင်ဝန်ကြီးဌာန၊ ရုံးအမှတ် (၆)၊ နေပြည်တော်

(င) ဖွဲ့စည်းရာအရပ် ရုံးအမှတ် (၆)၊ နေပြည်တော်

(စ) ရင်းနှီးမြှုပ်နှံသည့်လုပ်ငန်းအမျိုးအစား ရေနံနှင့် သဘာဝဓါတ်ငွေ့ ရှာဖွေ၊ တူးဖော်၊ ထုတ်လုပ်ရေးလုပ်ငန်း

(ဆ) ရင်းနှီးမြှုပ်နှံသည့်အရပ်ဒေသ(များ) ကုန်းတွင်းပိုင်းဒေသ၊ လုပ်ကွက်အမှတ် (C-1) အင်းတော်-ရနန်းဒေသ၊ စစ်ကိုင်းတိုင်းဒေသကြီး

(ဇ) နိုင်ငံခြားမတည်ငွေရင်းပမာဏ အမေရိကန်ဒေါ်လာ ၆၅.၂၅ သန်း

(ဈ) နိုင်ငံခြားမတည်ငွေရင်းယူဆောင်လာရမည့်ကာလ ၂၀၁၄ ခုနှစ် မှ ၂၀၂၀ ခုနှစ်အထိ

(ည) စုစုပေါင်းမတည်ငွေရင်းပမာဏ(ကျပ်) အမေရိကန်ဒေါ်လာ ၆၅.၂၅ သန်းနှင့် ညီမျှသောမြန်မာကျပ်ငွေ

(ဋ) တည်ဆောက်မှုကာလ ၂၀၁၄ ခုနှစ် မှ ၂၀၂၀ ခုနှစ်အထိ

(ဌ) ရင်းနှီးမြှုပ်နှံမှုခွင့်ပြုသည့် သက်တမ်း ၆ နှစ် ၆ လ

(ဍ) ရင်းနှီးမြှုပ်နှံမှုပုံစံ PRODUCTION SHARING CONTRACT

(ဎ) မြန်မာနိုင်ငံတွင် ဖွဲ့စည်းမည့် ကုမ္ပဏီအမည်
PACIFIC HUNT ENERGY CORP. & YOUNG INVESTMENT GROUP COMPANY LIMITED

ဥက္ကဋ္ဌ
မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်

ပြည်ထောင်စုသမ္မတမြန်မာနိုင်ငံတော် — စာအမှတ် ၃၃ — ရက်စွဲ ၂၄-၈-၂၀၁၄ — မြန်မာနိုင်ငံရင်းနှီးမြှုပ်နှံမှုကော်မရှင်